Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

[318028]

2. Name of Operator

[372165]

9. API Well No. **30-025-49122**

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory **[96434]**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 04/20/2021

KZ

06/30/2021

REQUIRES NSL

NSL

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 04/16/2021

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**CENTENNIAL RESOURCE PRODUCTION**
LEASE NO.:	**NMNM016139**
WELL NAME & NO.:	**SHEBA FED COM 506H**
SURFACE HOLE FOOTAGE:	**2339'/N & 1100'/E**
BOTTOM HOLE FOOTAGE	**100'/N & 1100'/E**
LOCATION:	**Section 27, T.24 S., R.34 E., NMPM**
COUNTY:	**LEA County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☑ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1,300** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

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hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.
   d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
   e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

JJP11042020

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

b. When the operator proposes to set surface casing with Spudder Rig
   - Notify the BLM when moving in and removing the Spudder Rig.
   - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
   - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall

have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

 Approval Date: 04/16/2021

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BUREAU OF LAND MANAGEMENT

Application Data Report
04/20/2021

APD ID: 10400057685 **Submission Date:** 06/05/2020

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400057685 **Tie to previous NOS?** N **Submission Date:** 06/05/2020

BLM Office: CARLSBAD **User:** Kanicia Schlichting **Title:** Sr. Regulatory Analyst

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM016139 **Lease Acres:**

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO **APD Operator:** CENTENNIAL RESOURCE PRODUCTION LLC

Operator letter of designation:

Operator Info

Operator Organization Name: CENTENNIAL RESOURCE PRODUCTION LLC

Operator Address: 1001 17th Street, Suite 1800

Zip: 80202

Operator PO Box:

Operator City: Denver **State:** CO

Operator Phone: (720)499-1400

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: SHEBA FEDERAL COM **Well Number:** 506H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** 2ND BONE SPRING **Pool Name:** RED HILLS BONE SPRING, NORTH

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Solomon/Sheba Federal **Number:** 1

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 20 Miles **Distance to nearest well:** 30 FT **Distance to lease line:** 1100 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Sheba_Federal_Com_506H_C102_20200604092229.pdf

Sheba_Federal_Com_506H_Lease_C102_20200604092229.pdf

Well work start Date: 03/15/2021 **Duration:** 25 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 23782 **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	2339	FNL	1100	FEL	24S	34E	27	Aliquot SENE	32.189351	-103.452837	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 16139	3496	0	0	Y
KOP Leg #1	350	FSL	1225	FEL	24S	34E	27	Aliquot SENE	32.196742	-103.453243	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 16139	-7181	10683	10677	Y

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg #1-1	2548	FNL	1100	FEL	24S	34E	27	Aliquot SENE	32.188777	-103.452835	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 16139	-7754	11582	11250	Y
EXIT Leg #1	100	FNL	1100	FEL	24S	34E	22	Aliquot NENE	32.210007	-103.452833	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 117125	-7758	18732	11254	Y
BHL Leg #1	100	FNL	1100	FEL	24S	34E	22	Aliquot NENE	32.210007	-103.452833	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 117125	-7758	18732	11254	Y

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

04/20/2021

APD ID: 10400057685 **Submission Date:** 06/05/2020

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

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Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
751044	RUSTLER	3524	1150	1150	SANDSTONE	NONE	N
751045	BELL CANYON	-1976	5500	5500	SANDSTONE	NATURAL GAS, OIL	N
751046	CHERRY CANYON	-2876	6400	6400	SANDSTONE	NATURAL GAS, OIL	N
751047	BRUSHY CANYON	-4272	7796	7796	SANDSTONE	NATURAL GAS, OIL	N
751048	BONE SPRING LIME	-5731	9255	9255	OTHER : Carbonate	NATURAL GAS, OIL	N
751049	AVALON SAND	-5772	9296	9296	SHALE	CO2, NATURAL GAS, OIL	N
751050	BONE SPRING 1ST	-6757	10281	10281	SANDSTONE	NATURAL GAS, OIL	N
751051	BONE SPRING 2ND	-6976	10500	10500	OTHER, SHALE : Carbonate	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M **Rating Depth:** 11213

