



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

05/10/2021

Well Name: BUFFALO TRACE 1/36 H3MD FEDCOM	Well Location: T26S / R29E / SEC 12 / NWNW / 32.0629213 / -103.9415571	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11039	Unit or CA Name:	Unit or CA Number:
US Well Number:	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 04/19/2021

Time Sundry Submitted: 02:41

Date proposed operation will begin: 04/19/2021

Procedure Description: Change well name from Buffalo Trace 1/36 W1MD Fed Com #1H to Buffalo Trace 1/36 H3MD Fed Com #1H as detailed in attached diagrams. Change production pool from Welch/Purple Sage Wolfcamp Gas to Corral Canyon South Bone Spring as detailed in attached diagrams. Change well depth from 10,430'TVD/20779'MD to 9605'TVD/20467'MD as detailed in attached diagrams. Change production casing size from 7 5/8" 39#P110 to 7" 26#HCP110 as detailed in attached diagrams. Change casing setting depths and cement design as detailed in attached diagrams.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Buffalo_Trace_1_36_H3MD_Fed_Com_1H_Dir_Plot_20210419143753.pdf

Buffalo_Trace_1_36_H3MD_Fed_Com_1H_Csg_Assumptions_20210419143753.doc

BUFFALO_TRACE_1_36_H3MD_FED_COM_20210419143753

Buffalo_Trace_1_36_H3MD_Fed_Com_1H_Dir_Plan_20210419143752.pdf

Well Name: BUFFALO TRACE 1/36 H3MD FEDCOM	Well Location: T26S / R29E / SEC 12 / NWNW / 32.0629213 / -103.9415571	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11039	Unit or CA Name:	Unit or CA Number:
US Well Number:	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Conditions of Approval**Specialist Review**

BUFFALO_TRACE_1_36_H3MD_Fed_Com_1H_Sundry_2157517_COA_OTA_20210510105449.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP**Signed on:** APR 19, 2021 02:38 PM**Name:** MEWBOURNE OIL COMPANY**Title:** Regulatory**Street Address:** PO Box 5270**City:** Hobbs**State:** NM**Phone:** (575) 393-5905**Email address:** bbishop@mewbourne.com**Field Representative****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** AJIBOLA OLABODE**BLM POC Title:** Engineer**BLM POC Phone:** 5752342231**BLM POC Email Address:** OAJIBOLAEIT@BLM.GOV**Disposition:** Approved**Disposition Date:** 05/10/2021**Signature:** Olabode Thomas Ajibola

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

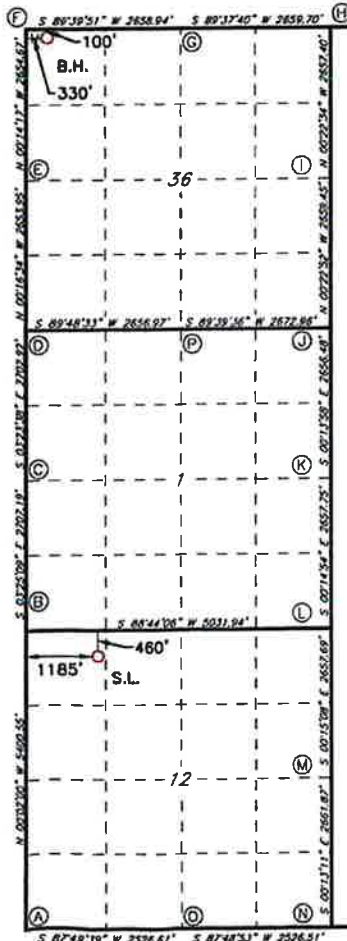
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 48143		² Pool Code 13354		³ Pool Name Corral Canyon South, Bone Spring					
⁴ Property Code 330648		⁵ Property Name BUFFALO TRACE 1/36 H3MD FED COM						⁶ Well Number 1H	
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2994'	
¹⁰ Surface Location									
UL or lot no. D	Section 12	Township 26S	Range 29E	Lot 1dn	Feet from the 460	North/South line NORTH	Feet From the 1185	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 36	Township 25S	Range 29E	Lot 1dn	Feet from the 100	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 366848.0 - E: 662670.9
LAT: 32.0629198° N
LONG: 103.9416537° W

GEODETTIC DATA
NAD 83 GRID - NM EAST

BOTTOM HOLE
N: 397890.6 - E: 661471.3
LAT: 32.0932867° N
LONG: 103.9453979° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 381882.4 - E: 661489.4

