

Well Name: OPHELIA 22 FED COM	Well Location: T26S / R33E / SEC 22 / NWNW / 32.0356684 / -103.564622	County or Parish/State: LEA / NM
Well Number: 712H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254466900X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 04/14/2021	Time Sundry Submitted: 02:48
Date proposed operation will begin: 04/01/2021	

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Well number to 751H Change surface hole size to 12.25 inches Change intermediate hole size to 8.75 inches Change surface casing size to 9.625 inches Update cement program to current design Update directional plan to add backbuild Change BHL to T-26-S R-33-E Sec 27 2541' FNL 2490' FWL Lea Co, NM

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Ophelia_22_Fed_Com_Fed_Com_751H_Permit_Information_20210304140110.pdf
- Wellhead_9.625_in_20210304075020.pdf
- Ophelia_22_Fed_Com_751H_Planning_Report_20210304075019.pdf
- Ophelia_22_Fed_Com_751H_Wall_Plot_20210304075020.pdf
- EOG_BLM_10M_Annular_Variance___9.625_in_20210304075011.pdf
- 5.500in_20.00_VST_P110EC_VAM_SFC_20210304075011.pdf
- 7.625in_29.70_P110HC_FXL_20210304075011.pdf
- 10_M_BOP_Diagram_11_in_20210304075011.pdf
- 5.500in_20.00_VST_P110EC_DWC_C_IS_MS_Spec_Sheet_20210304075011.pdf

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OPHELIA_22_Fed_Com_751H_C_102_20210304074942.pdf

Conditions of Approval

Additional Reviews

Ophelia_22_FED_COM_751H_Drilling_COAs_20210422144819.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL

Signed on: APR 14, 2021 02:48 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND**State:** TX

Phone: (432) 848-9161

Email address: Star_Harrell@eogresources.com

Field Representative

Representative Name: Star HARRELL

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND**State:** TX**Zip:** 79706

Phone: (432)848-9161

Email address: Star_Harrell@eogresources.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 04/22/2021

Signature: Chris Walls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44669	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 319569	⁵ Property Name OPHELIA 22 FED COM	⁶ Well Number 751H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3308'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	33-E	-	200'	NORTH	1269'	WEST	LEA

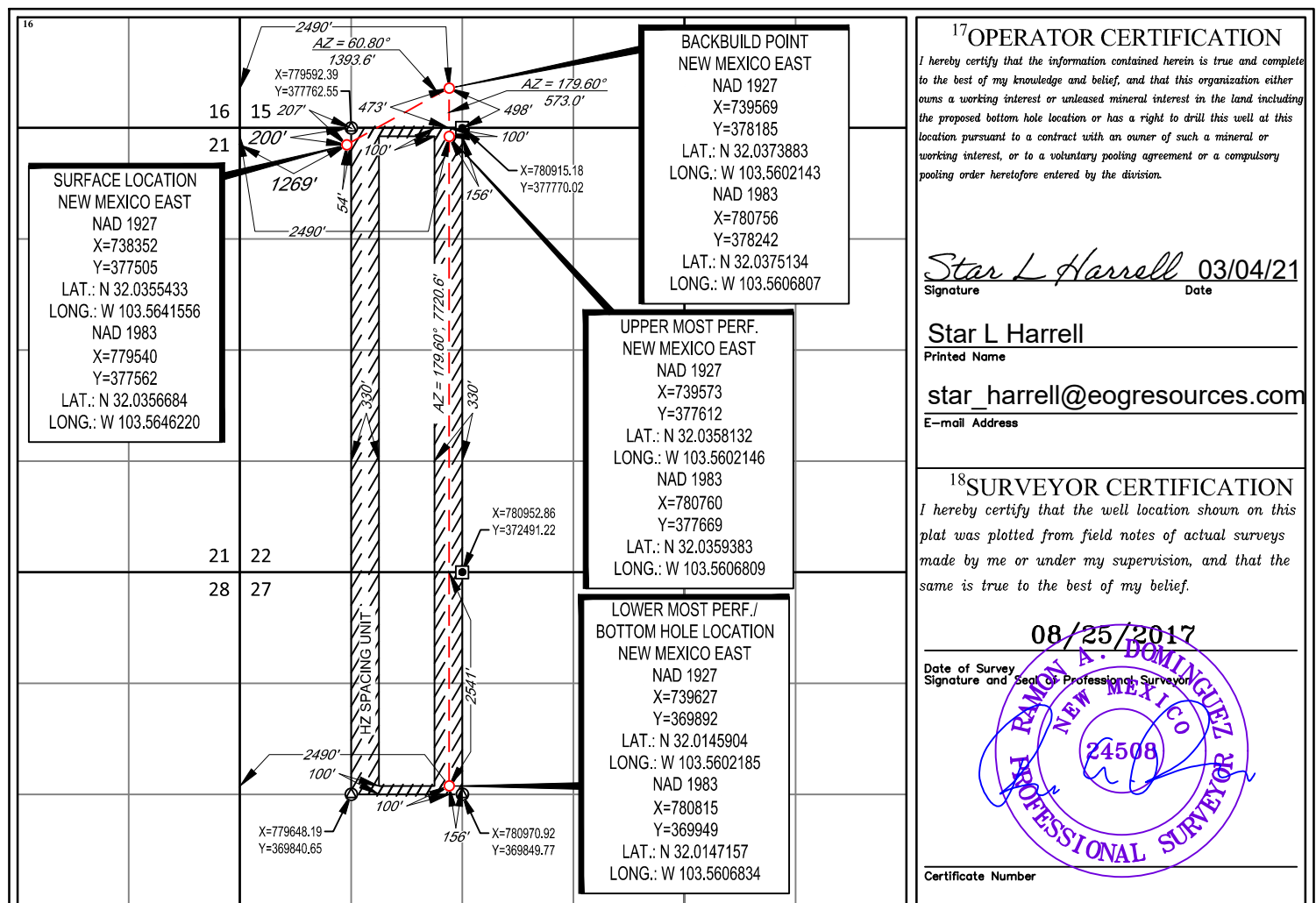
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	26-S	33-E	-	2541'	NORTH	2490'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NSL will be required - JAG - NMOC



Revised Permit Information 2/25/2021:

Well Name: Ophelia 22 Fed Com #751H

Location:

SHL: 200' FNL & 1269' FWL, Section 22, T-26-S, R-33-E, Lea Co., N.M.

