

<b>Well Name:</b> WILD SALSA 24-13 FED	<b>Well Location:</b> T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 216H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC0063228, NMLC063228	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002547634	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> TITUS OIL AND GAS PRODUCTION LLC

**Notice of Intent**

**Type of Submission:** Notice of Intent

**Type of Action** APD Change

**Date Sundry Submitted:** 02/03/2021

**Time Sundry Submitted:** 03:15

**Date proposed operation will begin:** 03/03/2021

**Procedure Description:** Titus Oil & Gas Production, LLC respectfully requests the following changes to the approved APD: Name Change from Wild Salsa 24-13 Fed 216H to Wild Salsa Fed Com 096H; Target Formation change from 2nd Bone Spring Sand to Upper Avalon Shale; Target Depth change from 10,824' TVD & 21,281' MD to 9644' TVD and 20,427' MD; Assigned Acres correction from 600ac to 640ac; Updates to C-102, Drilling Plan, Directional Plans, H2S Contingency Plan (name only), Gas Capture Plan, Flex Hose Certs.

Application

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Section 1 - General

APD ID: 10400046207

Tie to previous NOS? N

Submission Date: 08/22/2019

BLM Office: CARLSBAD

User: RYAN DELONG

Title: Regulatory Manager

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC0063228

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: TITUS OIL AND GAS PRODUCTION LLC

Operator letter of designation:

Operator Info

Operator Organization Name: TITUS OIL AND GAS PRODUCTION LLC

Operator Address: 420 Throckmorton St., Suite 1150

Zip: 76102

Operator PO Box:

Operator City: Fort Worth

State: TX

Operator Phone: (817)852-6358

Operator Internet Address: rdelong@titusoil.com

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: WILD SALSA FED COM

Well Number: 096H

Well API Number: 3002547634

Field/Pool or Exploratory? Field and Pool

Field Name: DIAMONDTAIL

Pool Name: BONE SPRING

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N

Use Existing Well Pad? Y

New surface disturbance? N

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: Wild Salsa

Number: 1

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

**Well Name:** WILD SALSA 24-13 FED

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Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

**Well sub-Type:** EXPLORATORY (WILDCAT)

**Describe sub-type:**

**Distance to town:**

**Distance to nearest well:** 25 FT

**Distance to lease line:** 653 FT

**Reservoir well spacing assigned acres Measurement:** 640 Acres

**Well plat:** WILD\_SALSA\_FED\_COM\_096H\_C\_102\_20210203150943.pdf

**Well work start Date:** 03/03/2020

**Duration:** 45 DAYS

**Section 3 - Well Location Table**

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

**Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	653	FNL	656	FEL	23S	32E	25	Tract A	32.2812095	-103.6219011	LEA	NEW MEXICO	NEW MEXICO	F	NMLC063228	3722	0	0	Y
KOP Leg #1	389	FNL	275	FEL	23S	32E	25	Tract A	32.2819385	-103.620666	LEA	NEW MEXICO	NEW MEXICO	F	NMLC063228	-5470	9212	9192	Y
PPP Leg #1-1	0	FSL	329	FEL	23S	32E	13	Tract P	32.297535	-103.620838	LEA	NEW MEXICO	NEW MEXICO	F	NMNM0536344	-5935	15150	9657	Y
EXIT Leg #1	132	FNL	330	FEL	23S	32E	13	Tract A	32.3083881	-103.6208416	LEA	NEW MEXICO	NEW MEXICO	F	NMNM0536344	-7102	19920	10824	Y

Well Name: WILD SALSA 24-13 FED

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Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

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Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
BHL Leg #1	1328	FNL	330	FEL	23S	32E	13	Tract H	32.3083882	-103.6208416	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0536344	-7102	19920	10824	Y

### Drilling Plan

#### Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1542321	QUATERNARY	3722	0	0	ALLUVIUM	USEABLE WATER	N
1542322	RUSTLER	2407	1315	1315	ANHYDRITE	USEABLE WATER	N
1542323	SALADO	2372	1350	1350	SALT	NONE	N
1542324	BASE OF SALT	-1095	4817	4817	SALT	NONE	N
1542325	LAMAR	-1293	5015	5015	LIMESTONE	NONE	N
1542326	DELAWARE	-1375	5097	5097	SANDSTONE, SHALE, SILTSTONE	NONE	N
1542330	BONE SPRING LIME	-5140	8862	8862	LIMESTONE	NATURAL GAS, OIL	N
1542331	UPPER AVALON SHALE	-5343	9065	9065	SHALE	NATURAL GAS, OIL	Y

#### Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 5040

**Equipment:** Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke.

**Requesting Variance?** YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See specs and hydrostatic test chart attached in part 8 as "Flex Hose Certifications."

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The system may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

**Choke Diagram Attachment:**

2M\_Choke\_Diagram\_20190821122623.pdf

**Well Name:** WILD SALSA 24-13 FED

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**County or Parish/State:** LEA / NM

**Well Number:** 216H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

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**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

2M\_Choke\_Diagram\_20190821122623.pdf

**BOP Diagram Attachment:**

2M\_BOP\_Diagram\_20190821122629.pdf

**Pressure Rating (PSI):** 3M

**Rating Depth:** 9644

**Equipment:** Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke.

**Requesting Variance?** YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See specs and hydrostatic test chart attached in part 8 as "Flex Hose Certifications."

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The system may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

**Choke Diagram Attachment:**

3M\_Choke\_Diagram\_20190821122650.pdf

**BOP Diagram Attachment:**

3M\_BOP\_Diagram\_20190821122655.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1340	0	1340	3722	2382	1340	J-55	54.5	ST&C	1.84	1.26	DRY	7.04	DRY	7.04
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5040	0	5040	3721	-1318	5040	J-55	40	LT&C	1	1.05	DRY	2.58	DRY	2.58
3	PRODUCTION	8.75	5.5	NEW	API	N	0	20427	0	9644	3721	-5922	20427	P-110	17	LT&C	1.59	2.84	DRY	2.71	DRY	2.71

**Casing Attachments**

**Well Name:** WILD SALSA 24-13 FED

**Well Location:** T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

**County or Parish/State:** LEA / NM

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**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547634

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**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Casing Attachments**

**Casing ID:** 1      **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Casing\_Assumptions\_\_shallow\_\_WILD\_SALSA\_20190821122929.pdf

**Casing ID:** 2      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Casing\_Assumptions\_\_shallow\_\_WILD\_SALSA\_20190821123026.pdf

**Casing ID:** 3      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Casing\_Assumptions\_\_shallow\_\_WILD\_SALSA\_20190821123236.pdf

**Section 4 - Cement**

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity (sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1340	610	1.75	13.5	1067.5	50	Class C	4% Gel, 1% CaCl2
SURFACE	Tail		0	1340	250	1.34	14.8	335	50	Class C	2% CaCl2
INTERMEDIATE	Lead		0	5040	950	2	12.7	1900	50	35:65:6 C Blend	N/A
INTERMEDIATE	Tail		0	5040	250	1.34	14.8	335	50	Class C	N/A
PRODUCTION	Lead		0	20427	640	2.5	11.9	1600	25	50:50:10 H Blend	N/A
PRODUCTION	Tail		0	20427	2870	1.24	14.4	3558.8	40	50:50:2 H Blend	N/A

**Section 5 - Circulating Medium**

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

**Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1340	OTHER : Fresh Water Gel	8.6	8.8							
1340	5040	OTHER : Saturated Brine	10	10.2							
5040	9644	OTHER : Cut Brine	8.6	9.4							

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**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

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### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

GR from TD to surface (horizontal well - vertical portion of hole). Logs run will be stated in the completion report and submitted to the BLM.

**List of open and cased hole logs run in the well:**

DIRECTIONAL SURVEY,

**Coring operation description for the well:**

N/A

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 4715

**Anticipated Surface Pressure:** 2333

**Anticipated Bottom Hole Temperature(F):** 155

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Wild\_Salsa\_Fed\_Com\_96H\_H2S\_20210203114738.pdf

### Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Wild\_Salsa\_Fed\_Com\_96H\_\_Plan\_5\_01\_29\_21\_20210203114817.pdf

Wild\_Salsa\_Fed\_Com\_96H\_\_Plan\_5\_01\_29\_21\_AC\_Report\_20210203114817.pdf

**Other proposed operations facets description:**

- Flex Hose Certifications
- Gas Capture Plan
- Drilling Plan APD

**Other proposed operations facets attachment:**

Wild\_Salsa\_Fed\_Com\_96H\_\_APD\_Template\_\_NON\_Reef\_\_DLWR\_BSS\_\_20210203114842.pdf

Gas\_Capture\_Plan\_V4\_WILD\_SALSA\_20210203114842.pdf

Choke\_Hose\_SN\_64409\_20210203114916.pdf

**Other Variance attachment:**

SUPO

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

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Operator: TITUS OIL AND GAS PRODUCTION LLC

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Vicinity\_and\_Existing\_Roads\_WILD\_SALSA\_20190814085608.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

New\_Roads\_WILD\_SALSA\_20190814085630.pdf

New road type: LOCAL,RESOURCE

Length: 449.9 Feet

Width (ft.): 30

Max slope (%): 2

Max grade (%): 1

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: The access road will be constructed to drain properly, preventing soil and caliche erosion. The road bed features 6" of 1" diameter caliche, crowned at 2% and shoulders with a 3:1 cut/fill slope. Adequately sized CMP culverts may be used on an as-needed basis to move runoff water under and away from access roads.

New road access plan or profile prepared? N

New road access plan attachment:

Access road engineering design? N

Access road engineering design attachment:

Turnout? N

Access surfacing type: GRAVEL

Access topsoil source: OFFSITE

Access surfacing type description:

Access onsite topsoil source depth:

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**Type of Well:** OIL WELL

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**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Offsite topsoil source description:** State pit located at 32.23463, -103,61045

**Onsite topsoil removal process:**

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

**Drainage Control**

**New road drainage crossing:** CULVERT

**Drainage Control comments:** Culverts and other methods of managing drainage may be used on an as-needed basis to direct water flow and prevent erosion.

