

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/2/21
⁴ API Number 30-025-47220	⁵ Pool Name WC-025 G-09 S263416B; Wolfcamp	⁶ Pool Code 98105
⁷ Property Code 328254	⁸ Property Name Railsplitter 15-22 Fed Com	⁹ Well Number 9H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26S	34E		2390	South	435	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26S	34E		50	South	1166	East	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/2/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 10/5/20	²² Ready Date 4/2/21	²³ TD 20530	²⁴ PBDT 20464	²⁵ Perforations 12911 - 20409	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	899	900 sx CIC; Circ 232 sx		
9.875	8.625	12347	790 sx CIH; Circ 308 sx		
7.875	5.5	20511	2335 sx cmt; Circ 0 sx		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 4/7/21	³² Gas Delivery Date 4/7/21	³³ Test Date 4/7/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 775 bbl	³⁹ Water 5145 bbl	⁴⁰ Gas 1064 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 6/4/2021		
Date: 4/29/2021		Phone: 405-228-8429			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47220	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 328254	Property Name RAILSPLITTER 15-22 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3259.5'

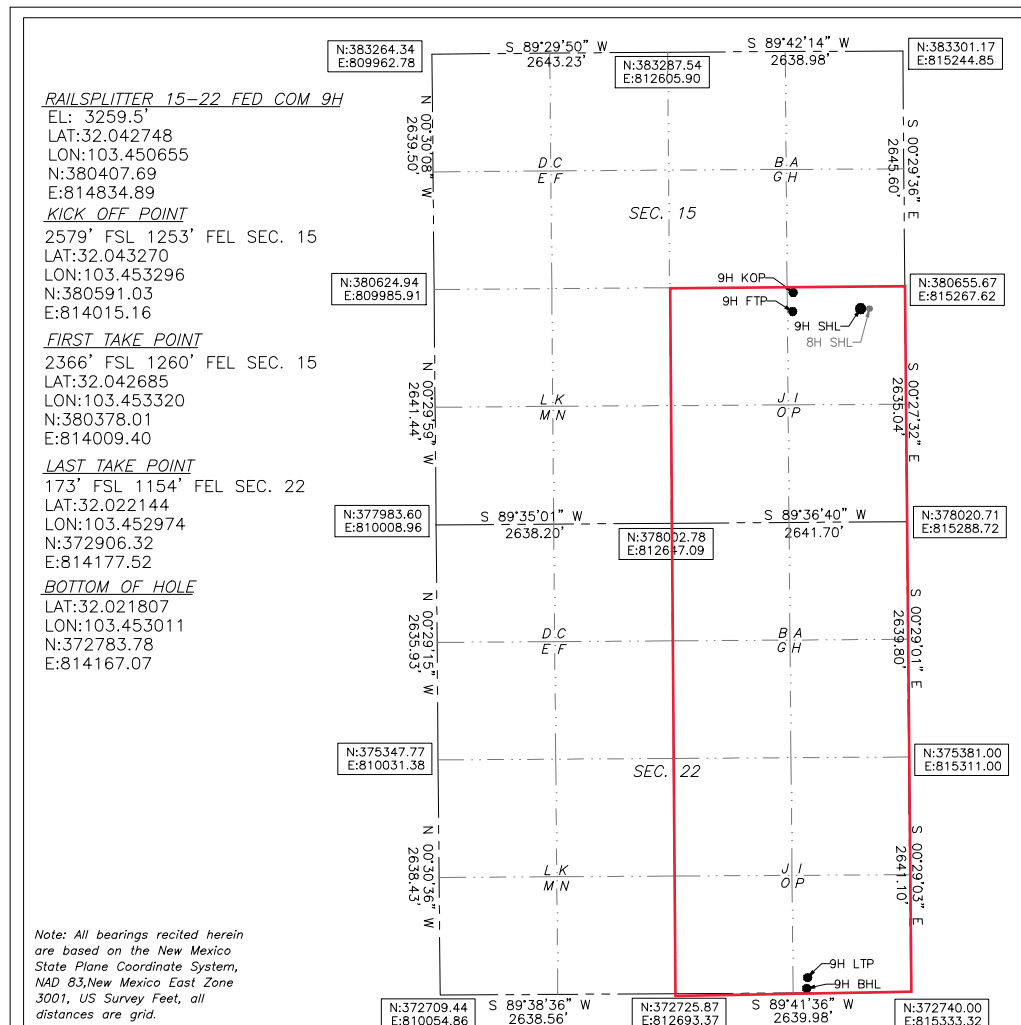
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26-S	34-E		2390	SOUTH	435	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	34-E		50	SOUTH	1166	EAST	LEA
Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 4/29/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