BHL: 2541' FNL & 2490' FWL, Section 27, T-26-S, R-33-E, Lea Co., N.M.

Design A**Casing Program:**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
12.25"	0' – 990'	9.625"	36#	J-55	LTC	1.125	1.25	1.60
8.75"	0' – 11,320'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 10,820'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	10,820' – 11,320'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60
6.75"	11,320' – 21,332'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

EOG requests variance to allow deviation from the 0.422" annulus clearance requirement from Onshore Order #2 under the following conditions:

- Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casing strings.
- Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /sk	Slurry Description
900' 9-5/8"	290	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	80	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 790')
11,320' 7-5/8"	440	14.2	1.11	1 st Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 7,600')
	1,290	14.8	1.5	2 nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
21,332' 5-1/2"	900	14.2	1.31	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,820')

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

EOG requests variance from minimum standards to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated TOC at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. Top of cement will be verified by Echo-meter.

EOG will include the final fluid top verified by Echo-meter and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' – 11,320'	Brine	10.0-10.2	28-34	N/c
11,320' – 12,255'	Oil Base	8.7-9.4	58-68	N/c - 6
12,255' – 21,332' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

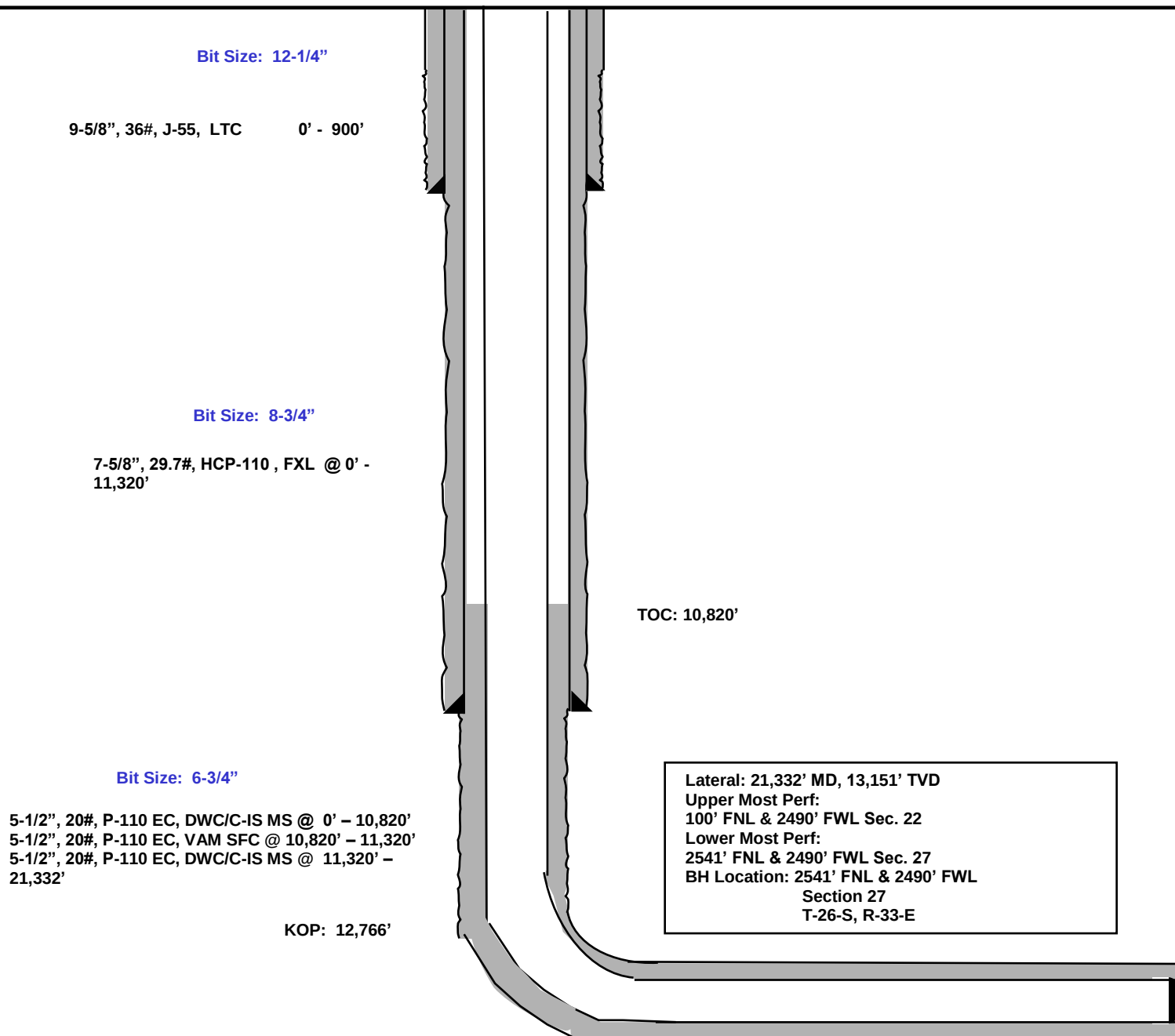
Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack.