B: FOUND BRASS CAP "1940"
N: 387281.8 - E: 661486.2

C: FOUND BRASS CAP "1940"
N: 389983.6 - E: 661324.8

D: FOUND BRASS CAP "1940"
N: 392681.2 - E: 661164.8

E: FOUND BRASS CAP "1940"
N: 395334.5 - E: 661152.0

F: FOUND 5/8" REBAR
N: 397988.6 - E: 661141.0

G: FOUND BRASS CAP "1940"
N: 398004.2 - E: 663799.3

H: FOUND BRASS CAP "1940"
N: 398021.5 - E: 666458.4

I: FOUND BRASS CAP "1940"
N: 395364.7 - E: 666475.8

J: FOUND BRASS CAP "1940"
N: 392705.9 - E: 666493.5

K: FOUND BRASS CAP "1940"
N: 390050.0 - E: 666504.3

L: FOUND 1/2" REBAR
N: 387392.8 - E: 666515.9

M: FOUND BRASS CAP "1940"
N: 384735.7 - E: 666527.5

N: FOUND BRASS CAP "1940"
N: 382074.4 - E: 666537.7

O: FOUND BRASS CAP "1940"
N: 381978.1 - E: 664013.6

P: FOUND BRASS CAP "1940"
N: 392690.0 - E: 663821.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: 4-16-21

Printed Name: Bradley Bishop

E-mail Address: Bbishop@mewbourne.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-13-2021

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

REV: BH MOVE/NAME CHANGE-4/9/21

Job No: LS21010020R

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Buffalo Trace 1/36 H3MD Fed Com #1H

Sec 12, T26S, R29E

SHL: 460' FNL & 1215' FWL, Sec 12

BHL: 100' FNL & 330' FWL, Sec 36

Plan: Design #1

Standard Planning Report

19 April, 2021

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Buffalo Trace 1/36 H3MD Fed Com #1H		
Site Position:		Northing:	386,848.00 usft
From:	Map	Easting:	662,671.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.0629198
		Longitude:	-103.9416535

Well	Sec 12, T26S, R29E		
Well Position	+N/-S	0.0 usft	Northing: 386,848.00 usft
	+E/-W	0.0 usft	Easting: 662,671.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,025.0 usft
Grid Convergence:	0.21 °	Ground Level:	2,997.0 usft

Wellbore	BHL: 100' FNL & 330' FWL, Sec 36				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.31	59.89	48,103.36337544

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	353.80

Plan Survey Tool Program	Date 4/19/2021			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	20,463.5	Design #1 (BHL: 100' FNL & 330'	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
975.0	0.00	0.00	975.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,402.7	6.42	268.06	1,401.8	-0.8	-23.9	1.50	1.50	0.00	268.06	
8,631.4	6.42	268.06	8,585.2	-28.2	-831.1	0.00	0.00	0.00	0.00	
9,059.0	0.00	0.00	9,012.0	-29.0	-855.0	1.50	-1.50	0.00	180.00	KOP: 470' FNL & 330'
9,958.0	89.89	358.22	9,585.0	542.6	-872.8	10.00	10.00	0.00	-1.78	
20,463.5	89.89	358.22	9,605.0	11,043.0	-1,200.0	0.00	0.00	0.00	0.00	BHL: 100' FNL & 330'