Equipment: The BOP and related equipment will meet or exceed the requirements of a 5M-psi system as set forth in On Shore Order No. 2. See attached BOP Schematic. A. Casinghead: 13 5/8 5,000 psi SOW x 13 5,000 psi WP Intermediate Spool: 13 5,000 psi WP x 11 5,000 psi WP Tubinghead: 11 5,000 psi WP x 7 1/16" 15,000 psi WP B. Minimum Specified Pressure Control Equipment Annular preventer One Pipe ram, One blind ram Drilling spool, or blowout preventer with 2 side outlets. Choke side will be a 3-inch minimum diameter, kill line shall be at least 2-inch diameter 3 inch diameter choke line 2 3 inch choke line valves 2 inch kill line 2 chokes with 1 remotely controlled from rig floor (see Figure 2) 2 2 inch kill line valves and a check valve Upper kelly cock valve with handle available When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed) Lower kelly cock valve with handle available Safety valve(s) and subs to fit all drill string connections in use Inside BOP or float sub available Pressure gauge on choke manifold All BOPE connections subjected to well pressure shall be flanged, welded, or clamped Fill-up line above the uppermost preventer. C. Auxiliary Equipment Audio and visual mud monitoring equipment shall be placed to detect volume changes indicating loss or gain of circulating fluid volume. (OOS 1, III.C.2) Gas Buster will be used below intermediate casing setting depth. Upper and lower kelly cocks with handles, safety valve and subs to fit all drill string connections and a pressure gauge installed on choke manifold.

Requesting Variance? YES

Variance request: Centennial Resource Production, LLC hereby requests to use a flex hose on the choke manifold for this well. Please see attached multi bowl procedure.

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Testing Procedure: The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed b. whenever any seal subject to test pressure is broken c. following related repairs d. at 30 day intervals e. checked daily as to mechanical operating conditions. The ram type preventer(s) will be tested using a test plug to 250 psi (low) and 5,000 psi (high) (casinghead WP) with a test plug upon its installation onto the 13 surface casing. If a test plug is not used, the ram type preventer(s) shall be tested to 70% of the minimum internal yield pressure of the casing. The annular type preventer(s) shall be tested to 50% of its working pressure. Pressure will be maintained for at least 10 minutes or until provisions of the test are met, whichever is longer. A Sundry Notice (Form 3160 5), along with a copy of the BOP test report, shall be submitted to the local BLM office within 5 working days following the test. If the bleed line is connected into the buffer tank (header), all BOP equipment including the buffer tank and associated valves will be rated at the required BOP pressure. The BLM office will be provided with a minimum of four (4) hours notice of BOP testing to allow witnessing. The BOP Configuration, choke manifold layout, and accumulator system, will be in compliance with Onshore Order 2 for a 5,000 psi system. A remote accumulator will be used. Pressures, capacities, and specific placement and use of the manual and/or hydraulic controls, accumulator controls, bleed lines, etc., will be identified at the time of the BLM 'witnessed BOP test. Any remote controls will be capable of both opening and closing all preventers and shall be readily accessible

Choke Diagram Attachment:

HP_10M_Choke_Manifold_20200604094646.pdf

BOP Diagram Attachment:

HP_BOP_Schematic_CoFlex_Choke_10K_20200604094704.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	CONDUCTOR	26	20.0	NEW	API	N	0	120	0	120	3496	3376	120	H-40	94	OTHER - WELD						
2	SURFACE	17.5	13.375	NEW	API	N	0	1175	0	1175	3496	2321	1175	J-55	54.5	OTHER - BTC	1.95	26.76	DRY	13.32	DRY	13.32
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5500	0	5500	3461	-2004	5500	J-55	40	LT&C	1.35	5.43	DRY	2.48	DRY	3.01
4	PRODUCTION	8.75	5.5	NEW	API	N	0	11582	0	11250	3461	-7754	11582	OTHER	20	OTHER - TCBC-HT	1.73	8.09	DRY	2.85	DRY	2.85
5	PRODUCTION	8.5	5.5	NEW	API	N	11582	18732	11250	11254	-7754	-7758	7150	OTHER	20	OTHER - TCBC-HT	1.73	8.08	DRY	2.85	DRY	2.85

Casing Attachments

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Casing Attachments

Casing ID: 1 **String Type:** CONDUCTOR

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing ID: 2 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20200226070116.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20200225145837.pdf

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Casing Attachments

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20200225150125.pdf

Technical_Data_Sheet_HIS_TCBC_HT_5.5_20_P110RY_20200921093032.pdf

Casing ID: 5 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20200225150415.pdf

Technical_Data_Sheet_HIS_TCBC_HT_5.5_20_P110RY_20200921093050.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
CONDUCTOR	Lead		0	120	121	1.49	12.9	181		Grout	Bentonite 4% BWOC, Cellophane #sx, CaCl2 2% BWOC

