SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

TITLE

Tiffany Yancey

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 297092 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48104 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **GAME ROOSTER 6 31 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 807H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 4. Well Location : 205 feet from the S line and feet 1091 Unit Letter P from the E Section Township 25S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2911 GR Pit or Below-grade Tank Application or Closure Pit Type Depth to Groundwater \_ Distance from nearest fresh water well\_ Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material \_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Intermediate Casing Report Test 11.75 inch csg to 1500 psi for 30 mins. (Good Test ) 5/6/21 Drill 8.75 inch hole to 8316 ft. on 5/8/21 5/9/21 Run 7.625 inch, 29.70#, HCL-80 casing set at 8306 ft. 5/10/21 Cement casing with 765 sxs, 82 bbls, 1.23 yld Class C tail cmt. Bump plug. Estimated Top of depth 9598 ft. Perform offline bradenhead squeeze with 679 sxs, 185 bbls, 1.53 yld Class C tail cmt. 10 bbls of cement returned to surface. (Total 1444 sxs cmt) **Casing and Cement Program** Pres Date String Fluid Hole Csq Weight Grade Est Dpth Sacks Yield Class Pres Open TOC Size Size lb/ft Set Dpth Drop . Hole Type 05/18/21 5 18 P110 1287 16421 1.42 Prod 6.75 920 Н Ν 05/09/21 Int1 8.75 7.625 29.7 HCL-80 8306 1444 1.23 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

**Production Analyst** 

tiffany.yancey@exxonmobil.com

Petroleum Specialist - A

DATE

DATE

Telephone No.

6/25/2021

432-215-8939

6/28/2021 7:42:46 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 297092

## **COMMENTS**

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ſ	Operator:	OGRID:
ı	XTO ENERGY, INC	5380
	6401 Holiday Hill Road	Action Number:
ı	Midland, TX 79707	297092
		Action Type:
		[C-103] EP Drilling / Cement

## Comments

	Created	Comment	Comment	İ
L	Ву		Date	
	jbaltier	Intermediate Casing Report Test 11.75 inch csg to 1500 psi for 30 mins.(Good Test ) 5/6/21 Drill 8.75 inch hole to 8316 ft. on 5/8/21 5/9/21 Run 7.625 inch, 29.70#,	6/25/2021	İ
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