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 460' FNL & 1165' FWL (Sec 12)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
975.0	0.00	0.00	975.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.38	268.06	1,000.0	0.0	-0.1	0.0	1.50	1.50	0.00
1,100.0	1.88	268.06	1,100.0	-0.1	-2.0	0.2	1.50	1.50	0.00
1,200.0	3.38	268.06	1,199.9	-0.2	-6.6	0.5	1.50	1.50	0.00
1,300.0	4.88	268.06	1,299.6	-0.5	-13.8	1.0	1.50	1.50	0.00
1,402.7	6.42	268.06	1,401.8	-0.8	-23.9	1.8	1.50	1.50	0.00
1,500.0	6.42	268.06	1,498.5	-1.2	-34.8	2.6	0.00	0.00	0.00
1,600.0	6.42	268.06	1,597.9	-1.6	-45.9	3.4	0.00	0.00	0.00
1,700.0	6.42	268.06	1,697.2	-1.9	-57.1	4.2	0.00	0.00	0.00
1,800.0	6.42	268.06	1,796.6	-2.3	-68.3	5.1	0.00	0.00	0.00
1,900.0	6.42	268.06	1,896.0	-2.7	-79.4	5.9	0.00	0.00	0.00
2,000.0	6.42	268.06	1,995.4	-3.1	-90.6	6.7	0.00	0.00	0.00
2,100.0	6.42	268.06	2,094.7	-3.5	-101.8	7.6	0.00	0.00	0.00
2,200.0	6.42	268.06	2,194.1	-3.8	-112.9	8.4	0.00	0.00	0.00
2,300.0	6.42	268.06	2,293.5	-4.2	-124.1	9.2	0.00	0.00	0.00
2,400.0	6.42	268.06	2,392.9	-4.6	-135.3	10.1	0.00	0.00	0.00
2,500.0	6.42	268.06	2,492.2	-5.0	-146.4	10.9	0.00	0.00	0.00
2,600.0	6.42	268.06	2,591.6	-5.3	-157.6	11.7	0.00	0.00	0.00
2,700.0	6.42	268.06	2,691.0	-5.7	-168.8	12.5	0.00	0.00	0.00
2,800.0	6.42	268.06	2,790.4	-6.1	-179.9	13.4	0.00	0.00	0.00
2,900.0	6.42	268.06	2,889.7	-6.5	-191.1	14.2	0.00	0.00	0.00
3,000.0	6.42	268.06	2,989.1	-6.9	-202.3	15.0	0.00	0.00	0.00
3,100.0	6.42	268.06	3,088.5	-7.2	-213.4	15.9	0.00	0.00	0.00
3,200.0	6.42	268.06	3,187.9	-7.6	-224.6	16.7	0.00	0.00	0.00
3,300.0	6.42	268.06	3,287.2	-8.0	-235.8	17.5	0.00	0.00	0.00
3,400.0	6.42	268.06	3,386.6	-8.4	-246.9	18.3	0.00	0.00	0.00
3,500.0	6.42	268.06	3,486.0	-8.8	-258.1	19.2	0.00	0.00	0.00
3,600.0	6.42	268.06	3,585.3	-9.1	-269.3	20.0	0.00	0.00	0.00
3,700.0	6.42	268.06	3,684.7	-9.5	-280.4	20.8	0.00	0.00	0.00
3,800.0	6.42	268.06	3,784.1	-9.9	-291.6	21.7	0.00	0.00	0.00
3,900.0	6.42	268.06	3,883.5	-10.3	-302.8	22.5	0.00	0.00	0.00
4,000.0	6.42	268.06	3,982.8	-10.6	-313.9	23.3	0.00	0.00	0.00
4,100.0	6.42	268.06	4,082.2	-11.0	-325.1	24.2	0.00	0.00	0.00
4,200.0	6.42	268.06	4,181.6	-11.4	-336.3	25.0	0.00	0.00	0.00
4,300.0	6.42	268.06	4,281.0	-11.8	-347.4	25.8	0.00	0.00	0.00
4,400.0	6.42	268.06	4,380.3	-12.2	-358.6	26.6	0.00	0.00	0.00
4,500.0	6.42	268.06	4,479.7	-12.5	-369.8	27.5	0.00	0.00	0.00
4,600.0	6.42	268.06	4,579.1	-12.9	-380.9	28.3	0.00	0.00	0.00
4,700.0	6.42	268.06	4,678.5	-13.3	-392.1	29.1	0.00	0.00	0.00
4,800.0	6.42	268.06	4,777.8	-13.7	-403.3	30.0	0.00	0.00	0.00
4,900.0	6.42	268.06	4,877.2	-14.1	-414.4	30.8	0.00	0.00	0.00
5,000.0	6.42	268.06	4,976.6	-14.4	-425.6	31.6	0.00	0.00	0.00
5,100.0	6.42	268.06	5,076.0	-14.8	-436.8	32.5	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.0	6.42	268.06	5,175.3	-15.2	-447.9	33.3	0.00	0.00	0.00
5,300.0	6.42	268.06	5,274.7	-15.6	-459.1	34.1	0.00	0.00	0.00
5,400.0	6.42	268.06	5,374.1	-16.0	-470.3	34.9	0.00	0.00	0.00