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	675	539	1.74	13.5	938	100	Class C Premium	Premium Gel Bentonite 4%, C-45 Econolite 0.25%, Phenoseal 0.25#/sk, CaCl 1%, Defoamer C-41P 0.75%
SURFACE	Tail		675	1175	518	1.34	14.8	695	100	Class C Premium	C-45 Econolite 0.10%, CaCl 1.0%
INTERMEDIATE	Lead		0	4750	1123	3.44	10.7	3864	150	TXI Lightweight	Salt 1.77/sk, C-45 Econolite 2.25%, STE 6.00%, Citric Acid 0.18%, C-19 0.10%, CSA-1000 0.20%, C-530P 0.30%, CTB-15 LCM 7#/sk, Gyp Seal 8#/sk
INTERMEDIATE	Tail		4750	5250	141	1.33	14.8	188	20	Class C Premium	C-45 Econolite 0.10%, Citric acid 0.05%, C503P 0.25%
PRODUCTION	Lead		0	10683	1045	3.41	10.6	3563	30	TXI Lightweight	Salt 8.98#/sk, STE 6.00%, Citric acid 0.20%, CSA-1000 0.23%, C47B 0.10%, C-503P 0.30%
PRODUCTION	Tail		10683	18732	1880	1.24	14.2	2331	25	50:25:25 Class H: Poz: CPO18	Citric acid 0.03%, CSA-1000 0.05%, C47B 0.25%, C-503P 0.30%

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a diesel emulsified brine fluid to inhibit salt washout and prevent severe fluid losses. The production hole will employ oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Circulating Medium Table

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1175	OTHER : FW	8.6	9.5							
1175	5250	OTHER : Brine	9	10							
5250	18732	OTHER : Brine/OBM	9	11							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will utilize MWD/LWD (Gamma ray logging) from intermediate hole to TD of the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,DIRECTIONAL SURVEY,

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6437 **Anticipated Surface Pressure:** 3961

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

H2S_Plan_Sheba_Federal_Com_506H_20200604113346.pdf

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

SHEBA_FEDERAL_COM_506H___SURVEY_REPORT_20200604113414.pdf

Other proposed operations facets description:

GCP is attached. GeoProg and WBD attached.

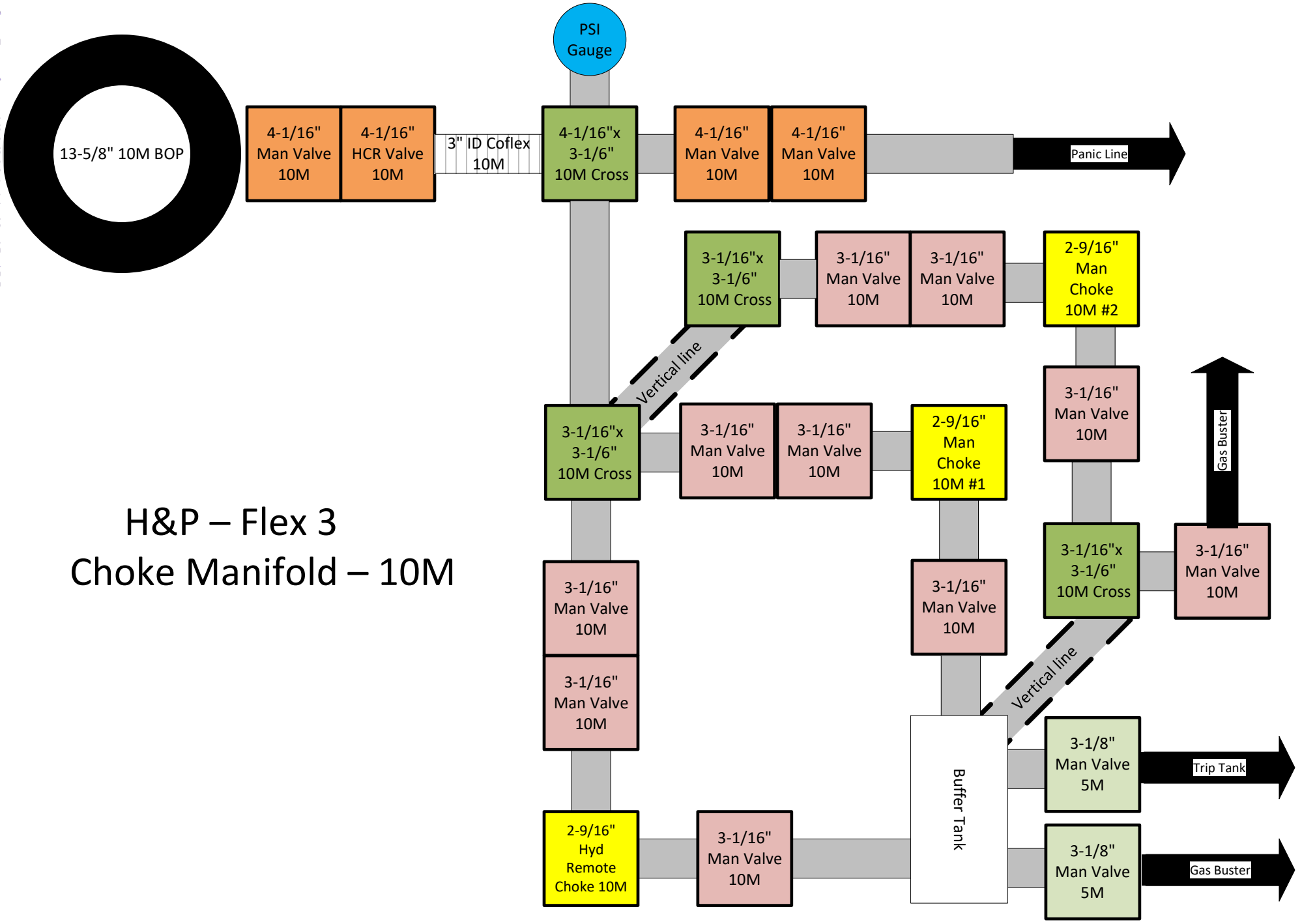
Other proposed operations facets attachment:

