

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32287
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3149-11
7. Lease Name or Unit Agreement Name State Gas Com BI
8. Well Number 4
9. OGRID Number 372171
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter <u>C</u> : 887 feet from the <u>North</u> line and <u>1535</u> feet from the <u>West</u> line Section <u>16</u> Township <u>30N</u> Range <u>13W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5447' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current schematic and proposed wellbore schematic. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 6/22/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
State Gas Com BI #4
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:

3004532287

JOB PROCEDURES

1. MIRU service rig and associated equipment, LOTO pumping unit and remove HH and bridle
2. Unseat and TOO H w/ insert pump and rods, lay down rods
3. Load well, ND tree, NU BOPs and test
4. TOO H w/ 2-3/8" 4.7# EUE J55 tbg and price-type BHA set at 1490'.
5. PU 4/1/2" csg scraper and TIH to 1,235'. TOO H and LD scraper.
6. MU 4-1/2" cast iron bridge plug and RIH. Set at +/- 1,210' to isolate the Fruitland Coal perforations.
7. Pressure test the csg and CIBP to 650 psi. Record MIT on chart recorder. TOO H with tbg.
8. RU WL and RIH with CBL tool. Log well from CIBP to surface. RD WL.
9. **Plug #1, 1,210'- 1,160' (Fruitland Coal Perforations: 1254'-1337' & 1378'-1388')** Mix and pump 8 SX of Class G cement and spot balanced plug to cover CIBP at 1,210'. PU and reverse circulate tubing clean.
10. **Plug #2, 789'-689' (Fruitland Coal Top: 739')** Mix and pump 12 SX of Class G cement and spot balanced plug to cover Fruitland Coal top. PU and reverse circulate tubing clean.
11. **Plug #3, 280'-surface (Surface shoe: 230')** Mix and pump 25 SX of Class G cement and spot a balanced plug to cover the casing shoe. Pump until good cement returns to surface.
12. LD tubing. ND BOP and cut off wellhead below surface casing flange as per NMOCD. Top off cement at surface as needed. Weld new P&A maker.



HILCORP ENERGY COMPANY
State Gas Com BI #4
NOTICE OF INTENT TO PERMANENTLY ABANDON

State Gas Com BI #4 - CURRENT WELLBORE SCHEMATIC



Schematic - Current

Well Name: STATE GAS COM BI #4

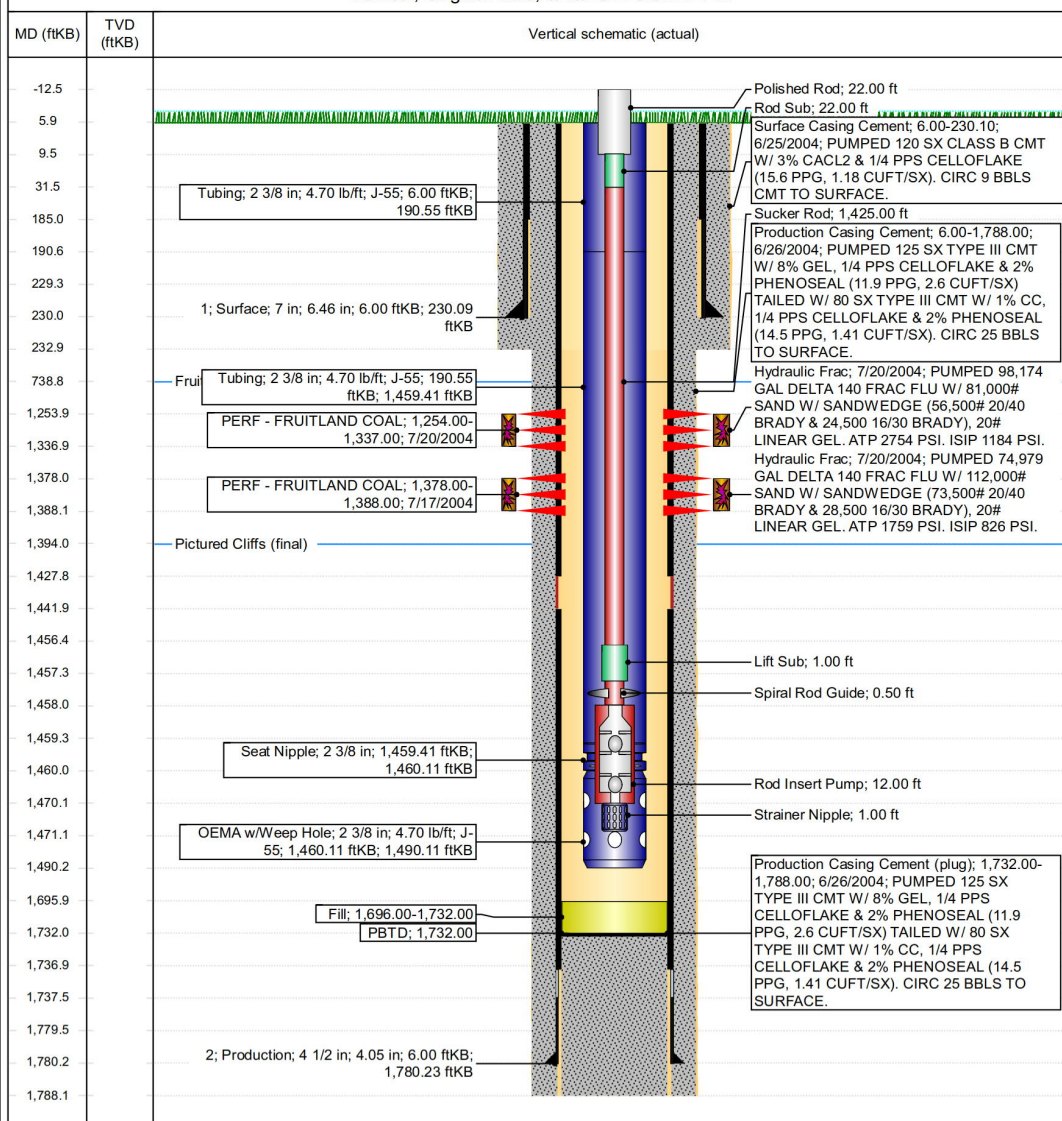
API / UWI 3004532287	Surface Legal Location T30N-R13W-S16	Field Name Basin Fruitland Coal	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,453.00	KB-Ground Distance (ft) 6.00	Original Spud Date 6/24/2004 00:00	Rig Release Date 6/27/2004 00:00	PBTD (All) (ftKB) Original Hole - 1,732.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Well Maintenance	Primary Job Type SWI	Secondary Job Type	Actual Start Date 5/16/2017	End Date 5/16/2017
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TD: 1,788.0