5,500.0	6.42	268.06	5,473.5	-16.3	-481.4	35.8	0.00	0.00	0.00
5,600.0	6.42	268.06	5,572.8	-16.7	-492.6	36.6	0.00	0.00	0.00
5,700.0	6.42	268.06	5,672.2	-17.1	-503.8	37.4	0.00	0.00	0.00
5,800.0	6.42	268.06	5,771.6	-17.5	-514.9	38.3	0.00	0.00	0.00
5,900.0	6.42	268.06	5,870.9	-17.8	-526.1	39.1	0.00	0.00	0.00
6,000.0	6.42	268.06	5,970.3	-18.2	-537.3	39.9	0.00	0.00	0.00
6,100.0	6.42	268.06	6,069.7	-18.6	-548.4	40.8	0.00	0.00	0.00
6,200.0	6.42	268.06	6,169.1	-19.0	-559.6	41.6	0.00	0.00	0.00
6,300.0	6.42	268.06	6,268.4	-19.4	-570.8	42.4	0.00	0.00	0.00
6,400.0	6.42	268.06	6,367.8	-19.7	-581.9	43.2	0.00	0.00	0.00
6,500.0	6.42	268.06	6,467.2	-20.1	-593.1	44.1	0.00	0.00	0.00
6,600.0	6.42	268.06	6,566.6	-20.5	-604.3	44.9	0.00	0.00	0.00
6,700.0	6.42	268.06	6,665.9	-20.9	-615.4	45.7	0.00	0.00	0.00
6,800.0	6.42	268.06	6,765.3	-21.3	-626.6	46.6	0.00	0.00	0.00
6,900.0	6.42	268.06	6,864.7	-21.6	-637.8	47.4	0.00	0.00	0.00
7,000.0	6.42	268.06	6,964.1	-22.0	-648.9	48.2	0.00	0.00	0.00
7,100.0	6.42	268.06	7,063.4	-22.4	-660.1	49.1	0.00	0.00	0.00
7,200.0	6.42	268.06	7,162.8	-22.8	-671.3	49.9	0.00	0.00	0.00
7,300.0	6.42	268.06	7,262.2	-23.1	-682.4	50.7	0.00	0.00	0.00
7,400.0	6.42	268.06	7,361.6	-23.5	-693.6	51.5	0.00	0.00	0.00
7,500.0	6.42	268.06	7,460.9	-23.9	-704.8	52.4	0.00	0.00	0.00
7,600.0	6.42	268.06	7,560.3	-24.3	-715.9	53.2	0.00	0.00	0.00
7,700.0	6.42	268.06	7,659.7	-24.7	-727.1	54.0	0.00	0.00	0.00
7,800.0	6.42	268.06	7,759.1	-25.0	-738.3	54.9	0.00	0.00	0.00
7,900.0	6.42	268.06	7,858.4	-25.4	-749.4	55.7	0.00	0.00	0.00
8,000.0	6.42	268.06	7,957.8	-25.8	-760.6	56.5	0.00	0.00	0.00
8,100.0	6.42	268.06	8,057.2	-26.2	-771.8	57.3	0.00	0.00	0.00
8,200.0	6.42	268.06	8,156.5	-26.6	-782.9	58.2	0.00	0.00	0.00
8,300.0	6.42	268.06	8,255.9	-26.9	-794.1	59.0	0.00	0.00	0.00
8,400.0	6.42	268.06	8,355.3	-27.3	-805.3	59.8	0.00	0.00	0.00
8,500.0	6.42	268.06	8,454.7	-27.7	-816.4	60.7	0.00	0.00	0.00
8,600.0	6.42	268.06	8,554.0	-28.1	-827.6	61.5	0.00	0.00	0.00
8,631.4	6.42	268.06	8,585.2	-28.2	-831.1	61.8	0.00	0.00	0.00
8,700.0	5.39	268.06	8,653.5	-28.4	-838.1	62.3	1.50	-1.50	0.00
8,800.0	3.89	268.06	8,753.2	-28.7	-846.2	62.9	1.50	-1.50	0.00
8,900.0	2.39	268.06	8,853.0	-28.9	-851.7	63.3	1.50	-1.50	0.00
9,000.0	0.89	268.06	8,953.0	-29.0	-854.5	63.5	1.50	-1.50	0.00
9,059.0	0.00	0.00	9,012.0	-29.0	-855.0	63.5	1.50	-1.50	0.00
KOP: 470' FNL & 330' FWL (Sec 12)									
9,100.0	4.09	358.22	9,052.9	-27.5	-855.0	65.0	10.00	10.00	0.00
9,150.0	9.09	358.22	9,102.6	-21.8	-855.2	70.7	10.00	10.00	0.00
9,200.0	14.09	358.22	9,151.5	-11.8	-855.5	80.7	10.00	10.00	0.00
9,250.0	19.09	358.22	9,199.4	2.5	-856.0	95.0	10.00	10.00	0.00
9,300.0	24.09	358.22	9,245.9	20.9	-856.6	113.3	10.00	10.00	0.00
9,350.0	29.09	358.22	9,290.6	43.3	-857.3	135.6	10.00	10.00	0.00
9,400.0	34.09	358.22	9,333.2	69.4	-858.1	161.7	10.00	10.00	0.00
9,450.0	39.09	358.22	9,373.3	99.2	-859.0	191.4	10.00	10.00	0.00
9,500.0	44.09	358.22	9,410.7	132.4	-860.0	224.5	10.00	10.00	0.00