CRD_Batch_Setting_Procedures_20200228113732.pdf
CDEV_Multi_Bowl_Procedure_Sheba_Fed_Com_506H_20200604113444.pdf
Sheba_Fed_Com_506H_507H_306H_GCP_20200604172340.pdf
Sheba_Fed_Com_506H_WBD__Proposed__20200826154401.pdf
GEOPROG_Sheeba_Federal_Com_506H_PRELIM_20200826154401.pdf

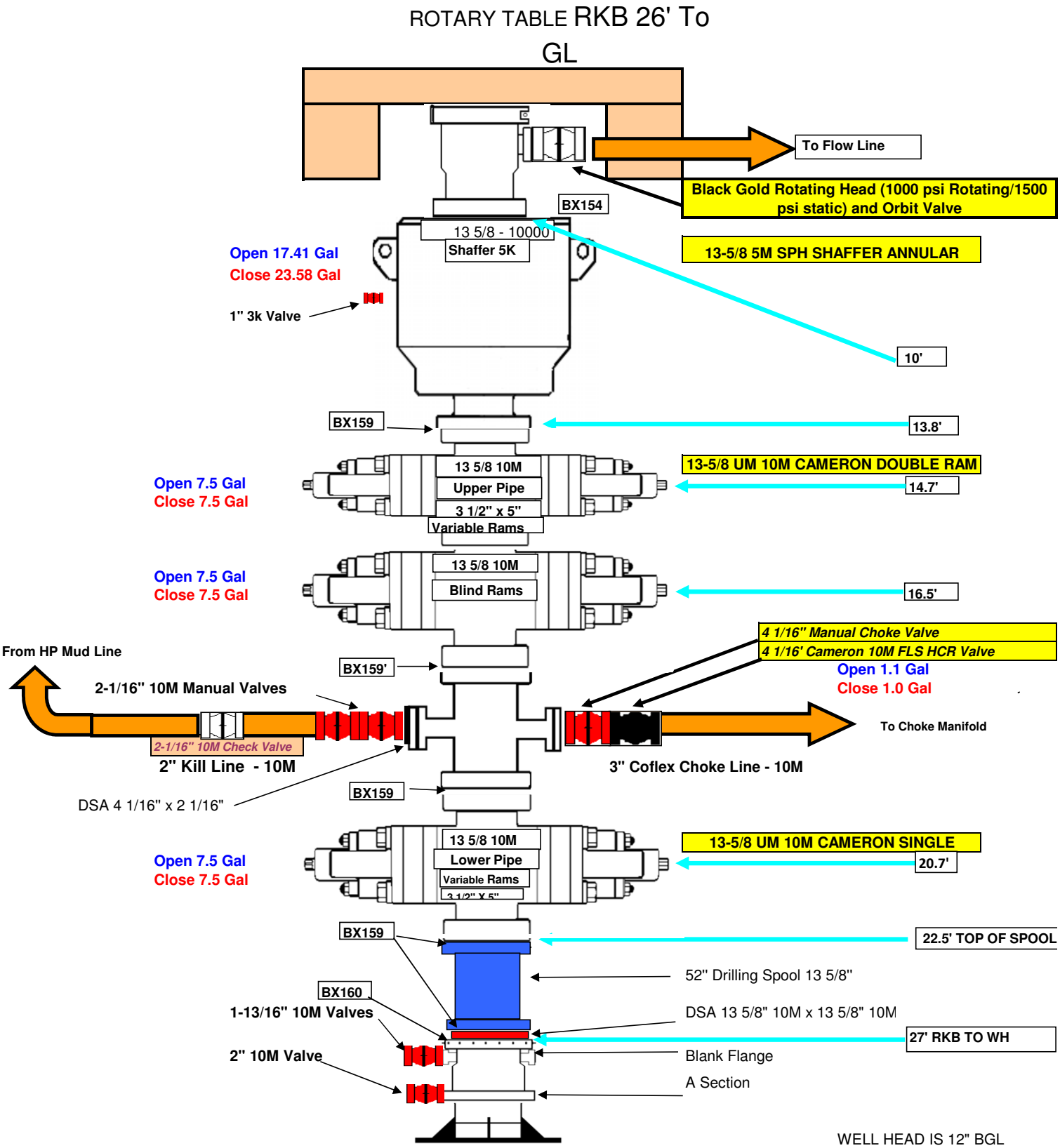
Other Variance attachment:

