Office Engrav A	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 Effet gy, In 1625 N. French Dr., Hobbs, NM 88240	viniciais and Natural Acsources	WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	30-015-24308 5. Indicate Type of Lease		
District III - (505) 334-6178 122	20 South St. Francis Dr.	STATE X FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		23900		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State K-3328		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1		
2. Name of Operator Vernon E. Faulconer, Inc.		9. OGRID Number 148394		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 7995, Tyler, TX 75711		South Carlsbad Morrow		
4. Well Location Unit Letter C: 660 feet	from the North line and 20	80 feet from the West line		
	rnship 23S Range 26E	NMPM Eddy County		
11. Elevation	(Show whether DR, RKB, RT, GR, etc., 217.8' GR			
3.	217.8 UK			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTER		K ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLA PULL OR ALTER CASING ☐ MULTIPLE CO				
DOWNHOLE COMMINGLE	SWIFE GASING/CEMEN			
DOTTINICE CONTINUITORE				
CLOSED-LOOP SYSTEM	CT OTHER.	Resume Production		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	Resume Production  a give pertinent dates, including estimated date		
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations of starting any proposed work). SEE RULE	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32507

## **CONDITIONS**

Operator:	OGRID:
VERNON E. FAULCONER, INC.	148394
P.O. Box 7995	Action Number:
Tyler, TX 75711	32507
	Action Type:
	[C-103] Sub. Shut In (C-103H)

## CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	6/23/2021