

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / NENE / 32.0210045 / -103.5377376	County or Parish/State: LEA / NM
Well Number: 751H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121490	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254728300X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Apr 21, 2021	Time Sundry Submitted:	12:35:21 PM
Date Operation will begin:	Apr 14, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4322541014
Rig Name:		Rig Number:	HP379

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0	3321	11380	11380	-8054

Procedure Description:	4-15-2021 8 3/4" HOLE 4-15-2021 Intermediate Hole @ 12,729' MD, 12,671' TVD Casing shoe @ 12,714' MD, 12,656' TVD Ran 7-5/8", 29.7#, ECP-110 TLSW 0' - 1,761' Ran 7-5/8", 29.7#, HCP-110 MO-FXL 1,761' - 12,667' Ran 7-5/8", 29.7#, ICYP-110 MO-FXL 12,667' - 12,714' Stage 1: Cement w/ 452 sx Class H (1.18 yld, 15.6 ppg)Test casing to 2,800 psi for 30 min - GOOD .Did not circ cement to surface, TOC @ 7,500' by Calc Stage 2: Bradenhead squeeze w/ 1001 sx Class C (1.52 yld, 14.8 ppg) Stage 3: Top out w/ 99 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 0' by Visual. Resume drilling
Disposition:	Accepted
Accepted Date:	05/10/2021

Well Name: DOGWOOD 23 FED COM

Well Location: T26S / R33E / SEC 23 / NENE / 32.0210045 / -103.5377376

County or Parish/State: LEA / NM

Well Number: 751H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM121490

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254728300X1

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:

Notification

Type of Action:

Casing and Cementing

Date Sundry Submitted:

May 10, 2021

Time Sundry Submitted:

9:27:12 AM

Date Operation will begin:

May 1, 2021

Time Operation will begin:

11:00:00 AM

Field Contact Name:

P TAN

Field Contact Number:

4326363600

Rig Name:

Rig Number:

HP379

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	11380	11380	-8054	23267	13056	-9730
PRODUCTION	0	0		10880	10880	-7554
PRODUCTION	10880	10880	-7554	11380	11380	-8054

Procedure Description:

5-2-2021 6 3/4" HOLE
5-2-2021 Production Hole @ 23,883' MD, 13,191' TVD
Casing shoe @ 23,866' MD, 13,191' TVD
Ran 5.5", 20.0#, ICYP-110 TLW-SC (MJ @ 12,678' and 23,397')
Cement w/ 955 sx Class H(1.20 yld, 14.5 ppg)
Did not test casing . Did not circ cement to surface, TOC @ 10,000' by Calc. RR 5-3-2021

Disposition:

Accepted

Accepted Date:

05/10/2021

Well Name: DOGWOOD 23 FED COM	Well Location: T26S / R33E / SEC 23 / NENE / 32.0210045 / -103.5377376	County or Parish/State: LEA / NM
Well Number: 751H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121490	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254728300X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Apr 13, 2021	Time Sundry Submitted:	12:41:20 PM
Date Operation will begin:	Apr 9, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3326	1050	1050	2276

Procedure Description: 4-10-2021 12 1/4" HOLE
410-2021 Surface Hole @ 1,060' MD, 1,060' TVD
Casing shoe @ 1,045' MD, 1,045' TVD
Ran 10-3/4" 40.5# J-55 LTC 0' - 961'
Ran 10-3/4" 40.5# HCK55 LTC 961' - 1,047'
Cement w/ 375 sx Class C (1.33 yld, 14.8 ppg), trail w/105 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 106 sx cement to surface Resume drilling 8 3/4 hole

Disposition:	Accepted
Accepted Date:	05/12/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28839

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	28839	Action Type:	C-103N
OCD Reviewer									Condition
plmartinez									None