200' FNL
1269' FWL
Section 22
T-26-S, R-33-E

Revised Wellbore

KB: 3,333'
GL: 3,308'

API: 30-025-44669





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Ophelia 22 Fed Com

#751H

72936

OH

Plan: Plan #0.1

Standard Planning Report

01 March, 2021



EOG Resources

Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #751H
Company:	EOG Resources - Midland	TVD Reference:	KB = 32' @ 3340.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Ophelia 22 Fed Com				
Site Position:		Northing:	377,559.00 usft	Latitude:	32.0356717°N
From:	Map	Easting:	778,915.00 usft	Longitude:	103.5666379°W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.41 °

Well	#751H					
Well Position	+N/-S	3.0 usft	Northing:	377,562.00 usft	Latitude:	32.0356678°N
	+E/-W	625.0 usft	Easting:	779,540.00 usft	Longitude:	103.5646210°W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,308.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/1/2021	6.56	59.74	47,413.82624477

Design	Plan #0.1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	170.49

Plan Survey Tool Program	Date	3/1/2021		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	21,332.0	Plan #0.1 (OH)	EOG MWD+IFR1 MWD + IFR1

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,385.6	7.71	60.79	2,384.5	12.6	22.6	2.00	2.00	0.00	60.79	
12,380.6	7.71	60.79	12,289.0	667.4	1,193.4	0.00	0.00	0.00	0.00	
12,766.2	0.00	0.00	12,673.5	680.0	1,216.0	2.00	-2.00	0.00	180.00	KOP (Ophelia 22 Fed
13,516.1	89.98	179.60	13,151.0	202.7	1,219.3	12.00	12.00	23.95	179.60	
13,611.8	89.98	179.60	13,151.0	107.0	1,220.0	0.00	0.00	0.00	0.00	FTP (Ophelia 22 Fed
21,332.0	90.02	179.58	13,151.0	-7,613.0	1,275.0	0.00	0.00	0.00	-21.32	PBHL (Ophelia 22 Fed

