

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cannon FW
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Atoka; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>21</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/21 – MIRU and NU BOP. Dropped 1.25" ceramic ball. Pumped 5-1/2 bbls and pressured up to 1500 psi. Set a CIBP at 1476'. Displaced with 35 bbls brine mud gel. Tested split 4-1/2" by 5-1/2" casing to 500 psi for 5 min, good. Spotted 65 sx Class "C" cement on top of CIBP to 687'. Combined 2 plugs per instruction from Gilbert Cordero NMOC-D-Artesia.
 4/16/21 – Perforated at 456'. Attempted to test casing with no success and unable to establish circulation up the 5-1/2" x 7" annulus. Squeezed 35 sx Class "C" cement from 456'-246', tagged. Perforated at 99'. Attempted to test casing with no success. Established rate up the 5-1/2" x 7" annulus. Squeezed 20 sx Class "C" cement from 99' up to surface.
 5/5/21 - Cut off wellhead. Installed dry hole marker. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE May 13, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/16/2021

Conditions of Approval (if any):

Cannon FW 1		Sec-TWN-RNG: Sec. 21-18S-26E	API: 30-015-21775								
		FOOTAGES: 990'FNL & 2310'FWL	GL: 3368								
		KB:									
Plug 3		CASING DETAIL									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
		A	15	10 3/4	32.75	J-55	0	406	200	Circ	
		B	9 1/2	7	20	J-55	0	1,218	500	Circ	
		C	6 1/4	5 1/2	15.5	J-55	0	1,649	175	Circ	
Plug 2		FORMATION TOPS									
			Formation	Top		Formation	Top				
			San Andres	886							
Plug 1		Perforation Detail									
			Formation	Top	Bottom		Treatment				
		A	San Andres	1,511	1,593		Acidized w/3000g 15% regular acid				
		B	San Andres	1,513	1,594		Frac all perfs w/60,000g treated water and 100,000# 20/40 sand w/ball sealers				
San Andres Perfs: 1511'-1594'		TUBING DETAIL									
		#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
PBTD: 1,649 MD TD: 1,750 MD		PLUGS									
		#	SX	Class	Top	Bottom	Tag				
		1	65	C	687	1476	N	CRP			
		2	35	C	246	456	N				
		3	20	C	0	99	N				
		Updated 5/24/21									

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 29214

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 29214
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/16/2021