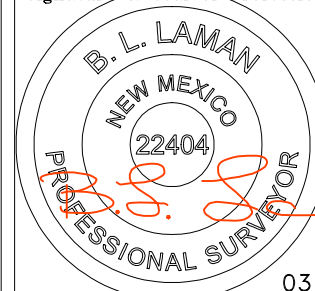
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/10/2021

Date of Survey

Signature & Seal of Professional Surveyor



03/15/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

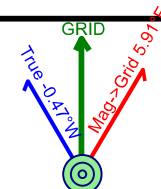
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

	Job Number: 20069 Company: Devon Energy Lease/Well: Railsplitter 15-22 Fed Com 9H Location: Lea County, MN Rig Name: Cactus 168 State/County: NM/ Lea Country: USA API Number: 30-025-47220	Elev. GL: 3260.00 ft System: US State Plane 1983 Group: New Mexico Eastern Zone Datum: GRS80 Mag. Decl.: 6.38° (C:\HawkEye\IGRF2005.mif) Grid Conv.: 0.46837 E Date: Wednesday, March 10, 2021	
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Calculated by HawkEye Software
 Minimum Curvature Method
 Vertical Section Plane 180.00°
 Northing (US ft): 380407.69 Easting (US ft): 814834.89
 Latitude: 32°02'33.8926" N Longitude: -103°27'2.3592" W
 Direction Reference: Grid North