9,550.0	49.09	358.22	9,445.0	168.7	-861.2	260.7	10.00	10.00	0.00
9,600.0	54.09	358.22	9,476.1	207.8	-862.4	299.8	10.00	10.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,650.0	59.09	358.22	9,503.6	249.5	-863.7	341.4	10.00	10.00	0.00
9,700.0	64.09	358.22	9,527.4	293.5	-865.0	385.2	10.00	10.00	0.00
9,750.0	69.09	358.22	9,547.3	339.3	-866.5	430.9	10.00	10.00	0.00
9,800.0	74.09	358.22	9,563.1	386.7	-868.0	478.2	10.00	10.00	0.00
9,850.0	79.09	358.22	9,574.6	435.3	-869.5	526.7	10.00	10.00	0.00
9,900.0	84.09	358.22	9,582.0	484.7	-871.0	576.0	10.00	10.00	0.00
9,950.0	89.09	358.22	9,584.9	534.6	-872.6	625.7	10.00	10.00	0.00
9,956.4	89.73	358.22	9,585.0	541.0	-872.8	632.1	10.00	10.00	0.00
FTP/LP: 100' FSL & 330' FWL (Sec 1)									
9,958.0	89.89	358.22	9,585.0	542.6	-872.8	633.7	10.00	10.00	0.00
10,000.0	89.89	358.22	9,585.1	584.6	-874.1	675.6	0.00	0.00	0.00
10,100.0	89.89	358.22	9,585.3	684.5	-877.2	775.3	0.00	0.00	0.00
10,200.0	89.89	358.22	9,585.5	784.5	-880.3	875.0	0.00	0.00	0.00
10,300.0	89.89	358.22	9,585.7	884.4	-883.5	974.7	0.00	0.00	0.00
10,400.0	89.89	358.22	9,585.8	984.4	-886.6	1,074.4	0.00	0.00	0.00
10,500.0	89.89	358.22	9,586.0	1,084.3	-889.7	1,174.1	0.00	0.00	0.00
10,600.0	89.89	358.22	9,586.2	1,184.3	-892.8	1,273.8	0.00	0.00	0.00
10,700.0	89.89	358.22	9,586.4	1,284.2	-895.9	1,373.5	0.00	0.00	0.00
10,800.0	89.89	358.22	9,586.6	1,384.2	-899.0	1,473.2	0.00	0.00	0.00
10,900.0	89.89	358.22	9,586.8	1,484.1	-902.1	1,572.9	0.00	0.00	0.00
11,000.0	89.89	358.22	9,587.0	1,584.1	-905.3	1,672.6	0.00	0.00	0.00
11,100.0	89.89	358.22	9,587.2	1,684.1	-908.4	1,772.3	0.00	0.00	0.00
11,200.0	89.89	358.22	9,587.4	1,784.0	-911.5	1,872.0	0.00	0.00	0.00
11,300.0	89.89	358.22	9,587.6	1,884.0	-914.6	1,971.7	0.00	0.00	0.00
11,400.0	89.89	358.22	9,587.7	1,983.9	-917.7	2,071.4	0.00	0.00	0.00
11,500.0	89.89	358.22	9,587.9	2,083.9	-920.8	2,171.1	0.00	0.00	0.00
11,600.0	89.89	358.22	9,588.1	2,183.8	-924.0	2,270.8	0.00	0.00	0.00
11,700.0	89.89	358.22	9,588.3	2,283.8	-927.1	2,370.5	0.00	0.00	0.00
11,800.0	89.89	358.22	9,588.5	2,383.7	-930.2	2,470.2	0.00	0.00	0.00
11,900.0	89.89	358.22	9,588.7	2,483.7	-933.3	2,570.0	0.00	0.00	0.00
12,000.0	89.89	358.22	9,588.9	2,583.6	-936.4	2,669.7	0.00	0.00	0.00
12,100.0	89.89	358.22	9,589.1	2,683.6	-939.5	2,769.4	0.00	0.00	0.00
12,200.0	89.89	358.22	9,589.3	2,783.5	-942.6	2,869.1	0.00	0.00	0.00
12,300.0	89.89	358.22	9,589.5	2,883.5	-945.8	2,968.8	0.00	0.00	0.00
12,400.0	89.89	358.22	9,589.6	2,983.4	-948.9	3,068.5	0.00	0.00	0.00
12,500.0	89.89	358.22	9,589.8	3,083.4	-952.0	3,168.2	0.00	0.00	0.00
12,600.0	89.89	358.22	9,590.0	3,183.3	-955.1	3,267.9	0.00	0.00	0.00
12,700.0	89.89	358.22	9,590.2	3,283.3	-958.2	3,367.6	0.00	0.00	0.00
12,800.0	89.89	358.22	9,590.4	3,383.2	-961.3	3,467.3	0.00	0.00	0.00
12,900.0	89.89	358.22	9,590.6	3,483.2	-964.4	3,567.0	0.00	0.00	0.00
13,000.0	89.89	358.22	9,590.8	3,583.1	-967.6	3,666.7	0.00	0.00	0.00