EOG Resources

Planning Report



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Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	2.00	60.79	2,100.0	0.9	1.5	-0.6	2.00	2.00	0.00
2,200.0	4.00	60.79	2,199.8	3.4	6.1	-2.4	2.00	2.00	0.00
2,300.0	6.00	60.79	2,299.5	7.7	13.7	-5.3	2.00	2.00	0.00
2,385.6	7.71	60.79	2,384.5	12.6	22.6	-8.7	2.00	2.00	0.00
2,400.0	7.71	60.79	2,398.7	13.6	24.3	-9.4	0.00	0.00	0.00
2,500.0	7.71	60.79	2,497.8	20.1	36.0	-13.9	0.00	0.00	0.00
2,600.0	7.71	60.79	2,596.9	26.7	47.7	-18.4	0.00	0.00	0.00
2,700.0	7.71	60.79	2,696.0	33.2	59.4	-23.0	0.00	0.00	0.00
2,800.0	7.71	60.79	2,795.1	39.8	71.2	-27.5	0.00	0.00	0.00
2,900.0	7.71	60.79	2,894.2	46.3	82.9	-32.0	0.00	0.00	0.00
3,000.0	7.71	60.79	2,993.3	52.9	94.6	-36.5	0.00	0.00	0.00
3,100.0	7.71	60.79	3,092.4	59.4	106.3	-41.1	0.00	0.00	0.00
3,200.0	7.71	60.79	3,191.5	66.0	118.0	-45.6	0.00	0.00	0.00
3,300.0	7.71	60.79	3,290.6	72.5	129.7	-50.1	0.00	0.00	0.00
3,400.0	7.71	60.79	3,389.7	79.1	141.4	-54.6	0.00	0.00	0.00
3,500.0	7.71	60.79	3,488.8	85.6	153.2	-59.2	0.00	0.00	0.00
3,600.0	7.71	60.79	3,587.9	92.2	164.9	-63.7	0.00	0.00	0.00
3,700.0	7.71	60.79	3,686.9	98.7	176.6	-68.2	0.00	0.00	0.00
3,800.0	7.71	60.79	3,786.0	105.3	188.3	-72.7	0.00	0.00	0.00
3,900.0	7.71	60.79	3,885.1	111.8	200.0	-77.3	0.00	0.00	0.00
4,000.0	7.71	60.79	3,984.2	118.4	211.7	-81.8	0.00	0.00	0.00
4,100.0	7.71	60.79	4,083.3	124.9	223.4	-86.3	0.00	0.00	0.00
4,200.0	7.71	60.79	4,182.4	131.5	235.1	-90.8	0.00	0.00	0.00
4,300.0	7.71	60.79	4,281.5	138.0	246.9	-95.4	0.00	0.00	0.00
4,400.0	7.71	60.79	4,380.6	144.6	258.6	-99.9	0.00	0.00	0.00
4,500.0	7.71	60.79	4,479.7	151.1	270.3	-104.4	0.00	0.00	0.00
4,600.0	7.71	60.79	4,578.8	157.7	282.0	-109.0	0.00	0.00	0.00
4,700.0	7.71	60.79	4,677.9	164.2	293.7	-113.5	0.00	0.00	0.00
4,800.0	7.71	60.79	4,777.0	170.8	305.4	-118.0	0.00	0.00	0.00
4,900.0	7.71	60.79	4,876.1	177.3	317.1	-122.5	0.00	0.00	0.00
5,000.0	7.71	60.79	4,975.2	183.9	328.9	-127.1	0.00	0.00	0.00
5,100.0	7.71	60.79	5,074.3	190.4	340.6	-131.6	0.00	0.00	0.00
5,200.0	7.71	60.79	5,173.4	197.0	352.3	-136.1	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #751H
Company:	EOG Resources - Midland	TVD Reference:	KB = 32' @ 3340.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	7.71	60.79	5,272.5	203.5	364.0	-140.6	0.00	0.00	0.00
5,400.0	7.71	60.79	5,371.6	210.1	375.7	-145.2	0.00	0.00	0.00
5,500.0	7.71	60.79	5,470.7	216.6	387.4	-149.7	0.00	0.00	0.00
5,600.0	7.71	60.79	5,569.8	223.2	399.1	-154.2	0.00	0.00	0.00
5,700.0	7.71	60.79	5,668.9	229.8	410.8	-158.7	0.00	0.00	0.00
5,800.0	7.71	60.79	5,767.9	236.3	422.6	-163.3	0.00	0.00	0.00
5,900.0	7.71	60.79	5,867.0	242.9	434.3	-167.8	0.00	0.00	0.00
6,000.0	7.71	60.79	5,966.1	249.4	446.0	-172.3	0.00	0.00	0.00
6,100.0	7.71	60.79	6,065.2	256.0	457.7	-176.8	0.00	0.00	0.00
6,200.0	7.71	60.79	6,164.3	262.5	469.4	-181.4	0.00	0.00	0.00
6,300.0	7.71	60.79	6,263.4	269.1	481.1	-185.9	0.00	0.00	0.00
6,400.0	7.71	60.79	6,362.5	275.6	492.8	-190.4	0.00	0.00	0.00
6,500.0	7.71	60.79	6,461.6	282.2	504.6	-194.9	0.00	0.00	0.00
6,600.0	7.71	60.79	6,560.7	288.7	516.3	-199.5	0.00	0.00	0.00
6,700.0	7.71	60.79	6,659.8	295.3	528.0	-204.0	0.00	0.00	0.00
6,800.0	7.71	60.79	6,758.9	301.8	539.7	-208.5	0.00	0.00	0.00
6,900.0	7.71	60.79	6,858.0	308.4	551.4	-213.0	0.00	0.00	0.00
7,000.0	7.71	60.79	6,957.1	314.9	563.1	-217.6	0.00	0.00	0.00
7,100.0	7.71	60.79	7,056.2	321.5	574.8	-222.1	0.00	0.00	0.00
7,200.0	7.71	60.79	7,155.3	328.0	586.5	-226.6	0.00	0.00	0.00
7,300.0	7.71	60.79	7,254.4	334.6	598.3	-231.1	0.00	0.00	0.00
7,400.0	7.71	60.79	7,353.5	341.1	610.0	-235.7	0.00	0.00	0.00
7,500.0	7.71	60.79	7,452.6	347.7	621.7	-240.2	0.00	0.00	0.00
7,600.0	7.71	60.79	7,551.7	354.2	633.4	-244.7	0.00	0.00	0.00
7,700.0	7.71	60.79	7,650.8	360.8	645.1	-249.2	0.00	0.00	0.00
7,800.0	7.71	60.79	7,749.9	367.3	656.8	-253.8	0.00	0.00	0.00
7,900.0	7.71	60.79	7,849.0	373.9	668.5	-258.3	0.00	0.00	0.00
8,000.0	7.71	60.79	7,948.0	380.4	680.3	-262.8	0.00	0.00	0.00
8,100.0	7.71	60.79	8,047.1	387.0	692.0	-267.3	0.00	0.00	0.00
8,200.0	7.71	60.79	8,146.2	393.5	703.7	-271.9	0.00	0.00	0.00
8,300.0	7.71	60.79	8,245.3	400.1	715.4	-276.4	0.00	0.00	0.00
8,400.0	7.71	60.79	8,344.4	406.6	727.1	-280.9	0.00	0.00	0.00
8,500.0	7.71	60.79	8,443.5	413.2	738.8	-285.4	0.00	0.00	0.00
8,600.0	7.71	60.79	8,542.6	419.7	750.5	-290.0	0.00	0.00	0.00
8,700.0	7.71	60.79	8,641.7	426.3	762.3	-294.5	0.00	0.00	0.00
8,800.0	7.71	60.79	8,740.8	432.8	774.0	-299.0	0.00	0.00	0.00
8,900.0	7.71	60.79	8,839.9	439.4	785.7	-303.5	0.00	0.00	0.00
9,000.0	7.71	60.79	8,939.0	445.9	797.4	-308.1	0.00	0.00	0.00
9,100.0	7.71	60.79	9,038.1	452.5	809.1	-312.6	0.00	0.00	0.00
