

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 297469 WELL API NUMBER 30-025-47484 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name HEREFORD 29 20 W1NC FEDERAL COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 001H																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>205</u> feet from the <u>S</u> line and feet <u>1020</u> from the <u>W</u> line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3741 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 5/7/2021 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/12/21</td> <td>Int1</td> <td>Mud</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>hcl80</td> <td>0</td> <td>3671</td> <td>875</td> <td>2.17</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>05/23/21</td> <td>Int2</td> <td>Mud</td> <td>8.75</td> <td>7.625</td> <td>39</td> <td>hcp110</td> <td>3371</td> <td>10727</td> <td>525</td> <td>5.02</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>06/03/21</td> <td>Liner1</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>0</td> <td>21384</td> <td>1050</td> <td>1.74</td> <td>h</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/12/21	Int1	Mud	12.25	9.625	40	hcl80	0	3671	875	2.17	c	0	1500	0	Y	05/23/21	Int2	Mud	8.75	7.625	39	hcp110	3371	10727	525	5.02	c	0	1500	0	Y	06/03/21	Liner1	Mud	6.125	4.5	13.5	hcp110	0	21384	1050	1.74	h	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Vice President Operations</u> DATE <u>6/18/2021</u> Type or print name <u>Monty Whetstone</u> E-mail address <u>prodmgr@mewbourne.com</u> Telephone No. <u>903-561-2900</u>																																																																		
<b>For State Use Only:</b> APPROVED BY: <u>Kurt Simmons</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>6/21/2021 8:46:27 AM</u>																																																																		

**Int****05/12/21**

TD'ed 12 ¼" hole @ 3686'. Ran 3671' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/675 sks 35/65 Poz Class C w/additives. Mixed @ 12.5#/g w/2.17 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/275 bbls of BW. Plug down @ 1:15 A.M. 05/13/21. Circ 269 sks of cmt to the pit. **Set Cameron mandrel hanger through BOP w/93k#. At 12:15 P.M. 05/13/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".**

**7 IN****05/23/21**

TD'ed 8 ¾" hole @ 11322'. Ran 10727' of 7" 29# HCP110 LT&C csg. Cmt w/125 sks Lite Class C w/additives. Mixed @ 10.3#/g w/5.02 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/457 bbls of OBM. Plug down @ 10:30 P.M. 05/23/21. Did not circ cmt. Lift pressure @ 2250# w/3.0 BPM. Est TOC @ 3371'. **Set Cameron mandrel hanger through BOPE w/360k#. At 5:15 P.M. 05/24/21 tested csg to 1500# for 30 min, held OK. FIT to 13.2 PPG EMW. Drilled out at 6 1/8".**

**TD****06/03/21**

TD'ed 6 1/8" hole @ 21384' MD. Ran 4 ½" 13.5# HCP110 CDC-HTQ csg from 10522' (top of liner) to 21384'. Cmt w/1050 sks Poz H (35:65) w/additives. Mixed @ 13.5#/g w/1.74 yd. Drop dart. Displaced w/267 bbls of sugar BW. Plug down @ 12:00 A.M. 06/05/21. Bumped plug w/5800#. Sting out of liner hanger w/1850# on DP. Set packer w/50k#. Displaced csg w/485 bbls of BW w/polymer. Circ 322 sks cmt off liner top. **At 1:30 A.M 06/05/21, test liner top to 2500# for 30 min, held OK. Rig release to walk @ 12:45 P.M. on 06/05/21.**