#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS °/100 Ft	Walk Rate °/100 Ft	Build Rate °/100 Ft	Easting (US ft)	Northing (US ft)
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	814834.89	380407.69
2	145.00	0.80	24.80	145.00	0.92	0.42	-0.92	0.55	17.10	0.55	814835.31	380408.61
3	207.00	0.80	29.90	206.99	1.69	0.82	-1.69	0.11	8.23	0.00	814835.71	380409.38
4	297.00	0.80	27.30	296.98	2.79	1.42	-2.79	0.04	-2.89	0.00	814836.31	380410.48
5	389.00	0.70	7.00	388.97	3.92	1.79	-3.92	0.31	-22.07	-0.11	814836.68	380411.61
6	480.00	0.80	15.60	479.96	5.08	2.02	-5.08	0.17	9.45	0.11	814836.91	380412.77
7	572.00	0.70	7.70	571.96	6.26	2.27	-6.26	0.16	-8.59	-0.11	814837.16	380413.95
8	664.00	0.80	356.30	663.95	7.46	2.31	-7.46	0.19	-12.39	0.11	814837.20	380415.15
9	755.00	0.60	342.10	754.94	8.54	2.12	-8.54	0.29	-15.60	-0.22	814837.01	380416.23
10	835.00	0.70	327.60	834.94	9.35	1.73	-9.35	0.24	-18.13	0.13	814836.62	380417.04
11	959.00	0.60	324.10	958.93	10.52	0.94	-10.52	0.09	-2.82	-0.08	814835.83	380418.21
12	1142.00	0.70	312.80	1141.92	12.06	-0.44	-12.06	0.09	-6.17	0.05	814834.45	380419.75
13	1326.00	0.60	314.00	1325.91	13.49	-1.96	-13.49	0.05	0.65	-0.05	814832.93	380421.18
14	1511.00	1.00	313.70	1510.89	15.28	-3.82	-15.28	0.22	-0.16	0.22	814831.07	380422.97
15	1700.00	0.80	323.20	1699.86	17.47	-5.80	-17.47	0.13	5.03	-0.11	814829.09	380425.16
16	1889.00	4.90	299.00	1888.59	22.44	-13.66	-22.44	2.21	-12.80	2.17	814821.23	380430.13
17	2078.00	4.80	295.10	2076.92	29.71	-27.88	-29.71	0.18	-2.06	-0.05	814807.01	380437.40
18	2266.00	6.40	282.20	2264.02	35.26	-45.24	-35.26	1.08	-6.86	0.85	814789.65	380442.95
19	2454.00	5.90	282.40	2450.94	39.55	-64.92	-39.55	0.27	0.11	-0.27	814769.97	380447.24
20	2644.00	7.60	286.50	2639.62	45.22	-86.51	-45.22	0.93	2.16	0.89	814748.38	380452.91
21	2833.00	6.80	291.50	2827.13	52.87	-108.90	-52.87	0.54	2.65	-0.42	814725.99	380460.56
22	3022.00	8.80	284.90	3014.37	60.69	-133.29	-60.69	1.16	-3.49	1.06	814701.60	380468.38
23	3211.00	9.00	285.90	3201.10	68.46	-161.48	-68.46	0.13	0.53	0.11	814673.41	380476.15
24	3398.00	7.80	290.10	3386.09	76.82	-187.46	-76.82	0.72	2.25	-0.64	814647.43	380484.51
25	3587.00	9.20	282.60	3573.01	84.53	-214.25	-84.53	0.94	-3.97	0.74	814620.64	380492.22
26	3776.00	8.30	284.10	3759.81	91.15	-242.23	-91.15	0.49	0.79	-0.48	814592.66	380498.84
27	3965.00	7.30	279.70	3947.06	96.49	-267.30	-96.49	0.62	-2.33	-0.53	814567.59	380504.18
28	4154.00	7.70	279.00	4134.45	100.50	-291.64	-100.50	0.22	-0.37	0.21	814543.25	380508.19
29	4343.00	6.70	277.70	4321.95	103.96	-315.07	-103.96	0.54	-0.69	-0.53	814519.82	380511.65
30	4530.00	9.10	278.90	4507.16	107.71	-340.50	-107.71	1.29	0.64	1.28	814494.39	380515.40
31	4719.00	8.00	276.10	4694.06	111.42	-368.34	-111.42	0.62	-1.48	-0.58	814466.55	380519.11
32	4908.00	8.50	285.80	4881.11	116.62	-394.86	-116.62	0.78	5.13	0.26	814440.03	380524.31
33	5097.00	8.30	283.50	5068.09	123.61	-421.56	-123.61	0.21	-1.22	-0.11	814413.33	380531.30
34	5287.00	9.30	286.60	5255.85	131.19	-449.61	-131.19	0.58	1.63	0.53	814385.28	380538.88
35	5475.00	8.50	286.70	5441.58	139.53	-477.48	-139.53	0.43	0.05	-0.43	814357.41	380547.22
36	5664.00	8.00	287.20	5628.63	147.43	-503.42	-147.43	0.27	0.26	-0.26	814331.47	380555.12
37	5854.00	7.80	285.60	5816.83	154.81	-528.47	-154.81	0.16	-0.84	-0.11	814306.42	380562.50
38	6042.00	7.10	284.40	6003.24	161.13	-552.01	-161.13	0.38	-0.64	-0.37	814282.88	380568.82
39	6230.00	8.80	278.50	6189.43	166.14	-577.49	-166.14	1.00	-3.14	0.90	814257.40	380573.83
40	6418.00	8.30	277.50	6375.34	170.04	-605.17	-170.04	0.28	-0.53	-0.27	814229.72	380577.73
41	6606.00	7.70	277.60	6561.51	173.47	-631.10	-173.47	0.32	0.05	-0.32	814203.79	380581.16
42	6796.00	9.10	279.60	6749.46	177.66	-658.54	-177.66	0.75	1.05	0.74	814176.35	380585.35
43	6985.00	9.60	278.30	6935.95	182.43	-688.87	-182.43	0.29	-0.69	0.26	814146.02	380590.12
44	7174.00	8.90	276.00	7122.49	186.23	-719.00	-186.23	0.42	-1.22	-0.37	814115.89	380593.92

