For State Use Only:

APPROVED BY:

Kurt Simmons

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## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 296954 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-47032 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS HYPERION STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 204H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location <u>A</u> : <u>609</u> feet from the N line and feet 1247 Unit Letter A from the E Township 33E NMPM Section 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3563 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_\_ Depth to Groundwater\_\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/28/2021: Test BOPS. Drill 6.75 inch production hole to 17824 ft MD. 6/5/2021: Run 5.5 inch 20 lb P-110 production casing to 17810 ft MD. Pump 50 bbls of Spacer, 146 bbls of Mud, followed by 415 sks of 12.2 ppg lead cmt, 530 sks of 14.2 ppg tail cmt. Drop plug and displace with 393 bbls of brine. 30 bbls of mud returned to surface. Est TOC at 10250 ft. 6/4/2021: TD Reached at 17824 ft MD, 12685 ff TVD. Plug Back Measured depth at 17762 ft MD, 12683 ft TVD. Rig Release on 6/6/2021 at 18:00. 3/24/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Yield Pres Open Size Size lb/ft TOC Set Held Drop Hole 03/24/21 Surf FreshWater 17.5 13.375 54.5 J55 0 1205 910 1.34 С 1500 0 04/21/21 Int1 CutBrine 9.875 7.625 29.7 P110 0 12098 980 1.61 С 1500 0 06/05/21 OilBasedMud P110 Prod 6.75 5.5 20 10250 17810 945 1.3 Ν Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ TITLE SIGNATURE Regulatory Manager DATE 6/7/2021 Electronically Signed Type or print name **Christian Combs** E-mail address ccombs@taprk.com Telephone No. 720-360-4028

Petroleum Specialist - A

TITLE