For State Use Only:

APPROVED BY:

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297256 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48120 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SHORTY 2 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 070H 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 Katy Freeway, Suite 500, Houston, TX 77024 4. Well Location : 1998 feet from the N line and feet 205 Unit Letter E from the W Section Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3752 GR Pit or Below-grade Tank Application or Closure Pit Type _ __ Distance from nearest fresh water well Depth to Groundwater Distance from nearest surface water bbls: Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill 8-3/4" hole to 5176'V/9833'M - TD reached on 6/10/2021. RIH & set 7" 32# L-80 BK-HT csg @ 5486' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 9833', pump 58bbl FWS, then cmt w/ 340 sxs class C w/ additives 10.8ppg 3.15 yield followed by tail job w/ 1140 sxs class C w/ additives 13.0ppg and 1.66 yield. Full returns throughout job, circ 281 sxs cmt to surface. 6/13/2021 RD and rig release. Will test csg when frac moves in.5/12/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Est Dpth Class Pres Pres Open Drop Type Size Size lb/ft TOC Set Dpth Held Hole 05/12/21 FreshWater 17.5 13.375 54.5 J-55 0 420 360 1.86 С 0 2055 0 Ν Surf 06/03/21 Int1 Brine 12.25 9.625 32 J-55 0 1785 565 2.33 С 0 2816 0 Ν 06/12/21 Prod 7 32 L-80 7272 Brine 8.75 0 5600 1480 3.15 С 0 0 06/12/21 Prod Brine 8.75 5.5 20 L-80 0 9833 1480 3.15 С 0 7352 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed DATE 6/14/2021 Regulatory Director Type or print name E-mail address Telephone No. Sarah Chapman schapman@spurepllc.com 832-930-8613

Petroleum Specialist - A

DATE

6/15/2021 3:03:51 PM

TITLE