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS %/100 Ft	Walk Rate %/100 Ft	Build Rate %/100 Ft	Easting (US ft)	Northing (US ft)
45	7363.00	7.80	274.40	7309.49	188.75	-746.33	-188.75	0.59	-0.85	-0.58	814088.56	380596.44
46	7552.00	6.20	287.70	7497.09	192.83	-768.84	-192.83	1.20	7.04	-0.85	814066.05	380600.52
47	7741.00	5.20	289.90	7685.15	198.85	-786.62	-198.85	0.54	1.16	-0.53	814048.27	380606.54
48	7929.00	2.90	290.90	7872.67	203.45	-799.08	-203.45	1.22	0.53	-1.22	814035.81	380611.14
49	8118.00	1.30	262.20	8061.54	204.86	-805.67	-204.86	0.99	-15.19	-0.85	814029.22	380612.55
50	8308.00	1.20	268.90	8251.49	204.53	-809.79	-204.53	0.09	3.53	-0.05	814025.10	380612.22
51	8497.00	1.30	285.20	8440.45	205.06	-813.84	-205.06	0.19	8.62	0.05	814021.05	380612.75
52	8686.00	1.10	280.00	8629.41	205.94	-817.69	-205.94	0.12	-2.75	-0.11	814017.20	380613.63
53	8875.00	1.10	291.30	8818.37	206.91	-821.17	-206.91	0.11	5.98	0.00	814013.72	380614.60
54	9065.00	0.90	291.10	9008.34	208.11	-824.26	-208.11	0.11	-0.11	-0.11	814010.63	380615.80
55	9254.00	0.60	275.30	9197.33	208.73	-826.63	-208.73	0.19	-8.36	-0.16	814008.26	380616.42
56	9442.00	0.50	276.40	9385.32	208.92	-828.43	-208.92	0.05	0.59	-0.05	814006.46	380616.61
57	9631.00	0.40	302.60	9574.31	209.36	-829.80	-209.36	0.12	13.86	-0.05	814005.09	380617.05
58	9820.00	0.50	20.90	9763.31	210.49	-830.06	-210.49	0.30	41.43	0.05	814004.83	380618.18
59	10007.00	0.40	62.40	9950.30	211.55	-829.20	-211.55	0.18	22.19	-0.05	814005.69	380619.24
60	10196.00	0.80	333.90	10139.30	213.05	-829.19	-213.05	0.47	-46.83	0.21	814005.70	380620.74
61	10384.00	1.10	264.10	10327.27	214.04	-831.56	-214.04	0.59	-37.13	0.16	814003.33	380621.73
62	10572.00	1.10	307.70	10515.24	214.96	-834.79	-214.96	0.43	23.19	0.00	814000.10	380622.65
63	10762.00	0.20	226.10	10705.23	215.84	-836.47	-215.84	0.57	-42.95	-0.47	813998.42	380623.53
64	10951.00	0.90	161.60	10894.22	214.20	-836.24	-214.20	0.44	-34.13	0.37	813998.65	380621.89
65	11138.00	1.00	164.20	11081.20	211.24	-835.33	-211.24	0.06	1.39	0.05	813999.56	380618.93
66	11327.00	1.50	161.10	11270.15	207.31	-834.08	-207.31	0.27	-1.64	0.26	814000.81	380615.00
67	11516.00	1.20	129.80	11459.10	203.71	-831.76	-203.71	0.41	-16.56	-0.16	814003.13	380611.40
68	11705.00	1.80	141.90	11648.04	200.10	-828.41	-200.10	0.36	6.40	0.32	814006.48	380607.79
69	11893.00	1.90	163.60	11835.94	194.79	-825.70	-194.79	0.37	11.54	0.05	814009.19	380602.48
70	12081.00	1.80	153.00	12023.84	189.17	-823.48	-189.17	0.19	-5.64	-0.05	814011.41	380596.86
71	12270.00	1.20	142.50	12212.78	184.95	-820.93	-184.95	0.35	-5.56	-0.32	814013.96	380592.64
72	12307.00	1.20	148.30	12249.77	184.32	-820.49	-184.32	0.33	15.68	0.00	814014.40	380592.01