**Road Drainage Control Structures (DCS) description:** CMP culverts as needed

**Road Drainage Control Structures (DCS) attachment:**

**Access Additional Attachments**

**Section 3 - Location of Existing Wells**

**Existing Wells Map?** YES

**Attach Well map:**

Radius\_Map\_WILD\_SALSA\_20190814085719.pdf

**Section 4 - Location of Existing and/or Proposed Production Facilities**

**Submit or defer a Proposed Production Facilities plan?** DEFER

**Estimated Production Facilities description:** This well will utilize the Wild Salsa 24-13 central tank battery located in Section 25, T23S, R32E, Lea County, NM. The survey for the facility pad has been included with "Other SUPO Attachments." Final facility design will be submitted via sundry notice once complete.

**Section 5 - Location and Types of Water Supply**

**Water Source Table**

**Water source type:** RECYCLED

**Water source use type:** SURFACE CASING  
INTERMEDIATE/PRODUCTION CASING

**Source latitude:** 32.28337

**Source longitude:** -103.6173

**Source datum:** NAD83

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** PIPELINE

**Well Name:** WILD SALSA 24-13 FED

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**US Well Number:** 3002547634

**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Source land ownership:** PRIVATE

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 22728

**Source volume (acre-feet):** 2.92948229

**Source volume (gal):** 954576

**Water source type:** RECYCLED

**Water source use type:** STIMULATION

**Source latitude:** 32.28337

**Source longitude:** -103.6173

**Source datum:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** PIPELINE

**Source land ownership:** PRIVATE

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 207200

**Source volume (acre-feet):** 26.70664956

**Source volume (gal):** 8702400

**Water source type:** RECYCLED

**Water source use type:** STIMULATION

**Source latitude:** 32.28337

**Source longitude:** -103.6173

**Source datum:** NAD83

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** PIPELINE

**Source land ownership:** PRIVATE

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 207200

**Source volume (acre-feet):** 26.70664956

**Source volume (gal):** 8702400

**Water source and transportation map:**

Water\_Source\_WILD\_SALSA\_20190814082850.pdf

**Water source comments:** Water source transportation "pipeline" will be filed with BLM as a temporary water line.

**New water well?** N

**Well Name:** WILD SALSA 24-13 FED

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**New Water Well Info**

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

**Section 6 - Construction Materials**

**Using any construction materials:** YES

**Construction Materials description:** This location will be turned over, using as much material on location as possible. Additional material needed will be trucked from a local caliche pit located at 32.234634, -103.610458.

**Construction Materials source location attachment:**

Caliche\_Source\_WILD\_SALSA\_20190814082906.pdf

**Section 7 - Methods for Handling Waste**

**Waste type:** GARBAGE

**Waste content description:** Garbage and Trash

**Amount of waste:** 1500 pounds

**Waste disposal frequency :** One Time Only

**Safe containment description:** Enclosed trash trailer

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** Lea Land in Hobbs, Waste Management in Carlsbad, or another commercial facility.

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**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Waste type:** SEWAGE

**Waste content description:** Human waste and gray water

**Amount of waste:** 1500 gallons

**Waste disposal frequency :** Weekly

**Safe containment description:** 2000 gallon plastic container

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** City of Carlsbad Water Treatment facility

**Waste type:** DRILLING

**Waste content description:** Drill Cuttings

**Amount of waste:** 22728 barrels

**Waste disposal frequency :** One Time Only

**Safe containment description:** Drill cutting swill be properly contained in steel tanks (20 yard roll off bins)

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** R360 Facility

**Reserve Pit**

**Reserve Pit being used?** N

**Temporary disposal of produced water into reserve pit?** NO

**Reserve pit length (ft.)** **Reserve pit width (ft.)**

**Reserve pit depth (ft.)** **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

**Cuttings Area**

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** N

**Description of cuttings location**

**Cuttings area length (ft.)** **Cuttings area width (ft.)**

**Cuttings area depth (ft.)** **Cuttings area volume (cu. yd.)**

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Well\_Pad\_Plat\_WILD\_SALSA\_20190814085800.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: Wild Salsa

Multiple Well Pad Number: 1

Recontouring attachment:

Drainage/Erosion control construction: All areas disturbed shall be reclaimed as early and as closely as practicable to their original condition or their final land use and shall be maintained to control dust and minimize erosion to the extent practicable.

Drainage/Erosion control reclamation: Topsoils and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability, and preservation of surface water flow patterns. The disturbed area then shall be reseeded in the first favorable growing season.

Well pad proposed disturbance (acres): 13.69

Well pad interim reclamation (acres): 3.37

Well pad long term disturbance (acres): 10.32

Road proposed disturbance (acres): 0.3

Road interim reclamation (acres): 0

Road long term disturbance (acres): 0.3

Powerline proposed disturbance (acres): 0

Powerline interim reclamation (acres): 0

Powerline long term disturbance (acres): 0

Pipeline proposed disturbance (acres): 0

Pipeline interim reclamation (acres): 0

Pipeline long term disturbance (acres): 0

Other proposed disturbance (acres): 3.18

Other interim reclamation (acres): 0

Other long term disturbance (acres): 3.18

Total proposed disturbance: 17.17

Total interim reclamation: 3.37

Total long term disturbance: 13.8

Disturbance Comments: "Other Proposed Disturbance (acres)" represents the facility pad disturbance

Reconstruction method: Operator will use Best Management Practices to mechanically recontour to obtain the desired outcome.

Topsoil redistribution: Topsoils shall be replaced to their original relative positions and recontoured as to achieve erosion control, long-term stability, and preservation of surface water flow patterns.

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Soil treatment: Topsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-terms stability, and preservation of surface water flow patterns.

Existing Vegetation at the well pad: Native plant and grass species.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Native plant and grass species.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Native plant and grass species.

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Native plant and grass species.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
-----------	-------------

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

**Well Name:** WILD SALSA 24-13 FED

**Well Location:** T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

**County or Parish/State:** LEA / NM

**Well Number:** 216H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547634

**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Seed method:**

**Existing invasive species?** N

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** Weeds will be treated/maintained on an as-needed basis

**Weed treatment plan attachment:**

**Monitoring plan description:** Location will be monitored on an as-needed basis

**Monitoring plan attachment:**

**Success standards:** N/A

**Pit closure description:** N/A

**Pit closure attachment:**

**Section 11 - Surface Ownership**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:**

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Well Name:** WILD SALSA 24-13 FED

**Well Location:** T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

**County or Parish/State:** LEA / NM

**Well Number:** 216H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547634

**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:**

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** OTHER

**Describe:** Facility Pad

**Surface Owner:**

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Section 12 - Other Information

Right of Way needed? N

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: The Wild Salsa pad is designed to be constructed in one, two, or three phases. In one phase the entire pad would be constructed at a single time. In two phases, the central portion of the pad would be constructed first, with the east and west extensions being added at a later date. In three stages, the central pad would be constructed first, then followed by east or west extensions as desirable.

Use a previously conducted onsite? Y

Previous Onsite information: The Wild Salsa onsite took place 6/18/2019.

Other SUPO Attachment

20190816\_R4009\_WILD\_SALSA\_24\_13\_FED\_REV0\_CUT\_AND\_FILL\_20190816193617.pdf

Tank\_Battery\_Plat\_WILD\_SALSA\_20190814085826.pdf

PWD

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? N

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

**Section 3 - Unlined Pits**

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

**Section 4 - Injection**

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

**Section 5 - Surface Discharge**

Would you like to utilize Surface Discharge PWD options? N

Well Name: WILD SALSA 24-13 FED

Well Location: T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

County or Parish/State: LEA / NM

Well Number: 216H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0063228, NMLC063228

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547634

Well Status: Approved Application for Permit to Drill

Operator: TITUS OIL AND GAS PRODUCTION LLC

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

Operator Certification

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: RYAN DELONG

Signed on: 02/03/2021

Title: Regulatory Manager

Street Address: 420 Throckmorton Street, Suite 1150

City: Fort Worth

State: TX

Zip: 76102

Phone: (817)852-6370

Email address: rdelong@titusoil.com

Field Representative

**Well Name:** WILD SALSA 24-13 FED

**Well Location:** T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

**County or Parish/State:** LEA / NM

**Well Number:** 216H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547634

**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

CONFIDENTIAL

**Well Name:** WILD SALSA 24-13 FED

**Well Location:** T23S / R32E / SEC 25 / TR A / 32.2812097 / -103.6219015

**County or Parish/State:** LEA / NM

**Well Number:** 216H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063228, NMLC063228

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547634

**Well Status:** Approved Application for Permit to Drill

**Operator:** TITUS OIL AND GAS PRODUCTION LLC

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** DELONG

**Signed on:** FEB 03, 2021 03:14 PM

**Name:** TITUS OIL AND GAS PRODUCTION LLC

**Title:** Regulatory Manager

**Street Address:** 420 Throckmorton St., Suite 1150

**City:** Fort Worth

**State:** TX

**Phone:** (817) 852-6358

**Email address:** rdelong@titusoil.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** CHRISTOPHER WALLS

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234

**BLM POC Email Address:** cwalls@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/10/2021

**Signature:** Chris Walls

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47634	<sup>2</sup> Pool Code 17644	<sup>3</sup> Pool Name DIAMONDTAIL; BONE SPRING
<sup>4</sup> Property Code 328507	<sup>5</sup> Property Name WILD SALSA FED COM	
<sup>7</sup> OGRID No. 373986	<sup>8</sup> Operator Name TITUS OIL & GAS PRODUCTION LLC	
		<sup>6</sup> Well Number 096H
		<sup>9</sup> Elevation 3722'

