

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural  
Resources

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division  
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 7377	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/27/2020	
<sup>4</sup> API Number 30 - 025-45596	<sup>5</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP		<sup>6</sup> Pool Code 98180
<sup>7</sup> Property Code 324978	<sup>8</sup> Property Name DAUNTLESS 7 FEDERAL		<sup>9</sup> Well Number 707H

II. <sup>10</sup> Surface Location

UI or lot no. O	Section 7	Township 25S	Range 33E	Lot Idn	Feet from the 349	North/South Line SOUTH	Feet from the 2603	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. B	Section 6	Township 25S	Range 33E	Lot Idn	Feet from the 110	North/South line NORTH	Feet from the 2268	East/West line EAST	County LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 12/12/2019	<sup>22</sup> Ready Date 09/27/2020	<sup>23</sup> TD 22567'	<sup>24</sup> PBTD 22540'	<sup>25</sup> Perforations 12,570-22,540'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/2"		9 5/8"	1,194'		630 SXS CL C TOC 0
8 3/4"		7 5/8"	11,795'		1901 SXS CL C&H TOC 29' ECHO
6 3/4"		5 1/2"	22,567'		1107 SXS CL H TOC 11,092' CBL

V. Well Test Data

<sup>31</sup> Date New Oil 09/27/2020	<sup>32</sup> Gas Delivery Date 09/27/2020	<sup>33</sup> Test Date 10/03/2020	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1906
<sup>37</sup> Choke Size 44	<sup>38</sup> Oil 2031	<sup>39</sup> Water 7566	<sup>40</sup> Gas 5207		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 6/2/2021		
Date: 10/09/2020		Phone: 432-638-8475			

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM122619

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DAUNTLESS 7 FED 707H9. API Well No.  
30-025-45596-00-X110. Field and Pool or Exploratory Area  
RED HILLS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: KAY MADDIX

EOG RESOURCES INCORPORATED-Email: kay\_maddox@eogresources.com

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T25S R33E SWSE 349FSL 2603FEL  
32.138821 N Lat, 103.611244 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/22/2020 RIG RELEASED

02/24/2020 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS &amp; FLANGES TO 8500 PSI

07/21/2020 BEGIN PERF &amp; FRAC

08/09/2020 FINISH 34 STAGES PERF &amp; FRAC 12,570 - 22,540', 2040 3 1/8" SHOTS FRAC 25,334,792 LBS

PROPPANT, 353,854 BBLs LOAD FLUID

08/19/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE

09/27/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #532971 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/06/2020 (21PP0121SE)

Name (Printed/Typed) KAY MADDIX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/06/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #532971**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G09S253309P;UPR WC	RED HILLS
Well/Facility:	DAUNTLESS 7 FEDERAL 707H Sec 7 T25S R33E Mer NMP SWSE 349FSL 2603FEL 32.138820 N Lat, 103.611246 W Lon	DAUNTLESS 7 FED 707H Sec 7 T25S R33E SWSE 349FSL 2603FEL 32.138821 N Lat, 103.611244 W Lon



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Well Completion Print Report

06/02/2021

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
	<b>County</b> LEA	<b>State</b> NM	<b>Lease Number(s)</b> NMNM122619, NMNM122619
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DAUNTLESS 7 FED	<b>Well Pad Number</b> 707H/708H/709H	<b>ID</b> 10400033827

## Section 1 - General

**Well Completion Report Id:** 33250**Submission Date:** N/A until DB Work**BLM Office:** Carlsbad Field Office**User:** Kristina Agee**Title:** Senior Regulatory Administrator**Federal/Indian:** FEDERAL**Lease Number:** NMNM122619**Lease Acres:** 1278.4**Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Keep this Well Completion Report confidential?:** NO**APD Operator:** EOG RESOURCES  
INCORPORATED

## Section 2 - Well Information

**Field/Pool or Exploratory:** Field/Pool**Pool Name:** WC-025 G-09 S253309P;**Field Name:** WildCat upper Wolfcamp**Well Type:** OIL WELL**Spud Date:** 12-11-2019**Date Total Measured Depth Reached:** 02-19-2020**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

## Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
RUSTLER	ANHYDRITE		3492	1026	1026	NONE	
TOP SALT	SALT		2387	1105	1105	NONE	

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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### Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
BASE OF SALT	SALT		-1198	4690	4690	NONE	
LAMAR	LIMESTONE		-1498	4990	4990	NONE	
BELL CANYON	SANDSTONE		-1525	5017	5017	NATURAL GAS, OIL	
CHERRY CANYON	SANDSTONE		-2315	5807	5807	NATURAL GAS, OIL	
BRUSHY CANYON	SANDSTONE		-4002	7494	7494	NATURAL GAS, OIL	
BONE SPRING 2ND	SANDSTONE		-7028	10520	10520	NATURAL GAS, OIL	
BONE SPRING 3RD	SANDSTONE		-8313	11805	11805	NATURAL GAS, OIL	
BONE SPRING 3RD	SANDSTONE		-8313	11805	11805	NATURAL GAS, OIL	
WOLFCAMP	SHALE		-8731	12223	12223	NATURAL GAS, OIL	
WOLFCAMP	SHALE		-8771	12263	12263	NATURAL GAS, OIL	

