Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297251 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-005-64358 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS LINLEY STATE SWD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number BAM Permian Operating, LLC 328565 3. Address of Operator 10. Pool name or Wildcat 4416 Briarwood Ave, Ste 110 PMB 53, Midland, TX 79707 $\begin{array}{ccc} \text{Unit Letter} & \underline{M} & : & \underline{201} \\ \text{Section} & \underline{32} & & \underline{\text{Tow}} \end{array}$ feet from the S line and feet 999 from the W Township 15S Range 29E NMPM County Chaves 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3742 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/10-06/12/2021- Drill and TD 12-1/4" hole at 1502'. Run 37 jts. 9-5/8" 40# J-55 LTC to 1502'. Cement intermediate casing with 350 sx 13.5# Class C lead (1.72 cuft/sx) w/ 4% gel, 0.4% defoamer, 0.125 pps cellophane flakes and 200 sx 14.8# Class C tail (1.34 cuft/sx) w/ 2% Calcium Chloride. Circulate 261 sx to surface. WOC 15 hrs, test BOP 250 psi low/3000 psi high, held. Test casing to 1,000 psi for 30 min, held. 6/9/2021 Spudded well. **Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/09/21	Surf	FreshWater	17.5	13.375	48	H40	0	368	390	1.34	С		600	0	
06/11/21	Int1	CutBrine	12.25	9.625	40	J55	0	1502	550	1.72	С		1000	0	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed TITLE Managing Member DATE 6/14/2021

Type or print name Blake A Morphew E-mail address blake@bampermian.com Telephone No. 432-242-8851

For State Use Only:

APPROVED BY: Kurt Simmons TITLE Petroleum Specialist - A DATE 6/15/2021 2:59:01 PM