73	12409.00	1.40	137.00	12351.74	182.50	-819.08	-182.50	0.32	-11.08	0.20	814015.81	380590.19
74	12504.00	3.00	181.00	12446.68	179.16	-818.33	-179.16	2.33	46.32	1.68	814016.56	380586.85
75	12598.00	9.60	199.20	12540.06	169.29	-820.96	-169.29	7.25	19.36	7.02	814013.93	380576.98
76	12693.00	28.30	186.60	12629.55	139.16	-826.20	-139.16	20.04	-13.26	19.68	814008.69	380546.85
77	12789.00	51.00	182.10	12702.99	78.47	-830.23	-78.47	23.82	-4.69	23.65	814004.66	380486.16
78	12884.00	67.50	175.30	12751.44	-2.79	-827.97	2.79	18.41	-7.16	17.37	814006.92	380404.90
79	12978.00	76.20	174.20	12780.69	-91.65	-819.79	91.65	9.32	-1.17	9.26	814015.10	380316.04
80	13072.00	77.60	177.90	12802.01	-182.96	-813.49	182.96	4.11	3.94	1.49	814021.40	380224.73
81	13167.00	81.50	179.00	12819.23	-276.34	-810.97	276.34	4.26	1.16	4.11	814023.92	380131.35
82	13261.00	82.50	178.60	12832.32	-369.40	-809.02	369.40	1.14	-0.43	1.06	814025.87	380038.29
83	13357.00	86.40	178.80	12841.60	-464.91	-806.85	464.91	4.07	0.21	4.06	814028.04	379942.78
84	13451.00	85.60	180.20	12848.16	-558.67	-806.03	558.67	1.71	1.49	-0.85	814028.86	379849.02
85	13546.00	88.10	179.40	12853.38	-653.52	-805.70	653.52	2.76	-0.84	2.63	814029.19	379754.17
86	13641.00	87.30	180.10	12857.19	-748.44	-805.29	748.44	1.12	0.74	-0.84	814029.60	379659.25
87	13735.00	90.20	178.80	12859.24	-842.40	-804.38	842.40	3.38	-1.38	3.09	814030.51	379565.29
88	13829.00	90.00	181.10	12859.08	-936.39	-804.30	936.39	2.46	2.45	-0.21	814030.59	379471.30
89	13924.00	90.90	181.30	12858.33	-1031.37	-806.29	1031.37	0.97	0.21	0.95	814028.60	379376.32
90	14018.00	90.70	181.10	12857.02	-1125.34	-808.26	1125.34	0.30	-0.21	-0.21	814026.63	379282.35
91	14113.00	90.70	183.90	12855.86	-1220.23	-812.40	1220.23	2.95	2.95	0.00	814022.49	379187.46
92	14207.00	88.00	180.50	12856.92	-1314.13	-816.01	1314.13	4.62	-3.62	-2.87	814018.88	379093.56
93	14303.00	88.50	179.70	12859.85	-1410.09	-816.18	1410.09	0.98	-0.83	0.52	814018.71	378997.60
94	14397.00	88.60	179.60	12862.23	-1504.06	-815.60	1504.06	0.15	-0.11	0.11	814019.29	378903.63
95	14491.00	90.60	183.80	12862.89	-1597.99	-818.39	1597.99	4.95	4.47	2.13	814016.50	378809.70
96	14586.00	89.30	182.40	12862.97	-1692.84	-823.53	1692.84	2.01	-1.47	-1.37	814011.36	378714.85
97	14680.00	88.40	180.20	12864.86	-1786.79	-825.66	1786.79	2.53	-2.34	-0.96	814009.23	378620.90
98	14775.00	89.00	182.20	12867.01	-1881.74	-827.65	1881.74	2.20	2.11	0.63	814007.24	378525.95
99	14870.00	90.70	183.50	12867.26	-1976.62	-832.38	1976.62	2.25	1.37	1.79	814002.51	378431.07
100	14964.00	91.20	184.00	12865.70	-2070.40	-838.52	2070.40	0.75	0.53	0.53	813996.37	378337.29