### Completion and Completed Intervals

#### Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
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<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DAUNTLESS 7 FED	<b>Well Pad Number</b> 707H/708H/709H	<b>ID</b> 10400033827

### Completion Data

Status of Interval	Number of Holes	Perforation Size	Interval Perforated?	Interval Bottom (MD)	Interval Top (MD)	Formation	Date First Produced	Date Completed	Completion Status	Describe Well Completion Type	Well Completion Type	Lease Number	Case Number	Interval Number	Completion Code	Wellbore Code
OPEN	2040	3.25	Y	22540	12570	WOLFCA MP	09-27-2020	09-27-2020	POW		NEW	NMNM122619	NMNM122619	1	S1	00

### Treatment Data

Treatment Remarks	Total Proppant (lbs)	Toile Fluid (bbls)	Treatment Type	Interval Treated?	Interval Number	Completion Code	Wellbore Code
	2533479	353854	ACID FRAC	Y	1	S1	00

### Production Data

Describe Disposition	Disposition of Gas	Describe Production	Production Method	Gas Gravity	API Oil Gravity	Interval Number	Completion Code	Wellbore Code
	SOLD		FLows FROM WELL		42	1	S1	00

### Test Data

Casing Pressure (psi)	Tubing Pressure Shut-In (psi)	Tubing Pressure	Choke Size	Gas-Oil Ratio (SCF/Bbl)	24-Hour Rate Water(BWPD)	24-Hour Rate Gas (MCF)	24-Hour Rate Oil (bbls)	Hours Tested	Test Date	Interval Number	Completion Code	Wellbore Code

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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### Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	10/02/2020	24	2031	5207	7566	2563	44/64			1906

### Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum:

Aliquot/Lot/Tract	Section	Range	Township	EW-Indicator	EW-Foot	NS-Indicator	NS-Foot	Plug Type	Plug MD (ft)	Plug TVD (ft)	Lease Number	Lease Type	Elevation (MSL)	Longitude	Latitude	County	Meridian	State
SWSE	7	33E	25S	FEL	2603	FSL	349				NMNM122619	FEDERAL	3492	-103.6112466	32.1388202	LEA	NEW MEXICO PRINCIPAL	NEW MEXICO
SWSE	7	33E	25S	FEL	2340	FSL	44				NMNM122619	FEDERAL	-8378	-103.6103972	32.137981	LEA	NEW MEXICO PRINCIPAL	NEW MEXICO
SWSE	7	33E	25S	FEL	2335	FSL	467				NMNM122619	FEDERAL	-8842	-103.6103797	32.1391426	LEA	NEW MEXICO PRINCIPAL	NEW MEXICO
NWNE	6	33E	25S	FEL	2268	FNL	137				NMNM122619	FEDERAL	-8900	-103.6101556	32.1665099	LEA	NEW MEXICO PRINCIPAL	NEW MEXICO
NWNE	6	33E	25S	FEL	2268	FNL	110				NMNM122619	FEDERAL	-8901	-103.6101556	32.166584	LEA	NEW MEXICO PRINCIPAL	NEW MEXICO

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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### Casing, Liner and Tubing

#### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	1194	13.375	54.5	J-55		ST&C		
00	INTERMEDIATE	12.25	0	11795	9.625	40	J-55		LT&C	Flushmax III	
00	PRODUCTION	6.75	0	22567	5.5	20	OTHER	P-110EC	OTHER	DWC/C-IS MS	

#### Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume (bbls)
00	SURFACE		Class C	540	1.64	0	Class C	90	1.36	0	179.5
00	INTERMEDIATE		Class H	421	1.19	7000	Class C	1400	1.43	29	445.8
00	PRODUCTION		Class H	1107	1.08	11092					212.9



<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DAUNTLESS 7 FED	<b>Well Pad Number</b> 707H/708H/709H	<b>ID</b> 10400033827

### Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

### Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	YES	NO	NO	YES	NO	NO

<b>Operator Name</b> EOG RESOURCES INCORPORATED SHL SWSE Sec 7 25S 33E	<b>Well Name</b> DAUNTLESS 7 FED	<b>Well Number</b> 707H	<b>US Well Number</b> 3002545596
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### Operator Certification

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** EOG RESOURCES INCORPORATED

**Signed By:** Kristina Agee

**Title:** Senior Regulatory  
Administrator

**Signed on:** 02/01/2021

**Street Address:** 5509 Champions Dr.

**City:** Midland

**State:** TX

**Zip:** 79702

**Phone:** (432)686-6996

**Email address:** kristina\_agee@eogresources.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Extension:**

**Email address:**

### Attachments

Dauntless\_7\_Fed\_\_20210201131815

Dauntless\_7\_Fed\_\_20210201131834

Dauntless\_7\_Fed\_\_20210201131839

Dauntless\_7\_Fed\_707H\_Plats\_20210201132637.pdf

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 30328

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30328
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 30328

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30328
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/2/2021