9,200.0	7.71	60.79	9,137.2	459.0	820.8	-317.1	0.00	0.00	0.00
9,300.0	7.71	60.79	9,236.3	465.6	832.5	-321.7	0.00	0.00	0.00
9,400.0	7.71	60.79	9,335.4	472.1	844.2	-326.2	0.00	0.00	0.00
9,500.0	7.71	60.79	9,434.5	478.7	856.0	-330.7	0.00	0.00	0.00
9,600.0	7.71	60.79	9,533.6	485.2	867.7	-335.2	0.00	0.00	0.00
9,700.0	7.71	60.79	9,632.7	491.8	879.4	-339.8	0.00	0.00	0.00
9,800.0	7.71	60.79	9,731.8	498.3	891.1	-344.3	0.00	0.00	0.00
9,900.0	7.71	60.79	9,830.9	504.9	902.8	-348.8	0.00	0.00	0.00
10,000.0	7.71	60.79	9,930.0	511.4	914.5	-353.3	0.00	0.00	0.00
10,100.0	7.71	60.79	10,029.0	518.0	926.2	-357.9	0.00	0.00	0.00
10,200.0	7.71	60.79	10,128.1	524.5	938.0	-362.4	0.00	0.00	0.00
10,300.0	7.71	60.79	10,227.2	531.1	949.7	-366.9	0.00	0.00	0.00
10,400.0	7.71	60.79	10,326.3	537.6	961.4	-371.4	0.00	0.00	0.00
10,500.0	7.71	60.79	10,425.4	544.2	973.1	-376.0	0.00	0.00	0.00
10,600.0	7.71	60.79	10,524.5	550.7	984.8	-380.5	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #751H
Company:	EOG Resources - Midland	TVD Reference:	KB = 32' @ 3340.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	7.71	60.79	10,623.6	557.3	996.5	-385.0	0.00	0.00	0.00
10,800.0	7.71	60.79	10,722.7	563.8	1,008.2	-389.5	0.00	0.00	0.00
10,900.0	7.71	60.79	10,821.8	570.4	1,019.9	-394.1	0.00	0.00	0.00
11,000.0	7.71	60.79	10,920.9	576.9	1,031.7	-398.6	0.00	0.00	0.00
11,100.0	7.71	60.79	11,020.0	583.5	1,043.4	-403.1	0.00	0.00	0.00
11,200.0	7.71	60.79	11,119.1	590.0	1,055.1	-407.6	0.00	0.00	0.00
11,300.0	7.71	60.79	11,218.2	596.6	1,066.8	-412.2	0.00	0.00	0.00
11,400.0	7.71	60.79	11,317.3	603.1	1,078.5	-416.7	0.00	0.00	0.00
11,500.0	7.71	60.79	11,416.4	609.7	1,090.2	-421.2	0.00	0.00	0.00
11,600.0	7.71	60.79	11,515.5	616.2	1,101.9	-425.7	0.00	0.00	0.00
11,700.0	7.71	60.79	11,614.6	622.8	1,113.7	-430.3	0.00	0.00	0.00
11,800.0	7.71	60.79	11,713.7	629.3	1,125.4	-434.8	0.00	0.00	0.00
11,900.0	7.71	60.79	11,812.8	635.9	1,137.1	-439.3	0.00	0.00	0.00
12,000.0	7.71	60.79	11,911.9	642.4	1,148.8	-443.8	0.00	0.00	0.00
12,100.0	7.71	60.79	12,011.0	649.0	1,160.5	-448.4	0.00	0.00	0.00
12,200.0	7.71	60.79	12,110.1	655.5	1,172.2	-452.9	0.00	0.00	0.00
12,300.0	7.71	60.79	12,209.1	662.1	1,183.9	-457.4	0.00	0.00	0.00
12,380.6	7.71	60.79	12,289.0	667.4	1,193.4	-461.1	0.00	0.00	0.00
12,400.0	7.32	60.79	12,308.2	668.6	1,195.6	-461.9	2.00	-2.00	0.00
12,500.0	5.32	60.79	12,407.6	674.0	1,205.2	-465.6	2.00	-2.00	0.00
12,600.0	3.32	60.79	12,507.3	677.6	1,211.8	-468.2	2.00	-2.00	0.00
12,700.0	1.32	60.79	12,607.3	679.6	1,215.3	-469.5	2.00	-2.00	0.00
12,766.2	0.00	0.00	12,673.5	680.0	1,216.0	-469.8	2.00	-2.00	0.00
KOP (Ophelia 22 Fed Com #751H)									
12,775.0	1.05	179.60	12,682.3	679.9	1,216.0	-469.7	12.00	12.00	0.00
12,800.0	4.05	179.60	12,707.2	678.8	1,216.0	-468.6	12.00	12.00	0.00
12,825.0	7.05	179.60	12,732.1	676.4	1,216.0	-466.2	12.00	12.00	0.00
12,850.0	10.05	179.60	12,756.8	672.7	1,216.1	-462.6	12.00	12.00	0.00
12,875.0	13.05	179.60	12,781.3	667.7	1,216.1	-457.6	12.00	12.00	0.00
12,900.0	16.05	179.60	12,805.5	661.4	1,216.1	-451.4	12.00	12.00	0.00
12,925.0	19.05	179.60	12,829.3	653.9	1,216.2	-444.0	12.00	12.00	0.00
12,950.0	22.05	179.60	12,852.8	645.1	1,216.2	-435.3	12.00	12.00	0.00
12,975.0	25.05	179.60	12,875.7	635.1	1,216.3	-425.5	12.00	12.00	0.00
13,000.0	28.05	179.60	12,898.0	623.9	1,216.4	-414.4	12.00	12.00	0.00
13,025.0	31.05	179.60	12,919.8	611.6	1,216.5	-402.3	12.00	12.00	0.00
13,050.0	34.05	179.60	12,940.8	598.1	1,216.6	-389.0	12.00	12.00	0.00
13,075.0	37.05	179.60	12,961.2	583.6	1,216.7	-374.6	12.00	12.00	0.00
13,100.0	40.05	179.60	12,980.7	568.0	1,216.8	-359.2	12.00	12.00	0.00
13,125.0	43.05	179.60	12,999.4	551.4	1,216.9	-342.9	12.00	12.00	0.00
13,150.0	46.05	179.60	13,017.3	533.9	1,217.0	-325.6	12.00	12.00	0.00
13,175.0	49.05	179.60	13,034.1	515.5	1,217.1	-307.3	12.00	12.00	0.00
13,200.0	52.05	179.60	13,050.0	496.2	1,217.3	-288.3	12.00	12.00	0.00
13,225.0	55.05	179.60	13,064.9	476.1	1,217.4	-268.4	12.00	12.00	0.00
13,250.0	58.05	179.60	13,078.6	455.2	1,217.6	-247.8	12.00	12.00	0.00
13,275.0	61.05	179.60	13,091.3	433.7	1,217.7	-226.6	12.00	12.00	0.00
13,300.0	64.05	179.60	13,102.8	411.5	1,217.9	-204.7	12.00	12.00	0.00
13,325.0	67.05	179.60	13,113.2	388.7	1,218.0	-182.2	12.00	12.00	0.00
13,350.0	70.05	179.60	13,122.3	365.5	1,218.2	-159.2	12.00	12.00	0.00
13,375.0	73.05	179.60	13,130.2	341.7	1,218.4	-135.8	12.00	12.00	0.00
13,400.0	76.05	179.60	13,136.9	317.6	1,218.5	-112.0	12.00	12.00	0.00
13,425.0	79.05	179.60	13,142.3	293.2	1,218.7	-87.9	12.00	12.00	0.00
13,450.0	82.05	179.60	13,146.4	268.6	1,218.9	-63.6	12.00	12.00	0.00
13,475.0	85.05	179.60	13,149.2	243.7	1,219.0	-39.0	12.00	12.00	0.00