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS %/100 Ft	Walk Rate %/100 Ft	Build Rate %/100 Ft	Easting (US ft)	Northing (US ft)
101	15058.00	91.50	183.60	12863.49	-2164.17	-844.75	2164.17	0.53	-0.43	0.32	813990.14	378243.52
102	15153.00	91.50	183.90	12861.00	-2258.94	-850.96	2258.94	0.32	0.32	0.00	813983.93	378148.75
103	15248.00	90.90	183.10	12859.01	-2353.74	-856.76	2353.74	1.05	-0.84	-0.63	813978.13	378053.95
104	15342.00	89.30	180.10	12858.85	-2447.69	-859.38	2447.69	3.62	-3.19	-1.70	813975.51	377960.00
105	15437.00	89.90	182.50	12859.51	-2542.65	-861.54	2542.65	2.60	2.53	0.63	813973.35	377865.04
106	15532.00	89.90	181.50	12859.68	-2637.59	-864.85	2637.59	1.05	-1.05	0.00	813970.04	377770.10
107	15653.00	88.50	177.90	12861.37	-2758.56	-864.22	2758.56	3.19	-2.98	-1.16	813970.67	377649.13
108	15747.00	90.00	181.10	12862.60	-2852.53	-863.40	2852.53	3.76	3.40	1.60	813971.49	377555.16
109	15841.00	87.80	176.00	12864.41	-2946.45	-861.03	2946.45	5.91	-5.43	-2.34	813973.86	377461.24
110	15936.00	87.10	174.70	12868.63	-3041.04	-853.33	3041.04	1.55	-1.37	-0.74	813981.56	377366.65
111	16030.00	88.20	170.20	12872.49	-3134.12	-840.99	3134.12	4.92	-4.79	1.17	813993.90	377273.57
112	16125.00	87.50	175.20	12876.05	-3228.25	-828.93	3228.25	5.31	5.26	-0.74	814005.96	377179.44
113	16220.00	90.10	174.70	12878.04	-3322.85	-820.57	3322.85	2.79	-0.53	2.74	814014.32	377084.84
114	16314.00	90.90	175.30	12877.22	-3416.49	-812.38	3416.49	1.06	0.64	0.85	814022.51	376991.20
115	16408.00	92.30	177.20	12874.60	-3510.25	-806.24	3510.25	2.51	2.02	1.49	814028.65	376897.44
116	16503.00	91.30	176.60	12871.61	-3605.06	-801.10	3605.06	1.23	-0.63	-1.05	814033.79	376802.63
117	16598.00	89.70	175.20	12870.79	-3699.81	-794.31	3699.81	2.24	-1.47	-1.68	814040.58	376707.88
118	16692.00	90.30	176.00	12870.79	-3793.53	-787.10	3793.53	1.06	0.85	0.64	814047.79	376614.16
119	16787.00	91.00	176.60	12869.71	-3888.32	-780.97	3888.32	0.97	0.63	0.74	814053.92	376519.37
120	16881.00	90.60	176.10	12868.40	-3982.12	-774.98	3982.12	0.68	-0.53	-0.43	814059.91	376425.57
121	16975.00	91.50	177.00	12866.67	-4075.93	-769.33	4075.93	1.35	0.96	0.96	814065.56	376331.76
122	17070.00	89.70	177.00	12865.68	-4170.79	-764.36	4170.79	1.89	0.00	-1.89	814070.53	376236.90
123	17165.00	90.10	176.60	12865.84	-4265.65	-759.05	4265.65	0.60	-0.42	0.42	814075.84	376142.04
124	17259.00	91.00	177.40	12864.94	-4359.51	-754.14	4359.51	1.28	0.85	0.96	814080.75	376048.18
125	17354.00	89.10	179.60	12864.86	-4454.47	-751.65	4454.47	3.06	2.32	-2.00	814083.24	375953.22
126	17449.00	89.30	181.10	12866.19	-4549.45	-752.23	4549.45	1.59	1.58	0.21	814082.66	375858.24
127	17543.00	89.60	182.10	12867.09	-4643.41	-754.85	4643.41	1.11	1.06	0.32	814080.04	375764.28
