eceined by Och; Appropriate Davide: 49	State of New Mexico			Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-039-24807	
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of L	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	I 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name San Juan 29-6 Unit SWD	
PROPOSALS.)			8. Well Number 301	
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator			9. OGRID Number	
HILCORP ENERGY COMPANY			372171	
3. Address of Operator 382 Road 3100, Aztec, NM 87410			10. Pool name or Wildcat SWD; Morrison Bluff Entrada	
4. Well Location				
Unit Letter P:	feet from the	South line and	feet from the	East line
Section 2	Township 29N	Range 06W	NMPM	Rio Arriba County
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.		
		6434'		
12. Check A	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Da	ta
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P A	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	NAIT	M OTHER.		
OTHER: 13. Describe proposed or comp		OTHER:	d give pertinent dates in	cluding estimated date
	ork). SEE RULE 19.15.7.14 NM			
proposed completion or rec		iric. For Munipic Cor	inpletions. Tittuen went	voic diagram of
1 1	•			
See attached procedure.				
Spud Date:	Rig Release	Date:		
Spad Bate.	ING Release	Dute.		
I hereby certify that the information	above is true and complete to the	e hest of my knowledg	e and helief	
Thereby certify that the information	above is true and complete to the	ic best of my knowledg	e una sener.	
SIGNATURE Kandis Rolas	<u>rd</u> <u>TITLE_Oper</u>	ations/Regulatory Tech	nician – SrDATE	4/28/2021
	_			
Type or print name Kandis R	oland E-mail address:	kroland@hilcorp.co	om PHONE: _(505) :	324-5149
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):			DAIE_	



Hilcorp Energy Company San Juan 29-6 Unit 301SWD

MIT - Notice of Intent API #:3003924807

PROCEDURE

 Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- Record current wellhead pressures, ND existing piping on casing valve
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
- 7 Conduct High Discharge pressure kill test.

Report Printed: 4/30/2019



Schematic - Current

Well Name: SAN JUAN 29-6 UNIT #301 SWD

API / UWI Surface Legal Location State/Province Well Configuration Type 3003924807 002-029N-006W-P ΕN **NEW MEXICO** Vertical Original KB/RT Elevation (ft) KB-Ground Distance (ft) Total Depth All (TVD) (ftKB) Original Spud Date Rig Release Date PBTD (All) (ftKB) 6.452.00 7/20/1990 00:00 9/12/1990 00:00 Original Hole - 9,111.0 18.00

Most Recent Job Primary Job Type
TUBING REPAIR Actual Start Date Job Category Secondary Job Type WELL INTERVENTION 4/8/2011 5/23/2011 TD: 9,204.8 Vertical, Original Hole, 4/30/2019 11:20:55 AM MD (ftKB) Vertical schematic (actual) -8,982.0 Tubing (Internally Plastic Coated TK-99); 18.00-50.67; 32.67; 2-1; 3 1/2; 2.75 -8,973.8 Tubing Pup Jt (internally plastic coated - TK-99); -8,963.6 50.67-62.87; 12.20; 2-2; 3 1/2; 2.99 Casing Joints; 18.00-484.39; 466.39; 1-1; 20; 19.12 -8,952.4 Float Shoe; 484.39-485.93; 1.54; 1-2; 20; 19.12 Casing Joints; 18.00-2,546.74; 2,528.74; 2-1; 13 3/8; -8,767.1 -8,765.7 Casing Joints; 2,546.74-2,705.04; 158.30; 2-2; 13 3/8; 12.35 -4.3Stage Tool; 2,705.04-2,708.53; 3.49; 2-3; 13 3/8; 12.35 0.0 Casing Joints; 2,708.53-3,064.92; 356.39; 2-4; 13 3/8; 12.35 50.5 Casing (cross over); 3,064.92-3,098.14; 33.22; 2-5; 13 484.3 3/8: 12 35 Casing Joints; 3,098.14-3,414.68; 316.54; 2-6; 13 3/8; 500.0 OJO ALAMO (final) Liner Hanger; 3,332.62-3,351.17; 18.55; 3-1; 9 5/8; 2,546.6 □8.84 KIRTLAND (final) Casing Joints; 18.00-6,768.24; 6,750.24; 4-1; 7; 6.28 2,705.1 Float Collar; 3,414.68-3,415.51; 0.83; 2-7; 13 3/8; 2,961.9 FRUITLAND (final) 12 35 Casing Joints; 3,415.51-3,534.79; 119.28; 2-8; 13 3/8; 3,098.1 12.35 Float Shoe: 3.534.79-3.536.10: 1.31: 2-9: 13 3/8: 3,333.0 12 35 PICTURED CLIFFS (final) 3,351.0 Tubing Joints (internally plastic coated - TK-99); 62.87 -8,363.09; 8,300.22; 2-3; 3 1/2; 2.99 3,415.4 Casing Joints; 3,351.17-5,922.01; 2,570.84; 3-2; 9 LEWIS (final) 5/8: 8 84 3,534.8 Landing Collar; 5,922.01-5,923.15; 1.14; 3-3; 9 5/8; 3,549.9 CLIFFHOUSE (final) -Casing Joints; 5,923.15-5,969.70; 46.55; 3-4; 9 5/8; **F**8.84 5,279.9 Guide Shoe; 5,969.70-5,972.00; 2.30; 3-5; 9 5/8; 8.84 5,883.9 MANCOS (final) Casing Joints; 6,768.24-9,114.86; 2,346.62; 4-2; 7; 6.28 5,923.2 Tubing Joint (internally plastic coated) - TK-99; 8,363.09-8,395.34; 32.25; 2-4; 3 1/2; 2.99 5.972.1 F-Profile Nipple 2.56" ID; 8,395.34-8,396.92; 1.58; 2-5,975.1 F 5: 3 1/2: 2.56 GALLUP (final) 3.50"-9.3#-L-80-Pup Jt (nternally plastic coated); 6,768.4 [8,396.92-8,403.00; 6.08; 2-6; 3 1/2; 2.99] DAKOTA (final) Baker "Hornet" Retrievable Packer: 8.403.00-7,970.1 MORRISON (final) 8,410.95; 7.95; 2-7; 6.28; 2.99 8,395.3 3.50"-9.3#-L-80-Pup Jt (internally plastic coated); 8,410.95-8,417.05; 6.10; 2-8; 3 1/2; 2.99 8,402.9 R-Profile Nipple 2.56" ID; 8,417.05-8,418.52; 1.47; 2-9: 3 1/2: 2.56 8,417.0 Wireline re-entry guide; 8,418.52-8,419.02; 0.50; 2-10; 3 1/2; 2.99 8,419.0 8,507.9 BLUFF (final) Bluff; 8,474.00-8,661.00; 11/18/1990 8,817.9 ENTRADA (final) Entrada; 8,871.00-8,971.00; 11/12/1990 8,971.1 CHINLE (final) 9.100.1 Chinle; 9,100.00; 11/12/1990 9,105.3 9,110.9 Float Collar; 9,114.86-9,116.81; 1.95; 4-3; 7; 6.28 9,116.8 Casing Joints; 9,116.81-9,202.27; 85.46; 4-4; 7; 6.28 Float Shoe; 9,202.27-9,204.77; 2.50; 4-5; 7; 6.28 9,204.7

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www.peloton.com

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 31271

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	31271
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
ahvermersch	None	6/10/2021