13,100.0	89.89	358.22	9,591.0	3,683.1	-970.7	3,766.4	0.00	0.00	0.00
13,200.0	89.89	358.22	9,591.2	3,783.0	-973.8	3,866.1	0.00	0.00	0.00
13,300.0	89.89	358.22	9,591.4	3,883.0	-976.9	3,965.8	0.00	0.00	0.00
13,400.0	89.89	358.22	9,591.6	3,982.9	-980.0	4,065.5	0.00	0.00	0.00
13,500.0	89.89	358.22	9,591.7	4,082.9	-983.1	4,165.2	0.00	0.00	0.00
13,600.0	89.89	358.22	9,591.9	4,182.8	-986.2	4,264.9	0.00	0.00	0.00
13,700.0	89.89	358.22	9,592.1	4,282.8	-989.4	4,364.6	0.00	0.00	0.00
13,800.0	89.89	358.22	9,592.3	4,382.7	-992.5	4,464.3	0.00	0.00	0.00
13,900.0	89.89	358.22	9,592.5	4,482.7	-995.6	4,564.0	0.00	0.00	0.00
14,000.0	89.89	358.22	9,592.7	4,582.6	-998.7	4,663.7	0.00	0.00	0.00
14,100.0	89.89	358.22	9,592.9	4,682.6	-1,001.8	4,763.4	0.00	0.00	0.00
14,200.0	89.89	358.22	9,593.1	4,782.5	-1,004.9	4,863.1	0.00	0.00	0.00
14,300.0	89.89	358.22	9,593.3	4,882.5	-1,008.0	4,962.8	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,400.0	89.89	358.22	9,593.5	4,982.4	-1,011.2	5,062.5	0.00	0.00	0.00
14,500.0	89.89	358.22	9,593.6	5,082.4	-1,014.3	5,162.2	0.00	0.00	0.00
14,600.0	89.89	358.22	9,593.8	5,182.3	-1,017.4	5,261.9	0.00	0.00	0.00
14,700.0	89.89	358.22	9,594.0	5,282.3	-1,020.5	5,361.6	0.00	0.00	0.00
14,800.0	89.89	358.22	9,594.2	5,382.3	-1,023.6	5,461.3	0.00	0.00	0.00
14,900.0	89.89	358.22	9,594.4	5,482.2	-1,026.7	5,561.0	0.00	0.00	0.00
15,000.0	89.89	358.22	9,594.6	5,582.2	-1,029.8	5,660.7	0.00	0.00	0.00
15,100.0	89.89	358.22	9,594.8	5,682.1	-1,033.0	5,760.4	0.00	0.00	0.00
15,200.0	89.89	358.22	9,595.0	5,782.1	-1,036.1	5,860.1	0.00	0.00	0.00
15,252.0	89.89	358.22	9,595.1	5,834.0	-1,037.7	5,912.0	0.00	0.00	0.00
PPP2: 0' FSL & 330' FWL (Sec 36)									
15,300.0	89.89	358.22	9,595.2	5,882.0	-1,039.2	5,959.8	0.00	0.00	0.00
15,400.0	89.89	358.22	9,595.4	5,982.0	-1,042.3	6,059.5	0.00	0.00	0.00
15,500.0	89.89	358.22	9,595.6	6,081.9	-1,045.4	6,159.3	0.00	0.00	0.00
15,600.0	89.89	358.22	9,595.7	6,181.9	-1,048.5	6,259.0	0.00	0.00	0.00
15,700.0	89.89	358.22	9,595.9	6,281.8	-1,051.6	6,358.7	0.00	0.00	0.00
15,800.0	89.89	358.22	9,596.1	6,381.8	-1,054.8	6,458.4	0.00	0.00	0.00
15,900.0	89.89	358.22	9,596.3	6,481.7	-1,057.9	6,558.1	0.00	0.00	0.00
16,000.0	89.89	358.22	9,596.5	6,581.7	-1,061.0	6,657.8	0.00	0.00	0.00
16,100.0	89.89	358.22	9,596.7	6,681.6	-1,064.1	6,757.5	0.00	0.00	0.00
16,200.0	89.89	358.22	9,596.9	6,781.6	-1,067.2	6,857.2	0.00	0.00	0.00
16,300.0	89.89	358.22	9,597.1	6,881.5	-1,070.3	6,956.9	0.00	0.00	0.00
16,400.0	89.89	358.22	9,597.3	6,981.5	-1,073.4	7,056.6	0.00	0.00	0.00
16,500.0	89.89	358.22	9,597.5	7,081.4	-1,076.6	7,156.3	0.00	0.00	0.00
16,600.0	89.89	358.22	9,597.6	7,181.4	-1,079.7	7,256.0	0.00	0.00	0.00
16,700.0	89.89	358.22	9,597.8	7,281.3	-1,082.8	7,355.7	0.00	0.00	0.00
16,800.0	89.89	358.22	9,598.0	7,381.3	-1,085.9	7,455.4	0.00	0.00	0.00
16,900.0	89.89	358.22	9,598.2	7,481.2	-1,089.0	7,555.1	0.00	0.00	0.00
17,000.0	89.89	358.22	9,598.4	7,581.2	-1,092.1	7,654.8	0.00	0.00	0.00