EOG Resources

Planning Report



Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #751H
Company:	EOG Resources - Midland	TVD Reference:	KB = 32' @ 3340.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,500.0	88.05	179.60	13,150.7	218.8	1,219.2	-14.4	12.00	12.00	0.00
13,516.1	89.98	179.60	13,151.0	202.7	1,219.3	1.5	12.00	12.00	0.00
13,600.0	89.98	179.60	13,151.0	118.8	1,219.9	84.3	0.00	0.00	0.00
13,611.8	89.98	179.60	13,151.0	107.0	1,220.0	96.0	0.00	0.00	0.00
FTP (Ophelia 22 Fed Com #751H)									
13,700.0	89.98	179.60	13,151.0	18.8	1,220.6	183.1	0.00	0.00	0.00
13,800.0	89.98	179.60	13,151.1	-81.2	1,221.3	281.8	0.00	0.00	0.00
13,900.0	89.98	179.60	13,151.1	-181.2	1,222.0	380.6	0.00	0.00	0.00
14,000.0	89.98	179.60	13,151.1	-281.2	1,222.7	479.3	0.00	0.00	0.00
14,100.0	89.98	179.60	13,151.2	-381.2	1,223.4	578.0	0.00	0.00	0.00
14,200.0	89.98	179.60	13,151.2	-481.2	1,224.1	676.8	0.00	0.00	0.00
14,300.0	89.98	179.60	13,151.2	-581.2	1,224.8	775.5	0.00	0.00	0.00
14,400.0	89.98	179.60	13,151.3	-681.2	1,225.5	874.3	0.00	0.00	0.00
14,500.0	89.98	179.60	13,151.3	-781.2	1,226.2	973.0	0.00	0.00	0.00
14,600.0	89.98	179.60	13,151.3	-881.2	1,226.9	1,071.7	0.00	0.00	0.00
14,700.0	89.98	179.60	13,151.3	-981.2	1,227.6	1,170.5	0.00	0.00	0.00
14,800.0	89.99	179.60	13,151.4	-1,081.2	1,228.3	1,269.2	0.00	0.00	0.00
14,900.0	89.99	179.60	13,151.4	-1,181.2	1,229.0	1,368.0	0.00	0.00	0.00
15,000.0	89.99	179.60	13,151.4	-1,281.2	1,229.7	1,466.7	0.00	0.00	0.00
15,100.0	89.99	179.60	13,151.4	-1,381.2	1,230.4	1,565.4	0.00	0.00	0.00
15,200.0	89.99	179.60	13,151.5	-1,481.2	1,231.1	1,664.2	0.00	0.00	0.00
15,300.0	89.99	179.60	13,151.5	-1,581.2	1,231.8	1,762.9	0.00	0.00	0.00
15,400.0	89.99	179.60	13,151.5	-1,681.2	1,232.5	1,861.7	0.00	0.00	0.00
15,500.0	89.99	179.60	13,151.5	-1,781.2	1,233.2	1,960.4	0.00	0.00	0.00
15,600.0	89.99	179.60	13,151.5	-1,881.2	1,234.0	2,059.1	0.00	0.00	0.00
15,700.0	89.99	179.60	13,151.6	-1,981.2	1,234.7	2,157.9	0.00	0.00	0.00
15,800.0	89.99	179.60	13,151.6	-2,081.1	1,235.4	2,256.6	0.00	0.00	0.00
15,900.0	89.99	179.60	13,151.6	-2,181.1	1,236.1	2,355.4	0.00	0.00	0.00
16,000.0	89.99	179.59	13,151.6	-2,281.1	1,236.8	2,454.1	0.00	0.00	0.00
16,100.0	89.99	179.59	13,151.6	-2,381.1	1,237.5	2,552.8	0.00	0.00	0.00
16,200.0	89.99	179.59	13,151.6	-2,481.1	1,238.2	2,651.6	0.00	0.00	0.00
16,300.0	89.99	179.59	13,151.6	-2,581.1	1,238.9	2,750.3	0.00	0.00	0.00
16,400.0	89.99	179.59	13,151.7	-2,681.1	1,239.6	2,849.1	0.00	0.00	0.00
16,500.0	89.99	179.59	13,151.7	-2,781.1	1,240.3	2,947.8	0.00	0.00	0.00
16,600.0	90.00	179.59	13,151.7	-2,881.1	1,241.0	3,046.5	0.00	0.00	0.00
16,700.0	90.00	179.59	13,151.7	-2,981.1	1,241.7	3,145.3	0.00	0.00	0.00
16,800.0	90.00	179.59	13,151.7	-3,081.1	1,242.4	3,244.0	0.00	0.00	0.00
16,900.0	90.00	179.59	13,151.7	-3,181.1	1,243.2	3,342.8	0.00	0.00	0.00
17,000.0	90.00	179.59	13,151.7	-3,281.1	1,243.9	3,441.5	0.00	0.00	0.00
17,100.0	90.00	179.59	13,151.7	-3,381.1	1,244.6	3,540.2	0.00	0.00	0.00
17,200.0	90.00	179.59	13,151.7	-3,481.1	1,245.3	3,639.0	0.00	0.00	0.00
17,300.0	90.00	179.59	13,151.7	-3,581.1	1,246.0	3,737.7	0.00	0.00	0.00
17,400.0	90.00	179.59	13,151.7	-3,681.1	1,246.7	3,836.5	0.00	0.00	0.00
17,500.0	90.00	179.59	13,151.7	-3,781.1	1,247.4	3,935.2	0.00	0.00	0.00
17,600.0	90.00	179.59	13,151.7	-3,881.1	1,248.1	4,034.0	0.00	0.00	0.00
17,700.0	90.00	179.59	13,151.7	-3,981.1	1,248.8	4,132.7	0.00	0.00	0.00
17,800.0	90.00	179.59	13,151.7	-4,081.1	1,249.6	4,231.4	0.00	0.00	0.00
17,900.0	90.00	179.59	13,151.7	-4,181.1	1,250.3	4,330.2	0.00	0.00	0.00
18,000.0	90.00	179.59	13,151.7	-4,281.1	1,251.0	4,428.9	0.00	0.00	0.00
18,100.0	90.00	179.59	13,151.7	-4,381.1	1,251.7	4,527.7	0.00	0.00	0.00
18,200.0	90.00	179.59	13,151.7	-4,481.1	1,252.4	4,626.4	0.00	0.00	0.00
18,300.0	90.00	179.59	13,151.7	-4,581.1	1,253.1	4,725.1	0.00	0.00	0.00
18,400.0	90.01	179.59	13,151.7	-4,681.1	1,253.9	4,823.9	0.00	0.00	0.00
18,500.0	90.01	179.59	13,151.7	-4,781.1	1,254.6	4,922.6	0.00	0.00	0.00



