

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23646
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJ		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312479
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VAC. ABO UNIT
4. Well Location Unit Letter <u>B</u> : <u>534</u> feet from the <u>N</u> line and <u>2134</u> feet from the <u>E</u> line Section <u>14</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>		8. Well Number 146
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4045 GL'		9. OGRID Number 298299
		10. Pool name or Wildcat NORTH VAC-ABO POOL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated MIRU 5/25/2021

- MIRU pulling unit. PU and TIH w/ 4-3/4" bit and drill out cmt and CIBP @ 8,450'. POOH.
- PU & TIH w/ 2-3/8" injection string and retrievable injection packer. Set packer @ 8,425'.
- Pressure test tubing/casing annulus. Release from packer and circulate backside with packer fluid. Contact NMOCD and run MIT per representative's directive.
- RDMO & return well to injection.

Spud Date:

11/21/1970

Rig Release Date:

12/20/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 05/13/2021

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CROSS TIMBERS ENERGY, LLC

Well Name: North Vacuum Abo Unit #146
 Location: 534' FNL & 2,134' FEL Sec: 14 Township: 17S Range: 34E
 County: Lea State: NM API: 30-025-23646

Current Wellbore

Surface Csg

Size: 8-5/8"
 Wt & Thrd: 23#
 Grade:
 Set @: 1,705'
 Sx Cmt: 1,000 sx
 Circ: yes
 TOC: sfc

KB:
 GL: 4,045'
 Spud Date: 11/21/1970

Production Casing

Size: 5-1/2"
 Wt & Thrd: 17# & 15.5#
 Grade: STC & LTC 8rd
 Set @: 8,700'
 Sx Cmt: 3,100 sx
 Circ:
 TOC: 2,625' by TS

CIBP @ 8,450' capped w/ 35' cmt'

Guiberson MDL AN permanent Pkr @
 8,462'. Type BL Seal Assembly (2.66')

Perforations:
 8516' - 8,613' (59 holes)

TD: 8,700'
 PBTD: 8,669'

CROSS TIMBERS ENERGY, LLC

Well Name: North Vacuum Abo Unit #146
 Location: 534' FNL & 2,134' FEL Sec: 14
 County: Lea State: NM

Township: 17S Range: 34E
 API: 30-025-23646

Surface Csg

Size: 8-5/8"
 Wt & Thrd: 23#
 Grade:
 Set @: 1,705'
 Sx Cmt: 1,000 sx
 Circ: yes
 TOC: sfc

KB:
 GL: 4,045'
 Spud Date: 11/21/1970

PROPOSED RTI

Production Casing

Size: 5-1/2"
 Wt & Thrd: 17# & 15.5#
 Grade: STC & LTC 8rd
 Set @: 8,700'
 Sx Cmt: 3,100 sx
 Circ:
 TOC: 2,625' by TS

2-3/8" Injection string with 5-1/2" Arrowset Packer
 @ 8,425'

Guiberson MDL AN permanent Pkr @
 8,462'. Type BL Seal Assembly (2.66')

Perforations:
 8516' - 8,613' (59 holes)

TD: 8,700'
 PBTD: 8,669'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28933

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 28933
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
drose	Well must pass an MIT that is witnessed by OCD representative prior to returning to injection.	6/16/2021