17,100.0	89.89	358.22	9,598.6	7,681.1	-1,095.2	7,754.5	0.00	0.00	0.00
17,200.0	89.89	358.22	9,598.8	7,781.1	-1,098.4	7,854.2	0.00	0.00	0.00
17,300.0	89.89	358.22	9,599.0	7,881.0	-1,101.5	7,953.9	0.00	0.00	0.00
17,400.0	89.89	358.22	9,599.2	7,981.0	-1,104.6	8,053.6	0.00	0.00	0.00
17,500.0	89.89	358.22	9,599.4	8,080.9	-1,107.7	8,153.3	0.00	0.00	0.00
17,600.0	89.89	358.22	9,599.5	8,180.9	-1,110.8	8,253.0	0.00	0.00	0.00
17,700.0	89.89	358.22	9,599.7	8,280.8	-1,113.9	8,352.7	0.00	0.00	0.00
17,800.0	89.89	358.22	9,599.9	8,380.8	-1,117.0	8,452.4	0.00	0.00	0.00
17,900.0	89.89	358.22	9,600.1	8,480.7	-1,120.2	8,552.1	0.00	0.00	0.00
18,000.0	89.89	358.22	9,600.3	8,580.7	-1,123.3	8,651.8	0.00	0.00	0.00
18,100.0	89.89	358.22	9,600.5	8,680.6	-1,126.4	8,751.5	0.00	0.00	0.00
18,200.0	89.89	358.22	9,600.7	8,780.6	-1,129.5	8,851.2	0.00	0.00	0.00
18,300.0	89.89	358.22	9,600.9	8,880.5	-1,132.6	8,950.9	0.00	0.00	0.00
18,400.0	89.89	358.22	9,601.1	8,980.5	-1,135.7	9,050.6	0.00	0.00	0.00
18,500.0	89.89	358.22	9,601.3	9,080.4	-1,138.8	9,150.3	0.00	0.00	0.00
18,600.0	89.89	358.22	9,601.5	9,180.4	-1,142.0	9,250.0	0.00	0.00	0.00
18,700.0	89.89	358.22	9,601.6	9,280.4	-1,145.1	9,349.7	0.00	0.00	0.00
18,800.0	89.89	358.22	9,601.8	9,380.3	-1,148.2	9,449.4	0.00	0.00	0.00
18,900.0	89.89	358.22	9,602.0	9,480.3	-1,151.3	9,549.1	0.00	0.00	0.00
19,000.0	89.89	358.22	9,602.2	9,580.2	-1,154.4	9,648.9	0.00	0.00	0.00
19,100.0	89.89	358.22	9,602.4	9,680.2	-1,157.5	9,748.6	0.00	0.00	0.00
19,200.0	89.89	358.22	9,602.6	9,780.1	-1,160.6	9,848.3	0.00	0.00	0.00
19,300.0	89.89	358.22	9,602.8	9,880.1	-1,163.8	9,948.0	0.00	0.00	0.00
19,400.0	89.89	358.22	9,603.0	9,980.0	-1,166.9	10,047.7	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Buffalo Trace 1/36 H3MD Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3025.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3025.0usft (Original Well Elev)
Site:	Buffalo Trace 1/36 H3MD Fed Com #1H	North Reference:	Grid
Well:	Sec 12, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100' FNL & 330' FWL, Sec 36		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,500.0	89.89	358.22	9,603.2	10,080.0	-1,170.0	10,147.4	0.00	0.00	0.00	
19,600.0	89.89	358.22	9,603.4	10,179.9	-1,173.1	10,247.1	0.00	0.00	0.00	
19,700.0	89.89	358.22	9,603.5	10,279.9	-1,176.2	10,346.8	0.00	0.00	0.00	
19,800.0	89.89	358.22	9,603.7	10,379.8	-1,179.3	10,446.5	0.00	0.00	0.00	
19,900.0	89.89	358.22	9,603.9	10,479.8	-1,182.4	10,546.2	0.00	0.00	0.00	
20,000.0	89.89	358.22	9,604.1	10,579.7	-1,185.6	10,645.9	0.00	0.00	0.00	
20,100.0	89.89	358.22	9,604.3	10,679.7	-1,188.7	10,745.6	0.00	0.00	0.00	
20,200.0	89.89	358.22	9,604.5	10,779.6	-1,191.8	10,845.3	0.00	0.00	0.00	
20,300.0	89.89	358.22	9,604.7	10,879.6	-1,194.9	10,945.0	0.00	0.00	0.00	
20,400.0	89.89	358.22	9,604.9	10,979.5	-1,198.0	11,044.7	0.00	0.00	0.00	
20,463.5	89.89	358.22	9,605.0	11,043.0	-1,200.0	11,108.0	0.00	0.00	0.00	
BHL: 100' FNL & 330' FWL (Sec 36)										