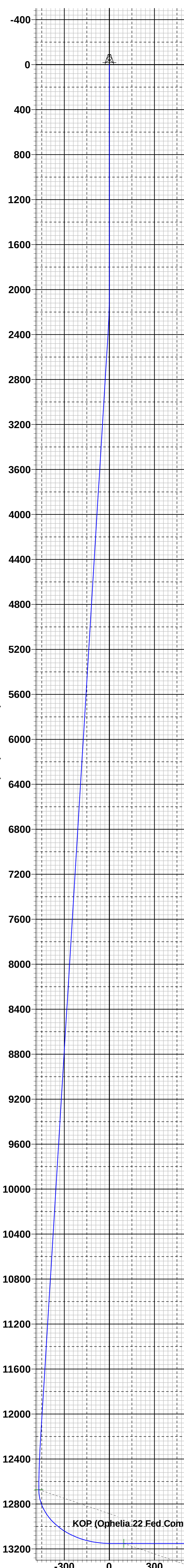
EOG Resources

Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #751H
Company:	EOG Resources - Midland	TVD Reference:	KB = 32' @ 3340.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 32' @ 3340.0usft
Site:	Ophelia 22 Fed Com	North Reference:	Grid
Well:	#751H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,600.0	90.01	179.59	13,151.6	-4,881.1	1,255.3	5,021.4	0.00	0.00	0.00	
18,700.0	90.01	179.59	13,151.6	-4,981.1	1,256.0	5,120.1	0.00	0.00	0.00	
18,800.0	90.01	179.59	13,151.6	-5,081.1	1,256.7	5,218.9	0.00	0.00	0.00	
18,900.0	90.01	179.59	13,151.6	-5,181.1	1,257.4	5,317.6	0.00	0.00	0.00	
19,000.0	90.01	179.59	13,151.6	-5,281.1	1,258.2	5,416.3	0.00	0.00	0.00	
19,100.0	90.01	179.59	13,151.6	-5,381.1	1,258.9	5,515.1	0.00	0.00	0.00	
19,200.0	90.01	179.59	13,151.6	-5,481.1	1,259.6	5,613.8	0.00	0.00	0.00	
19,300.0	90.01	179.59	13,151.6	-5,581.1	1,260.3	5,712.6	0.00	0.00	0.00	
19,400.0	90.01	179.59	13,151.5	-5,681.1	1,261.0	5,811.3	0.00	0.00	0.00	
19,500.0	90.01	179.59	13,151.5	-5,781.1	1,261.7	5,910.1	0.00	0.00	0.00	
19,600.0	90.01	179.59	13,151.5	-5,881.1	1,262.5	6,008.8	0.00	0.00	0.00	
19,700.0	90.01	179.59	13,151.5	-5,981.1	1,263.2	6,107.5	0.00	0.00	0.00	
19,800.0	90.01	179.59	13,151.5	-6,081.0	1,263.9	6,206.3	0.00	0.00	0.00	
19,900.0	90.01	179.59	13,151.4	-6,181.0	1,264.6	6,305.0	0.00	0.00	0.00	
20,000.0	90.01	179.59	13,151.4	-6,281.0	1,265.4	6,403.8	0.00	0.00	0.00	
20,100.0	90.01	179.59	13,151.4	-6,381.0	1,266.1	6,502.5	0.00	0.00	0.00	
20,200.0	90.01	179.59	13,151.4	-6,481.0	1,266.8	6,601.3	0.00	0.00	0.00	
20,300.0	90.02	179.59	13,151.3	-6,581.0	1,267.5	6,700.0	0.00	0.00	0.00	
20,400.0	90.02	179.59	13,151.3	-6,681.0	1,268.2	6,798.7	0.00	0.00	0.00	
20,500.0	90.02	179.59	13,151.3	-6,781.0	1,269.0	6,897.5	0.00	0.00	0.00	
20,600.0	90.02	179.59	13,151.2	-6,881.0	1,269.7	6,996.2	0.00	0.00	0.00	
20,700.0	90.02	179.58	13,151.2	-6,981.0	1,270.4	7,095.0	0.00	0.00	0.00	
20,800.0	90.02	179.58	13,151.2	-7,081.0	1,271.1	7,193.7	0.00	0.00	0.00	
20,900.0	90.02	179.58	13,151.1	-7,181.0	1,271.9	7,292.5	0.00	0.00	0.00	
21,000.0	90.02	179.58	13,151.1	-7,281.0	1,272.6	7,391.2	0.00	0.00	0.00	
21,100.0	90.02	179.58	13,151.1	-7,381.0	1,273.3	7,489.9	0.00	0.00	0.00	
21,200.0	90.02	179.58	13,151.0	-7,481.0	1,274.0	7,588.7	0.00	0.00	0.00	
21,300.0	90.02	179.58	13,151.0	-7,581.0	1,274.8	7,687.4	0.00	0.00	0.00	
21,332.0	90.02	179.58	13,151.0	-7,613.0	1,275.0	7,719.0	0.00	0.00	0.00	
PBHL (Ophelia 22 Fed Com #751H)										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
KOP (Ophelia 22 Fed Co - plan hits target center - Point	0.00	0.00	12,673.5	680.0	1,216.0	378,242.00	780,756.00	32.0375131°N	103.5606814°W	
FTP (Ophelia 22 Fed Co - plan hits target center - Point	0.00	0.00	13,151.0	107.0	1,220.0	377,669.00	780,760.00	32.0359379°N	103.5606817°W	
PBHL (Ophelia 22 Fed Co - plan hits target center - Point	0.00	0.00	13,151.0	-7,613.0	1,275.0	369,949.00	780,815.00	32.0147166°N	103.5606824°W	