Vertical, Original Hole, 6/16/2021 3:34:47 PM



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Report Printed: 6/16/2021



HILCORP ENERGY COMPANY
State Gas Com BI #4
NOTICE OF INTENT TO PERMANENTLY ABANDON

State Gas Com BI #4 - PROPOSED P&A SCHEMATIC



Schematic - Current

Well Name: STATE GAS COM BI #4

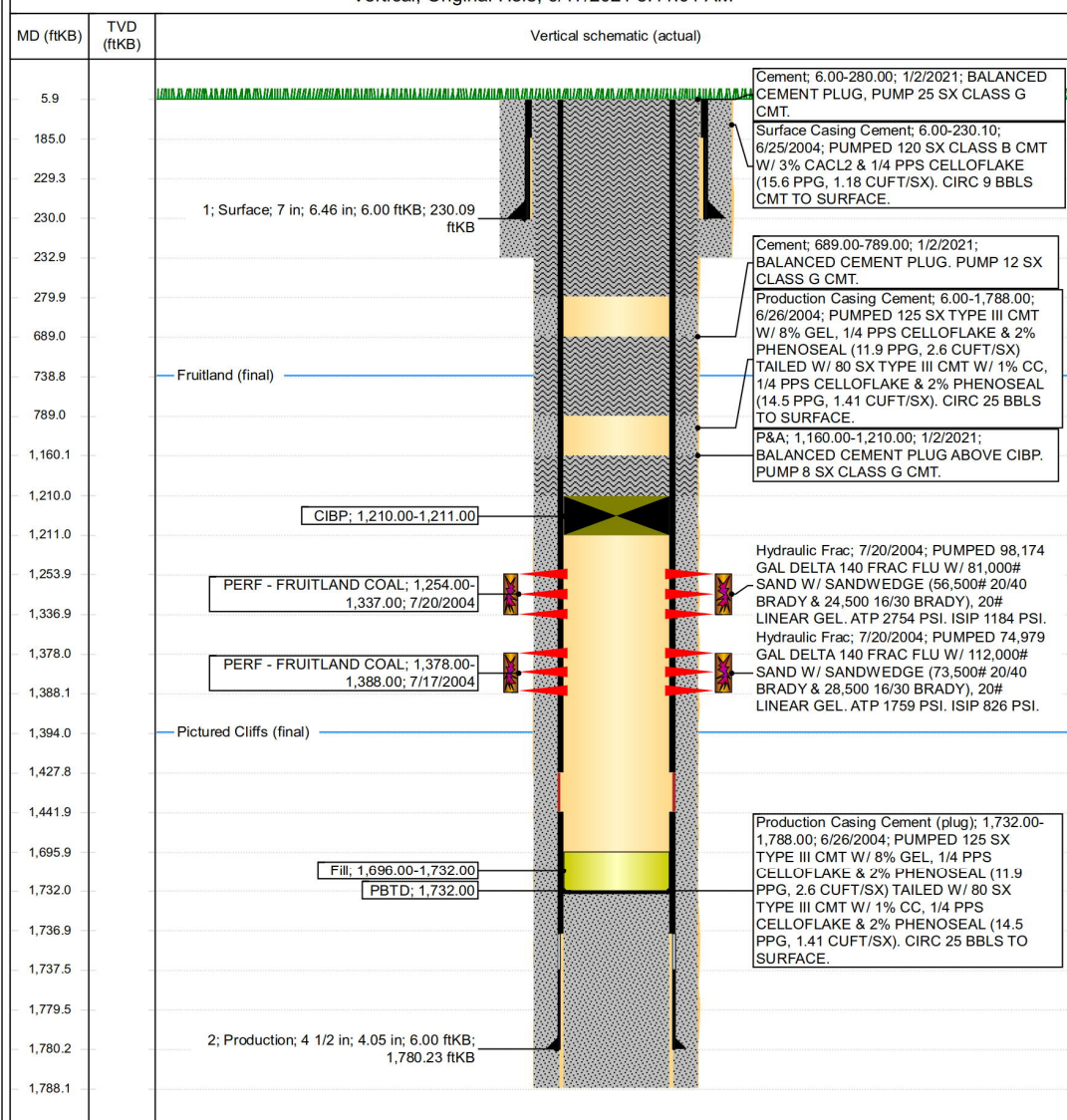
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TD: 1,788.0

Vertical, Original Hole, 6/17/2021 8:11:01 AM



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 33171

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 33171
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 6/25/2021	6/25/2021

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Action 33171

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Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 33171
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/25/2021