<sup>10</sup> Surface Location

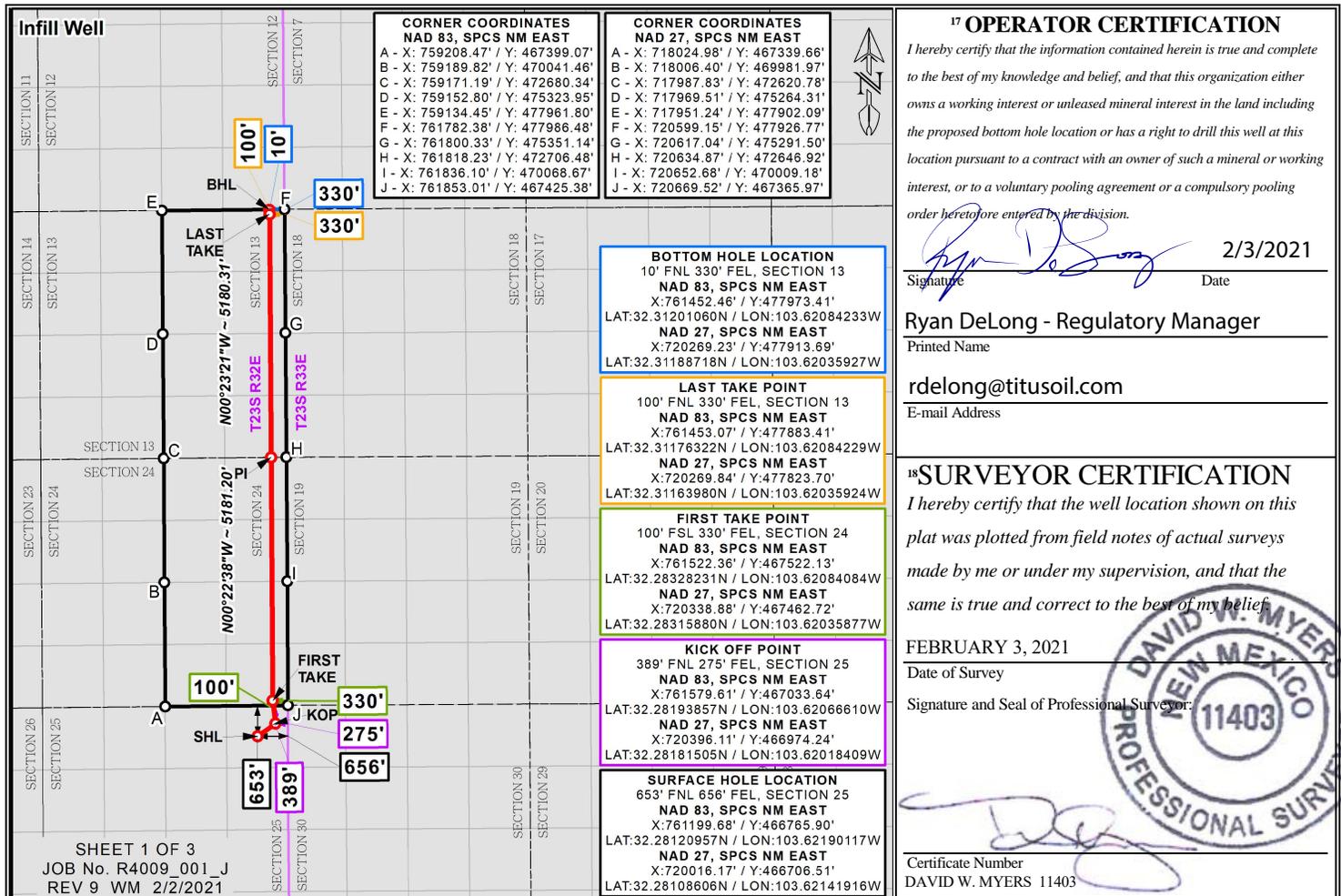
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23S	32E		653	NORTH	656	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23S	32E		10	NORTH	330	EAST	LEA

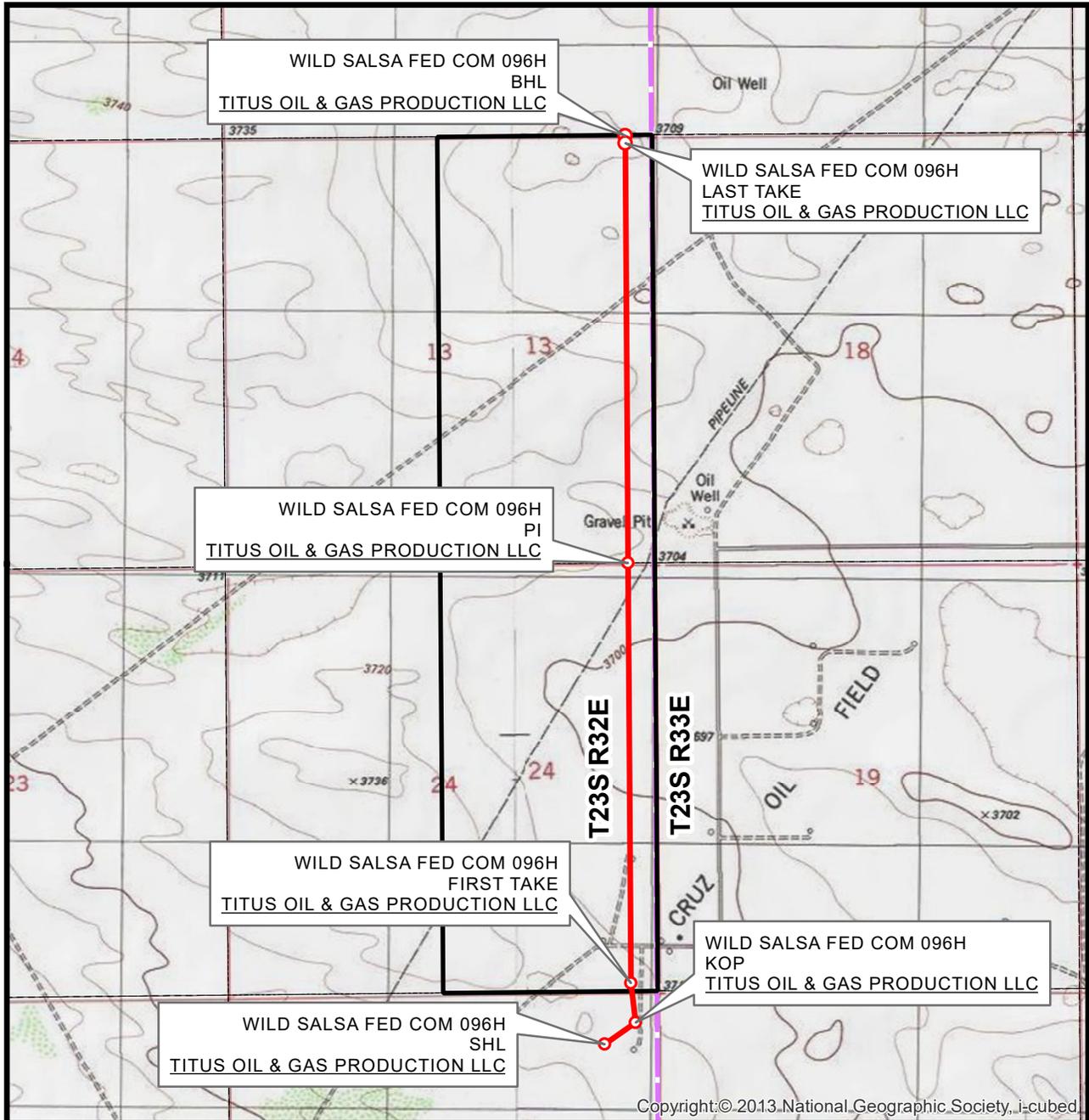
<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.9999645 Convergence Angle: 00°22'48.65002"

# LOCATION VERIFICATION MAP



SEC. 25 TWP. 23-S RGE. 32-E  
 SURVEY: N.M.P.M.  
 COUNTY: LEA  
 OPERATOR: TITUS OIL & GAS PRODUCTION LLC  
 DESCRIPTION: 653' FNL & 656' FEL  
 ELEVATION: 3722'  
 LEASE: WILD SALSA FED COM  
 U.S.G.S. TOPOGRAPHIC MAP: TIP TOP WELLS, NM.

1" = 2,000'  
 CONTOUR INTERVAL = 10'