128	17638.00	90.70	182.40	12866.84	-4738.34	-758.58	4738.34	1.20	0.32	1.16	814076.31	375669.35
129	17732.00	90.00	181.90	12866.26	-4832.27	-762.11	4832.27	0.92	-0.53	-0.74	814072.78	375575.42
130	17827.00	88.50	181.70	12867.51	-4927.21	-765.09	4927.21	1.59	-0.21	-1.58	814069.80	375480.48
131	17921.00	88.80	182.00	12869.72	-5021.14	-768.13	5021.14	0.45	0.32	0.32	814066.76	375386.55
132	18015.00	88.30	181.50	12872.10	-5115.06	-771.00	5115.06	0.75	-0.53	-0.53	814063.89	375292.63
133	18109.00	88.40	181.30	12874.81	-5208.99	-773.29	5208.99	0.24	-0.21	0.11	814061.60	375198.70
134	18203.00	88.10	180.80	12877.68	-5302.93	-775.01	5302.93	0.62	-0.53	-0.32	814059.88	375104.76
135	18296.00	88.80	178.40	12880.19	-5395.89	-774.36	5395.89	2.69	-2.58	0.75	814060.53	375011.80
136	18390.00	87.70	177.20	12883.07	-5489.77	-770.76	5489.77	1.73	-1.28	-1.17	814064.13	374917.92
137	18484.00	90.20	178.60	12884.79	-5583.69	-767.32	5583.69	3.05	1.49	2.66	814067.57	374824.00
138	18578.00	90.30	178.10	12884.38	-5677.64	-764.61	5677.64	0.54	-0.53	0.11	814070.28	374730.05
139	18672.00	90.40	177.20	12883.80	-5771.56	-760.75	5771.56	0.96	-0.96	0.11	814074.14	374636.13
140	18767.00	88.90	175.90	12884.38	-5866.38	-755.04	5866.38	2.09	-1.37	-1.58	814079.85	374541.31
141	18860.00	91.30	177.80	12884.22	-5959.23	-749.93	5959.23	3.29	2.04	2.58	814084.96	374448.46
142	18955.00	90.80	177.10	12882.48	-6054.12	-745.70	6054.12	0.91	-0.74	-0.53	814089.19	374353.57
143	19049.00	91.70	178.30	12880.43	-6148.02	-741.93	6148.02	1.60	1.28	0.96	814092.96	374259.67
144	19143.00	91.30	178.50	12877.97	-6241.95	-739.31	6241.95	0.48	0.21	-0.43	814095.58	374165.74
145	19238.00	91.50	175.20	12875.65	-6336.77	-734.09	6336.77	3.48	-3.47	0.21	814100.80	374070.92
146	19333.00	88.50	174.50	12875.65	-6431.37	-725.56	6431.37	3.24	-0.74	-3.16	814109.33	373976.32
147	19427.00	88.00	174.50	12878.52	-6524.90	-716.56	6524.90	0.53	0.00	-0.53	814118.33	373882.79
148	19522.00	90.60	176.00	12879.68	-6619.55	-708.69	6619.55	3.16	1.58	2.74	814126.20	373788.14
149	19616.00	91.30	179.20	12878.12	-6713.44	-704.76	6713.44	3.48	3.40	0.74	814130.13	373694.25
150	19711.00	89.00	171.00	12877.87	-6808.01	-696.65	6808.01	8.96	-8.63	-2.42	814138.24	373599.68
151	19805.00	89.60	172.40	12879.02	-6901.01	-683.08	6901.01	1.62	1.49	0.64	814151.81	373506.68
152	19899.00	88.60	172.90	12880.50	-6994.23	-671.06	6994.23	1.19	0.53	-1.06	814163.83	373413.46
153	19994.00	88.60	176.80	12882.82	-7088.80	-662.53	7088.80	4.10	4.11	0.00	814172.36	373318.89
154	20088.00	90.40	177.40	12883.64	-7182.67	-657.78	7182.67	2.02	0.64	1.91	814177.11	373225.02
155	20182.00	89.30	177.80	12883.88	-7276.59	-653.84	7276.59	1.25	0.43	-1.17	814181.05	373131.10
156	20276.00	90.80	180.40	12883.80	-7370.56	-652.37	7370.56	3.19	2.77	1.60	814182.52	373037.13