To convert a Magnetic Direction to a Grid Direction, Add 6.15°
To convert a Magnetic Direction to a True Direction, Add 6.56° East
To convert a True Direction to a Grid Direction, Subtract 0.41°

Lea County, NM (NAD 83 NME)

Ophelia 22 Fed Com #751H

Plan #0.1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #751H

KB = 32' @ 3340.0usft 3308.0

Northings	Easting	Latitude	Longitude
377562.00	779540.00	32.0356677°N	103.5646210°W

SECTION DETAILS

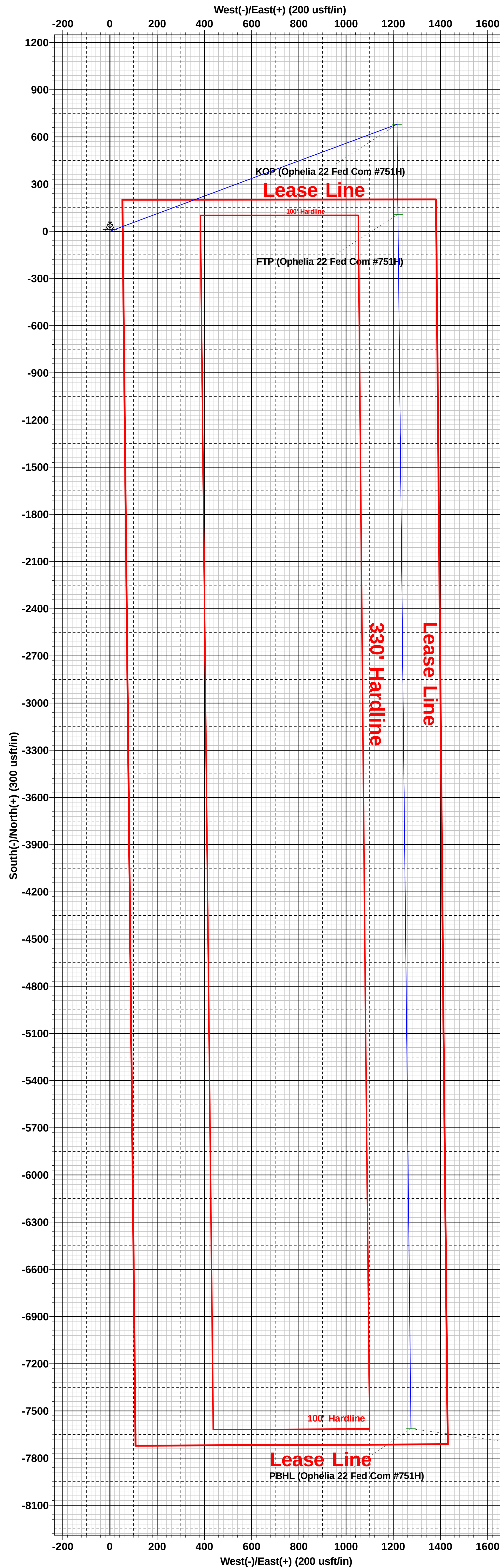
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	
3	2385.6	7.71	60.79	2384.5	12.6	22.6	2.00	60.79	-8.7	
4	12380.6	7.71	60.79	12289.0	667.4	1193.4	0.00	0.00	-461.1	
5	12766.2	0.00	0.00	12673.5	680.0	1216.0	2.00	180.00	-469.8	KOP (Ophelia 22 Fed Com #751H)
6	13516.1	89.98	179.60	13151.0	202.7	1219.3	12.00	179.60	1.5	
7	13611.8	89.98	179.60	13151.0	107.0	1220.0	0.00	0.00	96.0	FTP (Ophelia 22 Fed Com #751H)
8	21332.0	90.02	179.58	13151.0	-7613.0	1275.0	0.00	-21.32	7719.0	PBHL (Ophelia 22 Fed Com #751H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northings	Easting
KOP (Ophelia 22 Fed Com #751H)	12673.5	680.0	1216.0	378242.00	780756.00
FTP (Ophelia 22 Fed Com #751H)	13151.0	107.0	1220.0	377669.00	780760.00
PBHL (Ophelia 22 Fed Com #751H)	13151.0	-7613.0	1275.0	369949.00	780815.00



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 25306

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 25306
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	NSL will be required	6/25/2021