

Submit 1 Copy To Appropriate District Office  
 District I- (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II- (575) 748-1283  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III- (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV- (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64361
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name White State
4. Well Location Unit Letter <u>P</u> <u>740</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>35</u> Township <u>15S</u> Range <u>27E</u> NMPM County <u>Chaves</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3586' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat WC 16S28E3; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIALWORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy is requesting approval to T&A the White State #5.

The T&A plan for the White State #5 is as follows:

Set plug #1 from 2,700' up to 1,875' Cement volume is 290sx Class C, 1.32 yield, 14.8 ppg.

Set plug #2 from 1,875' to 1,100' (86' inside intermediate casing. Intermediate casing is set at 1,186'. Cement volume is 420sx Class C, .94 yield, 17.5 ppg.

Cap well with B1 Bonnet. Rig down drilling rig.

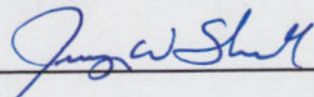
Will pressure test to 500# for 30 minutes after cement has set up.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Supervisor

DATE 6/24/21

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mec.com

PHONE: 575-748-1288

For State Use Only

APPROVED BY: John Garcia

TITLE Petroleum Engineer

DATE 6/25/2021

Conditions of Approval (if any):

Must preform MIT in accordance with 19.15.25.13 - 14

Notify OCD District 24hrs prior to running the MIT test.

## WELL PROGRAM &amp; SUMMARY

BEFORE

Date:

White State #5

6/24/2021

Operator: Mack Energy Corporation  
 Location: 35-T15s-R27e  
 GL Elevation: 3586

Drig. Contractor: Stoneham Drilling  
 Rig No.: 6  
 Objective: San Andres

Deviation Survey	Sand Tops & Markers	Depth	Hole Size & Cement	Casing Detail	Perfs & Completion	Max Dog Leg Severity	Artificial Lift
None	None	120	Pre-Set	20" Conductor	None	None	None
		500	17 1/2" hole 550sx Class C TOC @ 70' 1" 125sx Class C to surface circ 42sx	13 3/8"-48#-J-55	1st set of perfs	<1"/100	Pumping Unit
		1186	12 1/4" hole 470sx Class C Circ 159sx	9 5/8"-36#-J-55	2nd set of perfs		Tubing 2 7/8" L-80 SN @ TAC @
					3rd set of perfs	<2"/100	Rods 1" - 7/8" - 3/4" - K-Bars-
				#REF!			Pump
		2700				<2"/100	

## WELL PROGRAM &amp; SUMMARY

AFTER

Date:

6/24/2021

Operator: Mack Energy Corporation  
 Location: 35-T15s-R27e  
 GL Elevation: 3586

Drig. Contractor: Stoneham Drilling  
 Rig No.: 6  
 Objective: San Andres

Deviation Survey	Sand Tops & Markers	Depth	Hole Size & Cement	Plug Detail	Casing Detail	Perfs & Completion	Max Dog Leg Severity	Artificial Lift
None	None	120	Pre-Set	20" Conductor	20" Conductor	None	None	None
	Yates 226'		17 1/2" hole 550sx Class C TOC @ 70'	13 3/8"-48#-J-55 Cap Well with B1 Bonnet	13 3/8"-48#-J-55	1st set of perfs	<1"/100	Pumping Unit
	Seven Rivers 448'	500	1" 125sx Class C to surface circ 42sx			2nd set of perfs		Tubing 2 7/8" L-80 SN @ TAC @
	Queen 950'			9 5/8"-36#-J-55	9 5/8"-36#-J-55	3rd set of perfs	<2"/100	Rods 1" - 7/8" - 3/4" - K-Bars-
		1186	12 1/4" hole 470sx Class C Circ 159sx	#REF!	#REF!			Pump
	Grayburg 1362'			Plug #2 420sx Class C .94 yld, 17.5 ppg 1875-1100'				
	San Andres 1674'			Plug #1 290sx Class C 1.32 yld, 14.8 ppg 2700-1875'			<2"/100	
		2700						

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 33501

**CONDITIONS**

Operator: MACK ENERGY CORP P.O. Box 960 Artesia, NM 882110960	OGRID: 13837
	Action Number: 33501
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	Must preform MIT in accordance with 19.15.25.13 - 14	6/25/2021
jagarcia	Notify OCD District 24hrs prior to running the MIT test.	6/25/2021