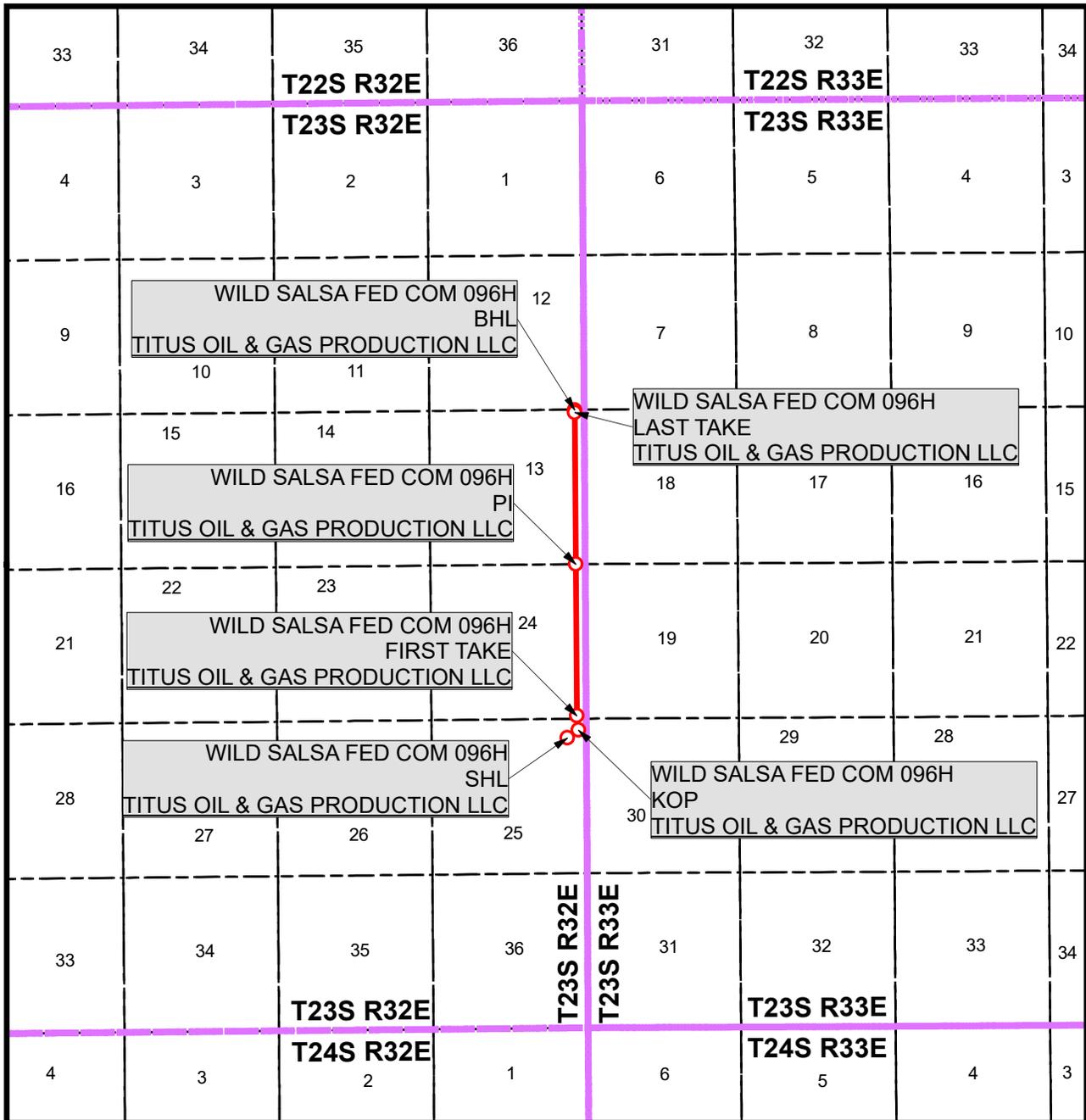
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SHEET 2 OF 3

PREPARED BY:  
 R-SQUARED GLOBAL, LLC  
 1309 LOUISVILLE AVENUE, MONROE, LA 71201  
 318-323-6900 OFFICE  
 JOB No. R4009\_001\_J

# VICINITY MAP



SEC. 25 TWP. 23-S RGE. 32-E  
 SURVEY: N.M.P.M.  
 COUNTY: LEA  
 OPERATOR: TITUS OIL & GAS PRODUCTION LLC  
 DESCRIPTION: 653' FNL & 656' FEL  
 ELEVATION: 3722'  
 LEASE: WILD SALSA FED COM  
 U.S.G.S. TOPOGRAPHIC MAP: TIP TOP WELLS, NM.

1" = 1 MILE



SHEET 3 OF 3

PREPARED BY:  
 R-SQUARED GLOBAL, LLC  
 1309 LOUISVILLE AVENUE, MONROE, LA 71201  
 318-323-6900 OFFICE  
 JOB No. R4009\_001\_J

## Titus Oil & Gas Production, LLC - Wild Salsa Fed Com 96H

### 1. Geologic Formations

TVD of target	9,644' EOL	Pilot hole depth	NA
MD at TD:	20,427'	Deepest expected fresh water:	400'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	1315	Water	
Top of Salt	1350	Salt	
Base of Salt	4817	Salt	
Lamar	5015	Salt Water	
Delaware	5097	Salt Water	
Bone Spring Lime	8862	Oil/Gas	
Upper Avalon Shale	9065	Target Oil/Gas	
1st Bone Spring Sand	10002	Not Penetrated	
2nd Bone Spring Sand	10622	Not Penetrated	
3rd Bone Spring Sand	11900	Not Penetrated	
Wolfcamp	12208	Not Penetrated	
X	X	Not Penetrated	
X	X	Not Penetrated	
X	X	Not Penetrated	

### 2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	1340	13.375"	54.5	J55	STC	1.84	1.26	7.04
12.25"	0	5040	9.625"	40	J55	LTC	0.96	1.05	2.58
8.75"	0	20,427	5.5"	17	P110	LTC	1.59	2.84	2.71
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse.  
 Intermediate burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface.  
 All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

**Titus Oil & Gas Production, LLC - Wild Salsa Fed Com 96H**

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
<b>Is well located within Capitan Reef?</b>	
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary?	
<b>Is well located in SOPA but not in R-111-P?</b>	
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	N
<b>Is well located in R-111-P and SOPA?</b>	
If yes, are the first three strings cemented to surface?	N
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
<b>Is well located in high Cave/Karst?</b>	
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
<b>Is well located in critical Cave/Karst?</b>	
If yes, are there three strings cemented to surface?	N

## Titus Oil &amp; Gas Production, LLC - Wild Salsa Fed Com 96H

## 3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	610	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl <sub>2</sub>
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl <sub>2</sub>
Inter.	950	12.7	2.0	9.6	16	Lead: 35:65:6 C Blend
	250	14.8	1.34	6.34	8	Tail: Class C
5.5 Prod	640	11.9	2.5	19	72	Lead: 50:50:10 H Blend
	2870	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 <sup>st</sup> Intermediate	0'	50%
Production	4,540'	25% OH in Lateral (KOP to EOL) – 40% OH in Vertical

**Titus Oil & Gas Production, LLC - Wild Salsa Fed Com 96H**

**4. Pressure Control Equipment**

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
---	--

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4"	13-5/8"	2M	Annular	x	2000 psi
			Blind Ram		2M
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram	x	3M
			Pipe Ram	x	
			Double Ram		
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

**Titus Oil & Gas Production, LLC - Wild Salsa Fed Com 96H**

**5. Mud Program**

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Saturated Brine	10 - 10.2	28-34	N/C
9-5/8" Int shoe	Lateral TD	Cut Brine	8.6 - 9.4	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

**Titus Oil & Gas Production, LLC - Wild Salsa Fed Com 96H**

**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	4715 psi at 9644' TVD
Abnormal Temperature	NO 155 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

**8. Other Facets of Operation**

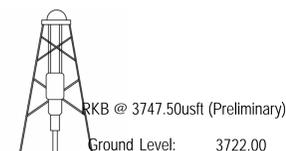
Y	Is it a walking operation?
N	Is casing pre-set?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan



**Azimuths to Grid North**  
 True North: -0.38°  
 Magnetic North: 6.04°

**Magnetic Field**  
 Strength: 47761.3snT  
 Dip Angle: 59.90°  
 Date: 2/20/2021  
 Model: MVHD



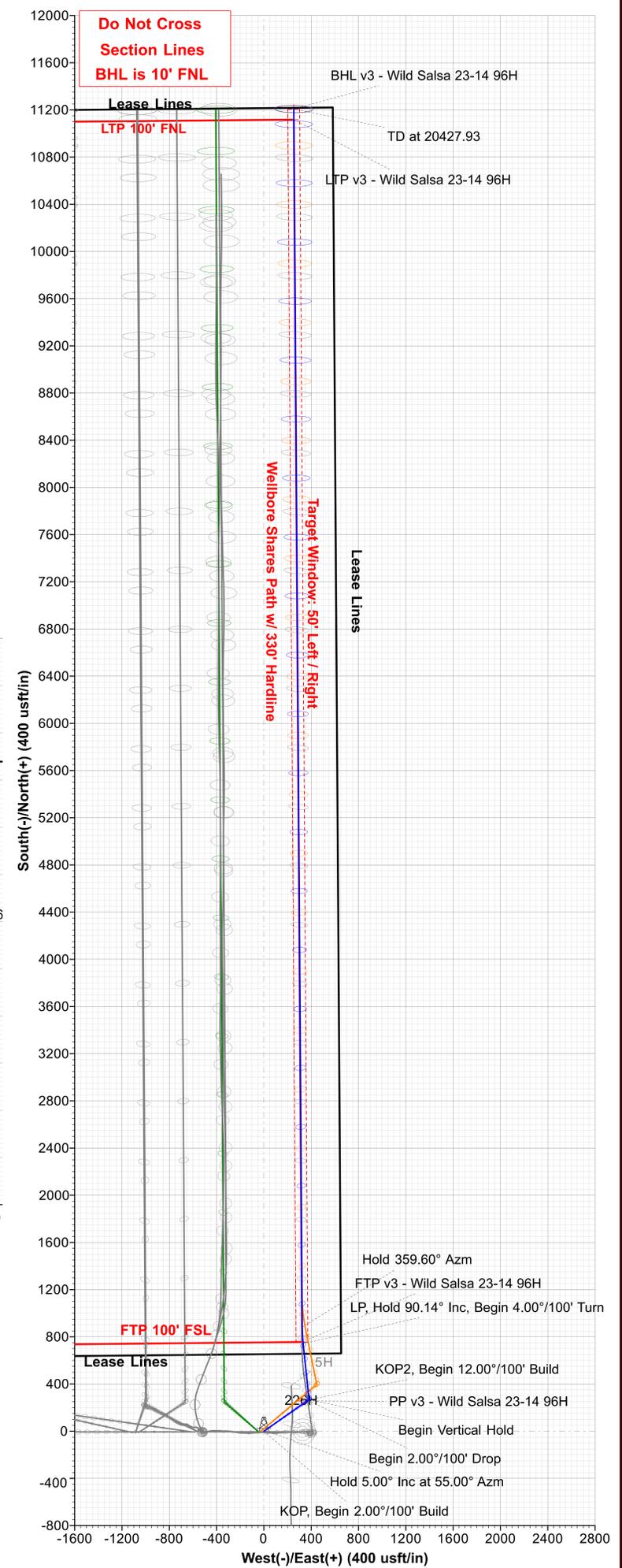
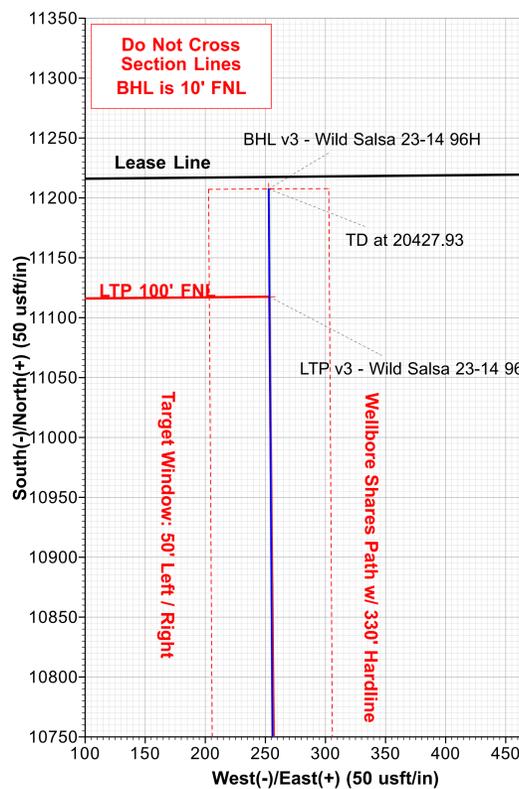
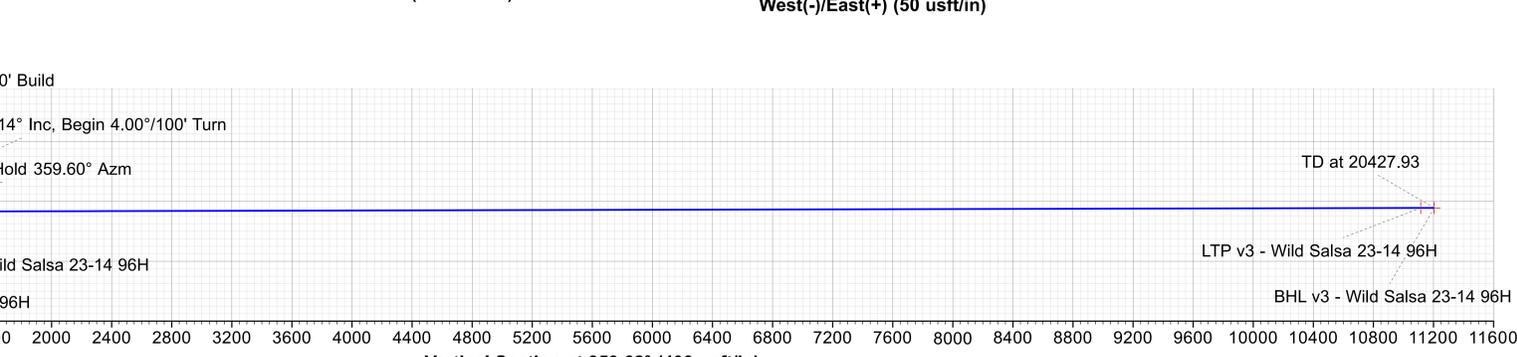
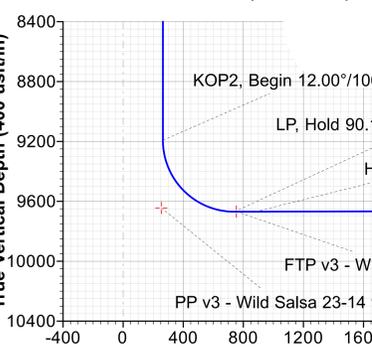
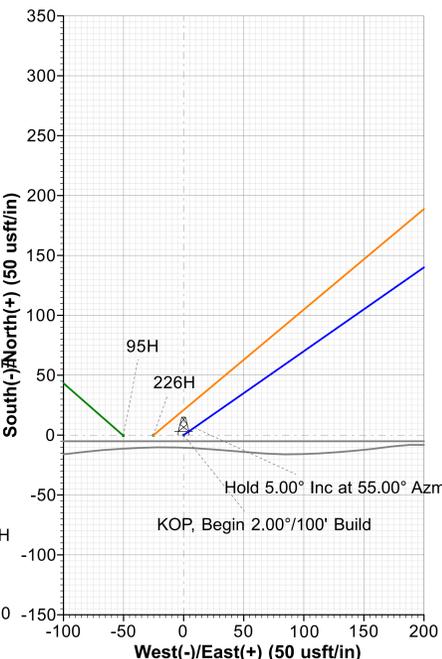
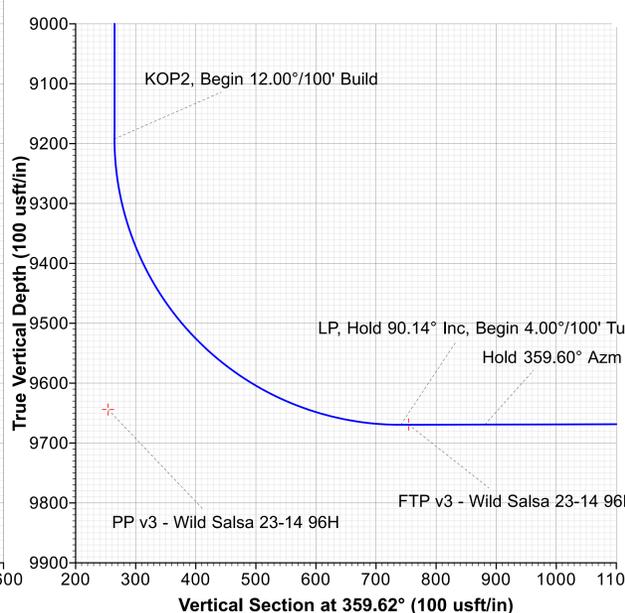
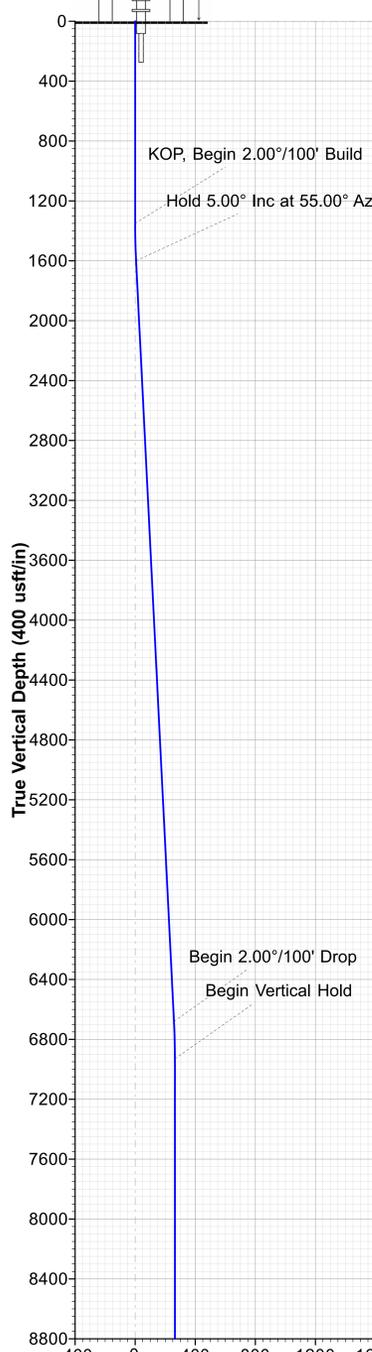
WELL DETAILS						
+N/-S	+E/-W	Northing	Ground Level	Easting	Latitude	Longitude
0.00	0.00	466765.90	3722.00	761199.68	32° 16' 52.354452 N	103° 37' 18.844212 W

DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
BHL v3 - Wild Salsa 23-14 96H	9644.00	11207.51	252.78	477973.41	761452.46	32° 18' 43.238196 N
PP v3 - Wild Salsa 23-14 96H	9644.00	256.23	324.98	467022.13	761524.66	32° 16' 54.868548 N
LTP v3 - Wild Salsa 23-14 96H	9644.22	11117.51	253.39	477883.41	761453.07	32° 18' 42.347617 N
FTP v3 - Wild Salsa 23-14 96H	9669.00	756.23	322.69	467522.13	761522.36	32° 16' 59.816280 N

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP, Begin 2.00°/100' Build
2	1350.00	0.00	0.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	Hold 5.00° Inc at 55.00° Azm
3	1600.00	5.00	55.00	1599.68	6.25	8.93	2.00	55.00	6.19		Begin 2.00°/100' Drop
4	6700.00	5.00	55.00	6680.28	261.20	373.04	0.00	0.00	258.72		Begin Vertical Hold
5	6950.00	0.00	0.00	6929.96	267.46	381.97	2.00	180.00	264.92		KOP2, Begin 12.00°/100' Build
6	9212.17	0.00	0.00	9192.13	267.46	381.97	0.00	0.00	264.92		LP, Hold 90.14° Inc, Begin 4.00°/100' Turn
7	9963.34	90.14	354.00	9669.59	743.47	331.94	12.00	354.00	741.25		Hold 359.60° Azm
8	10103.44	90.14	359.60	9669.25	883.29	324.13	4.00	89.99	881.12		TD at 20427.93
9	20427.93	90.14	359.60	9644.00	11207.51	252.78	0.00	0.00	1205.58		BHL v3 - Wild Salsa 23-14 96H