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 460' FNL & 1185' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	386,848.00	662,671.00	32.0629198	-103.9416535
KOP: 470' FNL & 330' F - plan hits target center - Point	0.00	0.00	9,012.0	-29.0	-855.0	386,819.00	661,816.00	32.0628486	-103.9444138
FTP/LP: 100' FSL & 330 - plan hits target center - Point	0.00	0.00	9,585.0	541.0	-872.8	387,389.00	661,798.24	32.0644156	-103.9444645
PPP2: 0' FSL & 330' FW - plan hits target center - Point	0.00	0.00	9,595.1	5,834.0	-1,037.7	392,682.00	661,633.32	32.0789672	-103.9449354
BHL: 100' FNL & 330' FV - plan hits target center - Point	0.00	0.00	9,605.0	11,043.0	-1,200.0	397,891.00	661,471.00	32.0932879	-103.9453990

Mewbourne Oil Company
Buffalo Trace 1/36 H3MD Fed Com #1H
Sec 12, T26S, R29E
SL: 460' FNL & 1185' FWL (12)
BHL: 100' FNL & 330' FWL (36)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	975'	13.375"	48	H40	STC	1.73	3.88	6.88	11.56
12.25"	0'	3200'	9.625"	36	J55	LTC	1.21	2.12	3.93	4.90
8.75"	0'	9956'	7"	26	HCP110	LTC	1.65	2.10	2.68	3.21
6.125"	9059'	20464'	4.5"	13.5	P110	LTC	1.94	2.26	2.20	2.74
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Buffalo Trace 1/36 H3MD Fed Com #1H
Sec 12, T26S, R29E
SL: 460' FNL & 1185' FWL (12)
BHL: 100' FNL & 330' FWL (36)

Cementing Program

Casing	# Sk	Wt. lb/ gal	Yld ft ³ / sack	H ₂ O gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	520	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	460	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	276	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4334'						
Prod. Stg 2	60	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	450	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	3000'	25%
Liner	9059'	25%

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 28405

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 28405
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/19/2021	5/19/2021
jagarcia	Accepted for Record	6/21/2021

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28405

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 28405
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCDD Conditions of Approval	5/19/2021
kpickford	If the first take point is within 100' of the spacing unit boundary, this well will require an administrative order for non-standard location prior to placing the well on production	5/19/2021