District I 1625 N. French Dr., Hobbs, NM 88240 Phage (575) 393-6161 Fax:(575) 393-0720

For State Use Only:

Kurt Simmons

APPROVED BY:

## **State of New Mexico**

Form C-103 August 1, 2011

District II	393-0720	Energy, Minerals and Natural Resources				Permit 296630	
811 S First St Artesia NM 88210				onservation Division		WELL API NUMBER 30-015-47119	
District III	ict III					Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170  1220 S. St Francis Dr.						S	
District IV 120 S St Francis Dr. Santa Fe, NM 87505					6. \$	State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, Phone: (505) 476-3470 Fax: (505)		3	ania i e	, INIVI 07 303			
(****)		IOTICES AND DED	ODTS ON M	VELLS	7. l	Lease Name or Unit Agreemer	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)						REMUDA SOUTH 29	SSIAIE
1. Type of Well: G					8. \	Well Number 161H	
2. Name of Operator XTO ENERGY, INC						OGRID Number 5380	
3. Address of Operator 6401 Holiday Hill Road, Building #5, Midland, TX 79707						Pool name or Wildcat	
4. Well Location	aa, Dananig 770, imalana,				<b>_</b>		
<del></del>	54 feet from the N	line and feet 6		from the W line nty Eddy			
Section 25 1	ownship <u>233</u> Rang	e <u>29E</u> NMPM		nty <u>Eddy</u>			
		(Show whether DR, KB, BT, 64 GR	GR, etc.)				
Pit or Below-grade Tank Application		04 010					
Pit Type Depth to Groun	ndwater Distance from	om nearest fresh water well_	Distance	e from nearest surface water			
Pit Liner Thickness:	mil Below-Grade Tank:	Volume bb	ls; Construction I	Material			
12. Check Appropriate Box to Ind	·			İ			
NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					SUBSEQUENT REPO	RT OF: ALTER CASING	
TEMPORARILY ABANDON		HANGE OF PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDON	
PULL OR ALTER CASING Other:	M	ULTIPLE COMPL		CASING/CEMENT JOB Other: Perforations/Tubing			×
Other.				Other: Feriorations/Tubing			
13. Describe proposed or complet Attach wellbore diagram of propos			ve pertinent date:	L s, including estimated date of startinຸດ	any proposed work.) SE	E RULE 1103. For Multiple Co	ompletions:
Action wellbore diagram of propos	ica completion of recompleti	on.					
Pool: PURPLE SAGE; WOLFO	AMP (GAS) 98220 Loca	tion: M -36-23S-29F 20	Perfora	ations			
TOP BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	
11702 18916	N	4	0	Sand	Frac	18004940	
DUDDI E SACEMAN ECAMO	CAS) 09220		Tub	ing			
PURPLE SAGE; WOLFCAMP (	GA3), 90220	Tune	Donth C	·at	Docker Cet		
		Type L80	Depth Set 10666		Packer Set 10651		
I hereby certify that the informat NMOCD guidelines ☐, a genera				further certify that any pit or below-g	rade tank has been/will b	e constructed or closed accord	ding to
SIGNATURE Electronically Signed		TITLE	Production Analyst		DATE	5/26/2021	
_	ffany Yancey	E-mail address		ey@exxonmobil.com	Telephone No.	432-215-8939	
· · ·	,,			,	<u> </u>		

Petroleum Specialist - A

TITLE

DATE

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