Map System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone Name: New Mexico Eastern Zone  
 Local Origin: Well 96H, Grid North  
 Latitude: 32° 16' 52.354452 N  
 Longitude: 103° 37' 18.844212 W  
 Grid East: 761199.68  
 Grid North: 466765.90  
 Scale Factor: 1.000  
 Geomagnetic Model: MVHD  
 Sample Date: 20-Feb-21  
 Magnetic Declination: 6.43°  
 Dip Angle from Horizontal: 59.90°  
 Magnetic Field Strength: 47761.31930378nT  
 To convert a Magnetic Direction to a Grid Direction, Add 6.05°  
 To convert a Magnetic Direction to a True Direction, Add 6.43° East  
 To convert a True Direction to a Grid Direction, Subtract 0.38°

- ### LEGEND
- 406H, OH / 67082, Surveys (H&P 474) V0
  - 406H, OH / 67082, Plan 3 11-30-20 V0
  - 95H, OH, Plan 4 01-29-21 V0
  - 93H, OH / 67086, Surveys (H&P 474) V0
  - 93H, OH / 67086, Plan 2 01-05-21 V0
  - 404H, OH / 67083, Plan 6 11-30-20 V0
  - 404H, OH / 67083, Surveys (H&P 474) V0
  - 5H, OH, Surveys V0
  - 4, OH, Surveys V0
  - 226H, OH, Plan 1 01-29-21 V0
  - 215H, OH, Plan 3 01-29-21 V0
  - 94H, OH, Plan 3 01-29-21 V0
  - 224H, OH, Plan 5 01-29-21 V0
  - 323H, OH, Plan 4 01-05-21 V0
  - 324H, ST01 / 67084, Plan 6 01-10-21 V0
  - 324H, ST01 / 67084, Surveys (H&P 474) V0
  - 324H, OH / 67084, Surveys (H&P 474) V0
  - Plan 5 01-29-21





# Titus Oil & Gas Production, LLC

Lea County, NM - (NAD83 NME)

Wild Salsa Fed Com

96H

OH

Plan: Plan 5 01-29-21

## Standard Planning Report

29 January, 2021





Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

<b>Project</b>	Lea County, NM - (NAD83 NME)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Wild Salsa Fed Com				
<b>Site Position:</b>		<b>Northing:</b>	466,759.47 usft	<b>Latitude:</b>	32° 16' 52.363056 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	760,096.73 usft	<b>Longitude:</b>	103° 37' 31.692000 W
<b>Position Uncertainty:</b>	1.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.38 °

<b>Well</b>	96H					
<b>Well Position</b>	<b>+N/-S</b>	6.43 usft	<b>Northing:</b>	466,765.90 usft	<b>Latitude:</b>	32° 16' 52.354452 N
	<b>+E/-W</b>	1,102.95 usft	<b>Easting:</b>	761,199.67 usft	<b>Longitude:</b>	103° 37' 18.844212 W
<b>Position Uncertainty</b>		1.00 usft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	3,722.00 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	MVHD	2/20/2021	6.43	59.90	47,761.31930378

<b>Design</b>	Plan 5 01-29-21			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	359.62

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,350.00	0.00	0.00	1,350.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	5.00	55.00	1,599.68	6.25	8.93	2.00	2.00	0.00	55.00	
6,700.00	5.00	55.00	6,680.28	261.20	373.04	0.00	0.00	0.00	0.00	
6,950.00	0.00	0.00	6,929.96	267.46	381.97	2.00	-2.00	0.00	180.00	
9,212.17	0.00	0.00	9,192.13	267.46	381.97	0.00	0.00	0.00	0.00	
9,963.34	90.14	354.00	9,669.59	743.47	331.94	12.00	12.00	0.00	354.00	
10,103.44	90.14	359.60	9,669.25	883.29	324.13	4.00	0.00	4.00	89.99	
20,427.93	90.14	359.60	9,644.00	11,207.51	252.78	0.00	0.00	0.00	0.00	BHL v3 - Wild Salsa 2



Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,350.00	0.00	0.00	1,350.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP, Begin 2.00°/100' Build</b>										
1,400.00	1.00	55.00	1,400.00	0.25	0.36	0.25	2.00	2.00	2.00	0.00
1,500.00	3.00	55.00	1,499.93	2.25	3.22	2.23	2.00	2.00	2.00	0.00
1,600.00	5.00	55.00	1,599.68	6.25	8.93	6.19	2.00	2.00	2.00	0.00
<b>Hold 5.00° Inc at 55.00° Azm</b>										
1,700.00	5.00	55.00	1,699.30	11.25	16.07	11.15	0.00	0.00	0.00	0.00
1,800.00	5.00	55.00	1,798.92	16.25	23.21	16.10	0.00	0.00	0.00	0.00
1,900.00	5.00	55.00	1,898.54	21.25	30.35	21.05	0.00	0.00	0.00	0.00
2,000.00	5.00	55.00	1,998.16	26.25	37.49	26.00	0.00	0.00	0.00	0.00
2,100.00	5.00	55.00	2,097.78	31.25	44.63	30.95	0.00	0.00	0.00	0.00
2,200.00	5.00	55.00	2,197.40	36.25	51.77	35.90	0.00	0.00	0.00	0.00
2,300.00	5.00	55.00	2,297.02	41.25	58.91	40.85	0.00	0.00	0.00	0.00
2,400.00	5.00	55.00	2,396.64	46.25	66.04	45.81	0.00	0.00	0.00	0.00
2,500.00	5.00	55.00	2,496.26	51.24	73.18	50.76	0.00	0.00	0.00	0.00
2,600.00	5.00	55.00	2,595.88	56.24	80.32	55.71	0.00	0.00	0.00	0.00
2,700.00	5.00	55.00	2,695.50	61.24	87.46	60.66	0.00	0.00	0.00	0.00
2,800.00	5.00	55.00	2,795.12	66.24	94.60	65.61	0.00	0.00	0.00	0.00
2,900.00	5.00	55.00	2,894.74	71.24	101.74	70.56	0.00	0.00	0.00	0.00
3,000.00	5.00	55.00	2,994.36	76.24	108.88	75.52	0.00	0.00	0.00	0.00
3,100.00	5.00	55.00	3,093.97	81.24	116.02	80.47	0.00	0.00	0.00	0.00
3,200.00	5.00	55.00	3,193.59	86.24	123.16	85.42	0.00	0.00	0.00	0.00
3,300.00	5.00	55.00	3,293.21	91.24	130.30	90.37	0.00	0.00	0.00	0.00
3,400.00	5.00	55.00	3,392.83	96.24	137.44	95.32	0.00	0.00	0.00	0.00
3,500.00	5.00	55.00	3,492.45	101.23	144.58	100.27	0.00	0.00	0.00	0.00
3,600.00	5.00	55.00	3,592.07	106.23	151.72	105.23	0.00	0.00	0.00	0.00
3,700.00	5.00	55.00	3,691.69	111.23	158.86	110.18	0.00	0.00	0.00	0.00
3,800.00	5.00	55.00	3,791.31	116.23	166.00	115.13	0.00	0.00	0.00	0.00
3,900.00	5.00	55.00	3,890.93	121.23	173.14	120.08	0.00	0.00	0.00	0.00
4,000.00	5.00	55.00	3,990.55	126.23	180.28	125.03	0.00	0.00	0.00	0.00
4,100.00	5.00	55.00	4,090.17	131.23	187.41	129.98	0.00	0.00	0.00	0.00
4,200.00	5.00	55.00	4,189.79	136.23	194.55	134.93	0.00	0.00	0.00	0.00
4,300.00	5.00	55.00	4,289.41	141.23	201.69	139.89	0.00	0.00	0.00	0.00
4,400.00	5.00	55.00	4,389.03	146.23	208.83	144.84	0.00	0.00	0.00	0.00
4,500.00	5.00	55.00	4,488.65	151.23	215.97	149.79	0.00	0.00	0.00	0.00
4,600.00	5.00	55.00	4,588.27	156.22	223.11	154.74	0.00	0.00	0.00	0.00
4,700.00	5.00	55.00	4,687.89	161.22	230.25	159.69	0.00	0.00	0.00	0.00
4,800.00	5.00	55.00	4,787.51	166.22	237.39	164.64	0.00	0.00	0.00	0.00
4,900.00	5.00	55.00	4,887.13	171.22	244.53	169.60	0.00	0.00	0.00	0.00
5,000.00	5.00	55.00	4,986.74	176.22	251.67	174.55	0.00	0.00	0.00	0.00



Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.00	5.00	55.00	5,086.36	181.22	258.81	179.50	0.00	0.00	0.00	
5,200.00	5.00	55.00	5,185.98	186.22	265.95	184.45	0.00	0.00	0.00	
5,300.00	5.00	55.00	5,285.60	191.22	273.09	189.40	0.00	0.00	0.00	
5,400.00	5.00	55.00	5,385.22	196.22	280.23	194.35	0.00	0.00	0.00	
5,500.00	5.00	55.00	5,484.84	201.22	287.37	199.31	0.00	0.00	0.00	
5,600.00	5.00	55.00	5,584.46	206.21	294.51	204.26	0.00	0.00	0.00	
5,700.00	5.00	55.00	5,684.08	211.21	301.64	209.21	0.00	0.00	0.00	
5,800.00	5.00	55.00	5,783.70	216.21	308.78	214.16	0.00	0.00	0.00	
5,900.00	5.00	55.00	5,883.32	221.21	315.92	219.11	0.00	0.00	0.00	
6,000.00	5.00	55.00	5,982.94	226.21	323.06	224.06	0.00	0.00	0.00	
6,100.00	5.00	55.00	6,082.56	231.21	330.20	229.01	0.00	0.00	0.00	
6,200.00	5.00	55.00	6,182.18	236.21	337.34	233.97	0.00	0.00	0.00	
6,300.00	5.00	55.00	6,281.80	241.21	344.48	238.92	0.00	0.00	0.00	
6,400.00	5.00	55.00	6,381.42	246.21	351.62	243.87	0.00	0.00	0.00	
6,500.00	5.00	55.00	6,481.04	251.21	358.76	248.82	0.00	0.00	0.00	
6,600.00	5.00	55.00	6,580.66	256.21	365.90	253.77	0.00	0.00	0.00	
6,700.00	5.00	55.00	6,680.28	261.20	373.04	258.72	0.00	0.00	0.00	
<b>Begin 2.00°/100' Drop</b>										
6,800.00	3.00	55.00	6,780.03	265.21	378.75	262.69	2.00	-2.00	0.00	
6,900.00	1.00	55.00	6,879.96	267.21	381.61	264.67	2.00	-2.00	0.00	
6,950.00	0.00	0.00	6,929.96	267.46	381.97	264.92	2.00	-2.00	-110.00	
<b>Begin Vertical Hold</b>										
7,000.00	0.00	0.00	6,979.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,079.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,179.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,279.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,379.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,479.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,579.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,679.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,779.96	267.46	381.97	264.92	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,879.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,979.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,079.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,179.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,279.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,379.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,479.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,579.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,679.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,779.96	267.46	381.97	264.92	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,879.96	267.46	381.97	264.92	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,979.96	267.46	381.97	264.92	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,079.96	267.46	381.97	264.92	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,179.96	267.46	381.97	264.92	0.00	0.00	0.00	
9,212.17	0.00	0.00	9,192.13	267.46	381.97	264.92	0.00	0.00	0.00	
<b>KOP2, Begin 12.00°/100' Build</b>										
9,300.00	10.54	354.00	9,279.46	275.47	381.13	272.93	12.00	12.00	0.00	
9,400.00	22.54	354.00	9,375.15	303.73	378.16	301.21	12.00	12.00	0.00	
9,500.00	34.54	354.00	9,462.84	351.16	373.17	348.67	12.00	12.00	0.00	
9,600.00	46.54	354.00	9,538.70	415.68	366.39	413.24	12.00	12.00	0.00	
9,700.00	58.54	354.00	9,599.41	494.48	358.11	492.09	12.00	12.00	0.00	
9,800.00	70.54	354.00	9,642.32	584.11	348.69	581.78	12.00	12.00	0.00	



Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,900.00	82.54	354.00	9,665.55	680.65	338.54	678.39	12.00	12.00	0.00	
9,963.34	90.14	354.00	9,669.59	743.47	331.94	741.25	12.00	12.00	0.00	
<b>LP, Hold 90.14° Inc, Begin 4.00°/100' Turn</b>										
10,000.00	90.14	355.47	9,669.50	779.97	328.57	777.78	4.00	0.00	4.00	
10,100.00	90.14	359.47	9,669.26	879.85	324.15	877.69	4.00	0.00	4.00	
10,103.44	90.14	359.60	9,669.25	883.29	324.13	881.12	4.00	0.00	4.00	
<b>Hold 359.60° Azm</b>										
10,200.00	90.14	359.60	9,669.01	979.85	323.46	977.68	0.00	0.00	0.00	
10,300.00	90.14	359.60	9,668.77	1,079.85	322.77	1,077.68	0.00	0.00	0.00	
10,400.00	90.14	359.60	9,668.53	1,179.85	322.08	1,177.68	0.00	0.00	0.00	
10,500.00	90.14	359.60	9,668.28	1,279.84	321.38	1,277.68	0.00	0.00	0.00	
10,600.00	90.14	359.60	9,668.04	1,379.84	320.69	1,377.68	0.00	0.00	0.00	
10,700.00	90.14	359.60	9,667.79	1,479.84	320.00	1,477.68	0.00	0.00	0.00	
10,800.00	90.14	359.60	9,667.55	1,579.84	319.31	1,577.68	0.00	0.00	0.00	
10,900.00	90.14	359.60	9,667.30	1,679.83	318.62	1,677.68	0.00	0.00	0.00	
11,000.00	90.14	359.60	9,667.06	1,779.83	317.93	1,777.68	0.00	0.00	0.00	
11,100.00	90.14	359.60	9,666.81	1,879.83	317.24	1,877.68	0.00	0.00	0.00	
11,200.00	90.14	359.60	9,666.57	1,979.82	316.55	1,977.68	0.00	0.00	0.00	
11,300.00	90.14	359.60	9,666.32	2,079.82	315.86	2,077.68	0.00	0.00	0.00	
11,400.00	90.14	359.60	9,666.08	2,179.82	315.17	2,177.68	0.00	0.00	0.00	
11,500.00	90.14	359.60	9,665.84	2,279.82	314.47	2,277.68	0.00	0.00	0.00	
11,600.00	90.14	359.60	9,665.59	2,379.81	313.78	2,377.68	0.00	0.00	0.00	
11,700.00	90.14	359.60	9,665.35	2,479.81	313.09	2,477.68	0.00	0.00	0.00	
11,800.00	90.14	359.60	9,665.10	2,579.81	312.40	2,577.68	0.00	0.00	0.00	
11,900.00	90.14	359.60	9,664.86	2,679.81	311.71	2,677.68	0.00	0.00	0.00	
12,000.00	90.14	359.60	9,664.61	2,779.80	311.02	2,777.68	0.00	0.00	0.00	
12,100.00	90.14	359.60	9,664.37	2,879.80	310.33	2,877.68	0.00	0.00	0.00	
12,200.00	90.14	359.60	9,664.12	2,979.80	309.64	2,977.68	0.00	0.00	0.00	
12,300.00	90.14	359.60	9,663.88	3,079.80	308.95	3,077.68	0.00	0.00	0.00	
12,400.00	90.14	359.60	9,663.63	3,179.79	308.25	3,177.68	0.00	0.00	0.00	
12,500.00	90.14	359.60	9,663.39	3,279.79	307.56	3,277.68	0.00	0.00	0.00	
12,600.00	90.14	359.60	9,663.15	3,379.79	306.87	3,377.68	0.00	0.00	0.00	
12,700.00	90.14	359.60	9,662.90	3,479.78	306.18	3,477.68	0.00	0.00	0.00	
12,800.00	90.14	359.60	9,662.66	3,579.78	305.49	3,577.68	0.00	0.00	0.00	
12,900.00	90.14	359.60	9,662.41	3,679.78	304.80	3,677.68	0.00	0.00	0.00	
13,000.00	90.14	359.60	9,662.17	3,779.78	304.11	3,777.68	0.00	0.00	0.00	
13,100.00	90.14	359.60	9,661.92	3,879.77	303.42	3,877.68	0.00	0.00	0.00	
13,200.00	90.14	359.60	9,661.68	3,979.77	302.73	3,977.68	0.00	0.00	0.00	
13,300.00	90.14	359.60	9,661.43	4,079.77	302.04	4,077.68	0.00	0.00	0.00	
13,400.00	90.14	359.60	9,661.19	4,179.77	301.34	4,177.68	0.00	0.00	0.00	
13,500.00	90.14	359.60	9,660.94	4,279.76	300.65	4,277.67	0.00	0.00	0.00	
13,600.00	90.14	359.60	9,660.70	4,379.76	299.96	4,377.67	0.00	0.00	0.00	
13,700.00	90.14	359.60	9,660.45	4,479.76	299.27	4,477.67	0.00	0.00	0.00	
13,800.00	90.14	359.60	9,660.21	4,579.75	298.58	4,577.67	0.00	0.00	0.00	
13,900.00	90.14	359.60	9,659.97	4,679.75	297.89	4,677.67	0.00	0.00	0.00	
14,000.00	90.14	359.60	9,659.72	4,779.75	297.20	4,777.67	0.00	0.00	0.00	
14,100.00	90.14	359.60	9,659.48	4,879.75	296.51	4,877.67	0.00	0.00	0.00	
14,200.00	90.14	359.60	9,659.23	4,979.74	295.82	4,977.67	0.00	0.00	0.00	
14,300.00	90.14	359.60	9,658.99	5,079.74	295.13	5,077.67	0.00	0.00	0.00	
14,400.00	90.14	359.60	9,658.74	5,179.74	294.43	5,177.67	0.00	0.00	0.00	
14,500.00	90.14	359.60	9,658.50	5,279.74	293.74	5,277.67	0.00	0.00	0.00	
14,600.00	90.14	359.60	9,658.25	5,379.73	293.05	5,377.67	0.00	0.00	0.00	
14,700.00	90.14	359.60	9,658.01	5,479.73	292.36	5,477.67	0.00	0.00	0.00	
14,800.00	90.14	359.60	9,657.76	5,579.73	291.67	5,577.67	0.00	0.00	0.00	



Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,900.00	90.14	359.60	9,657.52	5,679.73	290.98	5,677.67	0.00	0.00	0.00
15,000.00	90.14	359.60	9,657.28	5,779.72	290.29	5,777.67	0.00	0.00	0.00
15,100.00	90.14	359.60	9,657.03	5,879.72	289.60	5,877.67	0.00	0.00	0.00
15,200.00	90.14	359.60	9,656.79	5,979.72	288.91	5,977.67	0.00	0.00	0.00
15,300.00	90.14	359.60	9,656.54	6,079.71	288.21	6,077.67	0.00	0.00	0.00
15,400.00	90.14	359.60	9,656.30	6,179.71	287.52	6,177.67	0.00	0.00	0.00
15,500.00	90.14	359.60	9,656.05	6,279.71	286.83	6,277.67	0.00	0.00	0.00
15,600.00	90.14	359.60	9,655.81	6,379.71	286.14	6,377.67	0.00	0.00	0.00
15,700.00	90.14	359.60	9,655.56	6,479.70	285.45	6,477.67	0.00	0.00	0.00
15,800.00	90.14	359.60	9,655.32	6,579.70	284.76	6,577.67	0.00	0.00	0.00
15,900.00	90.14	359.60	9,655.07	6,679.70	284.07	6,677.67	0.00	0.00	0.00
16,000.00	90.14	359.60	9,654.83	6,779.70	283.38	6,777.67	0.00	0.00	0.00
16,100.00	90.14	359.60	9,654.59	6,879.69	282.69	6,877.67	0.00	0.00	0.00
16,200.00	90.14	359.60	9,654.34	6,979.69	282.00	6,977.67	0.00	0.00	0.00
16,300.00	90.14	359.60	9,654.10	7,079.69	281.30	7,077.67	0.00	0.00	0.00
16,400.00	90.14	359.60	9,653.85	7,179.69	280.61	7,177.67	0.00	0.00	0.00
16,500.00	90.14	359.60	9,653.61	7,279.68	279.92	7,277.67	0.00	0.00	0.00
16,600.00	90.14	359.60	9,653.36	7,379.68	279.23	7,377.67	0.00	0.00	0.00
16,700.00	90.14	359.60	9,653.12	7,479.68	278.54	7,477.67	0.00	0.00	0.00
16,800.00	90.14	359.60	9,652.87	7,579.67	277.85	7,577.66	0.00	0.00	0.00
16,900.00	90.14	359.60	9,652.63	7,679.67	277.16	7,677.66	0.00	0.00	0.00
17,000.00	90.14	359.60	9,652.38	7,779.67	276.47	7,777.66	0.00	0.00	0.00
17,100.00	90.14	359.60	9,652.14	7,879.67	275.78	7,877.66	0.00	0.00	0.00
17,200.00	90.14	359.60	9,651.89	7,979.66	275.08	7,977.66	0.00	0.00	0.00
17,300.00	90.14	359.60	9,651.65	8,079.66	274.39	8,077.66	0.00	0.00	0.00
17,400.00	90.14	359.60	9,651.41	8,179.66	273.70	8,177.66	0.00	0.00	0.00
17,500.00	90.14	359.60	9,651.16	8,279.66	273.01	8,277.66	0.00	0.00	0.00
17,600.00	90.14	359.60	9,650.92	8,379.65	272.32	8,377.66	0.00	0.00	0.00
17,700.00	90.14	359.60	9,650.67	8,479.65	271.63	8,477.66	0.00	0.00	0.00
17,800.00	90.14	359.60	9,650.43	8,579.65	270.94	8,577.66	0.00	0.00	0.00
17,900.00	90.14	359.60	9,650.18	8,679.64	270.25	8,677.66	0.00	0.00	0.00
18,000.00	90.14	359.60	9,649.94	8,779.64	269.56	8,777.66	0.00	0.00	0.00
18,100.00	90.14	359.60	9,649.69	8,879.64	268.87	8,877.66	0.00	0.00	0.00
18,200.00	90.14	359.60	9,649.45	8,979.64	268.17	8,977.66	0.00	0.00	0.00
18,300.00	90.14	359.60	9,649.20	9,079.63	267.48	9,077.66	0.00	0.00	0.00
18,400.00	90.14	359.60	9,648.96	9,179.63	266.79	9,177.66	0.00	0.00	0.00
18,500.00	90.14	359.60	9,648.72	9,279.63	266.10	9,277.66	0.00	0.00	0.00
18,600.00	90.14	359.60	9,648.47	9,379.63	265.41	9,377.66	0.00	0.00	0.00
18,700.00	90.14	359.60	9,648.23	9,479.62	264.72	9,477.66	0.00	0.00	0.00
18,800.00	90.14	359.60	9,647.98	9,579.62	264.03	9,577.66	0.00	0.00	0.00
18,900.00	90.14	359.60	9,647.74	9,679.62	263.34	9,677.66	0.00	0.00	0.00
19,000.00	90.14	359.60	9,647.49	9,779.62	262.65	9,777.66	0.00	0.00	0.00
19,100.00	90.14	359.60	9,647.25	9,879.61	261.95	9,877.66	0.00	0.00	0.00
19,200.00	90.14	359.60	9,647.00	9,979.61	261.26	9,977.66	0.00	0.00	0.00
19,300.00	90.14	359.60	9,646.76	10,079.61	260.57	10,077.66	0.00	0.00	0.00
19,400.00	90.14	359.60	9,646.51	10,179.60	259.88	10,177.66	0.00	0.00	0.00
19,500.00	90.14	359.60	9,646.27	10,279.60	259.19	10,277.66	0.00	0.00	0.00
19,600.00	90.14	359.60	9,646.03	10,379.60	258.50	10,377.66	0.00	0.00	0.00
19,700.00	90.14	359.60	9,645.78	10,479.60	257.81	10,477.66	0.00	0.00	0.00
19,800.00	90.14	359.60	9,645.54	10,579.59	257.12	10,577.66	0.00	0.00	0.00
19,900.00	90.14	359.60	9,645.29	10,679.59	256.43	10,677.66	0.00	0.00	0.00
20,000.00	90.14	359.60	9,645.05	10,779.59	255.74	10,777.66	0.00	0.00	0.00
20,100.00	90.14	359.60	9,644.80	10,879.59	255.04	10,877.65	0.00	0.00	0.00
20,200.00	90.14	359.60	9,644.56	10,979.58	254.35	10,977.65	0.00	0.00	0.00



Planning Report



<b>Database:</b>	USA Compass	<b>Local Co-ordinate Reference:</b>	Well 96H
<b>Company:</b>	Titus Oil & Gas Production, LLC	<b>TVD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Project:</b>	Lea County, NM - (NAD83 NME)	<b>MD Reference:</b>	RKB @ 3747.50usft (Preliminary)
<b>Site:</b>	Wild Salsa Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	96H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 5 01-29-21		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,300.00	90.14	359.60	9,644.31	11,079.58	253.66	11,077.65	0.00	0.00	0.00	
20,400.00	90.14	359.60	9,644.07	11,179.58	252.97	11,177.65	0.00	0.00	0.00	
20,427.93	90.14	359.60	9,644.00	11,207.51	252.78	11,205.58	0.00	0.00	0.00	
<b>TD at 20427.93</b>										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
BHL v3 - Wild Salsa 23- - plan hits target center - Rectangle (sides W100.00 H10,451.32 D0.00)	-0.14	359.62	9,644.00	11,207.51	252.78	477,973.41	761,452.45	32° 18' 43.238196 N	103° 37' 15.032388 W	
PP v3 - Wild Salsa 23-1 - plan misses target center by 192.86usft at 9579.73usft MD (9524.45 TVD, 401.35 N, 367.90 E) - Point	0.00	0.00	9,644.00	256.23	324.98	467,022.13	761,524.66	32° 16' 54.868548 N	103° 37' 15.038940 W	
LTP v3 - Wild Salsa 23-1 - plan misses target center by 0.01usft at 20337.93usft MD (9644.22 TVD, 11117.51 N, 253.40 E) - Point	-0.03	359.62	9,644.22	11,117.51	253.39	477,883.41	761,453.07	32° 18' 42.347617 N	103° 37' 15.032204 W	
FTP v3 - Wild Salsa 23- - plan misses target center by 7.95usft at 9976.90usft MD (9669.56 TVD, 756.96 N, 330.58 E) - Point	0.00	0.00	9,669.00	756.23	322.69	467,522.13	761,522.36	32° 16' 59.816280 N	103° 37' 15.027024 W	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
1,350.00	1,350.00	0.00	0.00	KOP, Begin 2.00°/100' Build	
1,600.00	1,599.68	6.25	8.93	Hold 5.00° Inc at 55.00° Azm	
6,700.00	6,680.28	261.20	373.04	Begin 2.00°/100' Drop	
6,950.00	6,929.96	267.46	381.97	Begin Vertical Hold	
9,212.17	9,192.13	267.46	381.97	KOP2, Begin 12.00°/100' Build	
9,963.34	9,669.59	743.47	331.94	LP, Hold 90.14° Inc, Begin 4.00°/100' Turn	
10,103.44	9,669.25	883.29	324.13	Hold 359.60° Azm	
20,427.93	9,644.00	11,207.51	252.78	TD at 20427.93	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

**GAS CAPTURE PLAN**

Date: 4/15/2021

Original Operator & OGRID No.: 373986  
 Amended - Reason for Amendment: Revised well names/locations

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Wild Salsa Fed Com 093H	30-025-47639	Sec 25, T23S, R32E	653' FNL & 1261' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 323H	30-025-47637	Sec 25, T23S, R32E	653' FNL & 1236' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 404H	30-025-47640	Sec 25, T23S, R32E	653' FNL & 1211' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 324H	30-025-47638	Sec 25, T23S, R32E	653' FNL & 1186' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 406H	30-025-47992	Sec 25, T23S, R32E	653' FNL & 1161' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 224H	30-025-47632	Sec 25, T23S, R32E	653' FNL & 1766' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 094H	30-025-47635	Sec 25, T23S, R32E	653' FNL & 1741' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 215H	30-025-47629	Sec 25, T23S, R32E	653' FNL & 1716' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 095H	30-025-47633	Sec 25, T23S, R32E	653' FNL & 706' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 226H	30-025-47636	Sec 25, T23S, R32E	653' FNL & 681' FEL	4024	None Planned	Wild Salsa CTB will be utilized
Wild Salsa Fed Com 096H	30-025-47634	Sec 25, T23S, R32E	653' FNL & 656' FEL	4024	None Planned	Wild Salsa CTB will be utilized

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to Lucid and is connected to a Lucid high pressure gathering system located in Lea County, New Mexico. Titus provides (periodically) to Lucid a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Titus and Lucid have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at a Lucid's Red Hills Plant located in Sec 13, T24S, R33E near Jal, NM. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### **Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the well(s) start flowing through the production facilities, unless there are operational issues on Lucid's system at that time. Based on current information, it is Titus's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be flared rather than sold on a temporary basis.

### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 24270

**CONDITIONS**

Operator: Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76012	OGRID: 373986
	Action Number: 24270
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	5/27/2021