#	Measured Depth (Ft)	INC Deg	AZM Deg	TVD (Ft)	NS (Ft)	EW (Ft)	VS (Ft)	DLS °/100 Ft	Walk Rate °/100 Ft	Build Rate °/100 Ft	Easting (US ft)	Northing (US ft)
157	20371.00	91.40	182.50	12881.98	-7465.51	-654.77	7465.51	2.30	2.21	0.63	814180.12	372942.18
158	20476.00	91.20	185.80	12879.60	-7570.19	-662.37	7570.19	3.15	3.14	-0.19	814172.52	372837.50
159	20530.00	91.20	185.80	12878.46	-7623.91	-667.82	7623.91	0.00	0.00	0.00	814167.07	372783.78

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47220
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Railsplitter 15-22 Fed Com
8. Well Number	9H
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-09 S263416B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>I</u> : <u>2390</u> feet from the <u>South</u> line and <u>435</u> feet from the <u>East</u> line Section <u>15</u> Township <u>26S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3260	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/22/20 - 4/2/21: MIRU WL & PT. TIH & ran CBL, TOC @ 120'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,911'-20,409'. Frac totals 18,584,715# prop, 42 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD @ 20,464'. CHC, FWB, ND BOP. Tubing to be ran at later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 4/29/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 6/3/2021
 Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47220								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Railsplitter 15-22 Fed Com				
						6. Well Number: 9H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat WC-025 G-09 S263416B; Wolfcamp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	15	26S	34E		2390	South	435	East	Lea
BH:	P	22	26S	34E		50	South	1166	East	Lea
13. Date Spudded 10/5/20	14. Date T.D. Reached 11/28/20		15. Date Rig Released 12/1/20		16. Date Completed (Ready to Produce) 4/2/21		17. Elevations (DF and RKB, RT, GR, etc.) 3260 GL			
18. Total Measured Depth of Well 20530 MD, 12878 TVD			19. Plug Back Measured Depth 20464		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12911-20409, Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		899		17.5		900 sx CIC; circ 232 sx		
8.625		32		12347		9.875		790 sx CH; circ 308 sx		
5.5		20		20511		7.875		2335 sx cmt; circ 0 sx		TOC @ 1077
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) 12911 - 20409, total 744 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12911-20409 Acidize and frac in 37 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 4/2/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/7/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 775	Gas - MCF 1064	Water - Bbl. 5145	Gas - Oil Ratio 1372.903			
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Rebecca Deal		Printed Name Rebecca Deal		Title Regulatory Analyst		Date 4/29/2021				
E-mail Address Rebecca.Deal@dmv.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 26344

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 26344
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 26344

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 26344
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 and 3160-5 within 10 days to NMOCD after BLM approval.	6/4/2021