Submit One Copy To Appropriate District Office				
Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-04018		
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NWI 67505	6. State Oil & Gas Lease No.		
87505				
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	5 W P P 15		
PROPOSALS.)	Northwest Eumont Unit			
1. Type of Well: ⊠Oil Well □ C	8. Well Number			
2. Name of Operator	9. OGRID Number			
Rhombus Opera	19111			
3. Address of Operator	10. Pool name or Wildcat			
P.O. BOX 627, Li	- Eumant Yates - TRivers Queen			
4. Well Location				
Unit Letter P: bbc	feet from the South line and 660 feet from the	ne <u>East</u> line		
Section 15 Townshi	p 195 Range 36 E NMPM Count	y Lea		
	11. Elevation (Show whether DR, RKB, RT, GR,			
12. Check Appropriate Box to I	ndicate Nature of Notice, Report or Other	er Data		
NOTICE OF INT	# 1000 1000 1000 1000 1000 1000 1000 10	UBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL V			
COMPANIANCE WAS ASSESSED STORY OF A STORY OF		DRILLING OPNS. □ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB		
OTHER:		is needs for CCD increasing often DCA		
	compliance with OCD rules and the terms of the	is ready for OCD inspection after P&A Operator's pit permit and closure plan		
Rat hole and cellar have been filled	ed and leveled. Cathodic protection holes have be	peen properly abandoned.		
	P			
★ A steel marker at least 4" in diame	eter and at least 4' above ground level has been s	set in concrete. It shows the		
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OPERATOR NAME, LEAS	SE NAME, WELL NUMBER, API NUMBER	set in concrete. It shows the  OUARTER/QUARTER LOCATION OR		
OPERATOR NAME, LEAS UNIT LETTER, SECTION	SE NAME, WELL NUMBER, API NUMBER , TOWNSHIP, AND RANGE. All INFORMA	set in concrete. It shows the  OUARTER/QUARTER LOCATION OR		
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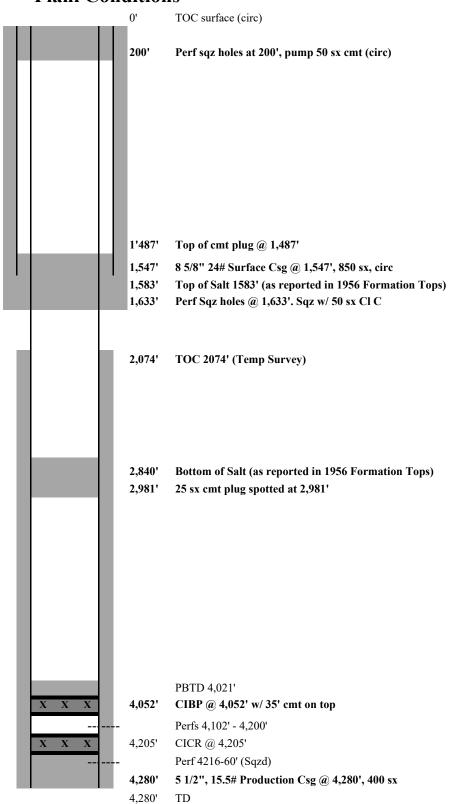
Rhombus Operating Co.

Northwest Eumont Unit #117

API# 30-025-04018

T-19-S, R-36-E, Sec 15, Unit P KB 3756'

## **Fianl Conditions**



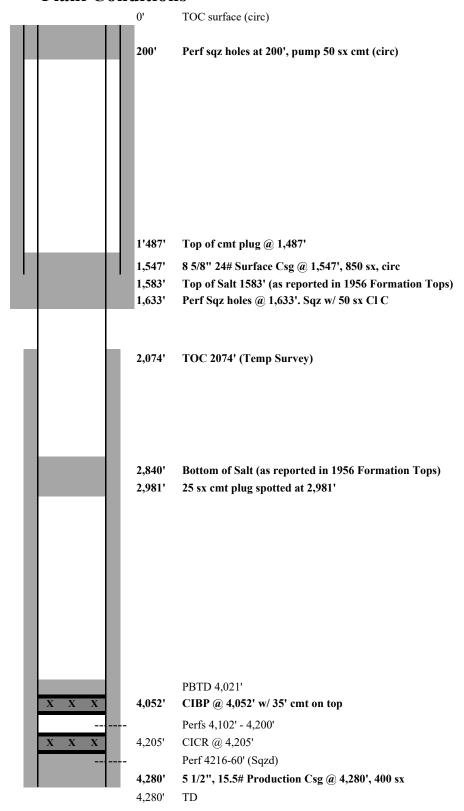
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T-19-S, R-36-E, Sec 15, Unit P KB 3756'

## **Fianl Conditions**



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 27387

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
RHOMBUS OPERATING CO LTD	P. O. Box 627	Littleton, CO801600627	19111	27387	C-103Q

OCD Reviewer	Condition
kfortner	None