H_P_Flex_Hose_Specs_Continental_Hose_SN_67255_20200228112930.pdf
CDEV_Well_Control_Plan_Bonesprings_20200604113532.pdf

H&P – Flex 3
Choke Manifold – 10M



H&P-Flex3


ROTARY TABLE RKB 26' To GL
To Flow Line
Black Gold Rotating Head (1000 psi Rotating/1500 psi static) and Orbit Valve
BX154
13 5/8 - 10000
Shaffer 5K
13-5/8 5M SPH SHAFFER ANNULAR
Open 17.41 Gal
Close 23.58 Gal
1" 3k Valve
10'
BX159
13.8'
13 5/8 10M
Upper Pipe
3 1/2" x 5"
Variable Rams
13-5/8 UM 10M CAMERON DOUBLE RAM
14.7'
Open 7.5 Gal
Close 7.5 Gal
13 5/8 10M
Blind Rams
Open 7.5 Gal
Close 7.5 Gal
16.5'
4 1/16" Manual Choke Valve
4 1/16' Cameron 10M FLS HCR Valve
Open 1.1 Gal
Close 1.0 Gal
From HP Mud Line
BX159'
2-1/16" 10M Manual Valves
To Choke Manifold
2-1/16" 10M Check Valve
2" Kill Line - 10M
3" Coflex Choke Line - 10M
DSA 4 1/16" x 2 1/16"
BX159
13 5/8 10M
Lower Pipe
Variable Rams
13-5/8 UM 10M CAMERON SINGLE
20.7'
Open 7.5 Gal
Close 7.5 Gal
BX159
22.5' TOP OF SPOOL
52" Drilling Spool 13 5/8"
BX160
1-13/16" 10M Valves
DSA 13 5/8" 10M x 13 5/8" 10M
27' RKB TO WH
2" 10M Valve
Blank Flange
A Section
WELL HEAD IS 12" BGL

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
- No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
- 1 centralizer every other joint to the top of the tail cement
- 1 centralizer every 4 joints to 500' below the top of the lead cement
- The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

  No freshly hard banded pipe will be rotated in the surface casing

  - CENTENNIAL RESOURCE DEVELOPOMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

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HOUSTON INTERNATIONAL SPECIALTY, INC
PREMIUM CONNECTIONS

Size	5.5
Grade	P110 RY
Weight	20

TCBC-HT

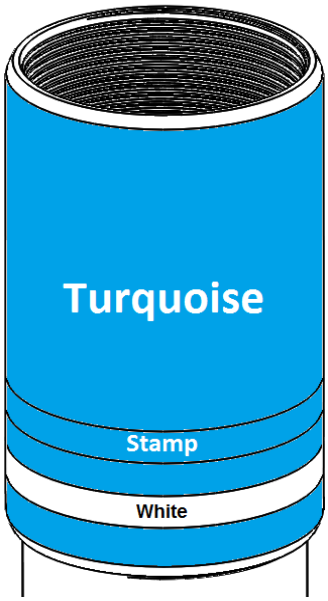
SeAH Steel

	Coupling and Pipe Dimensions (in)					
	Outer Diameter	Inner Diameter	Coupling Length	Make-up Loss	Wall Thickness	Drift Diameter
Coupling	6.300	5.383	8.250	4.125	0.361	4.653
Pipe		4.778				
Pin		4.778				

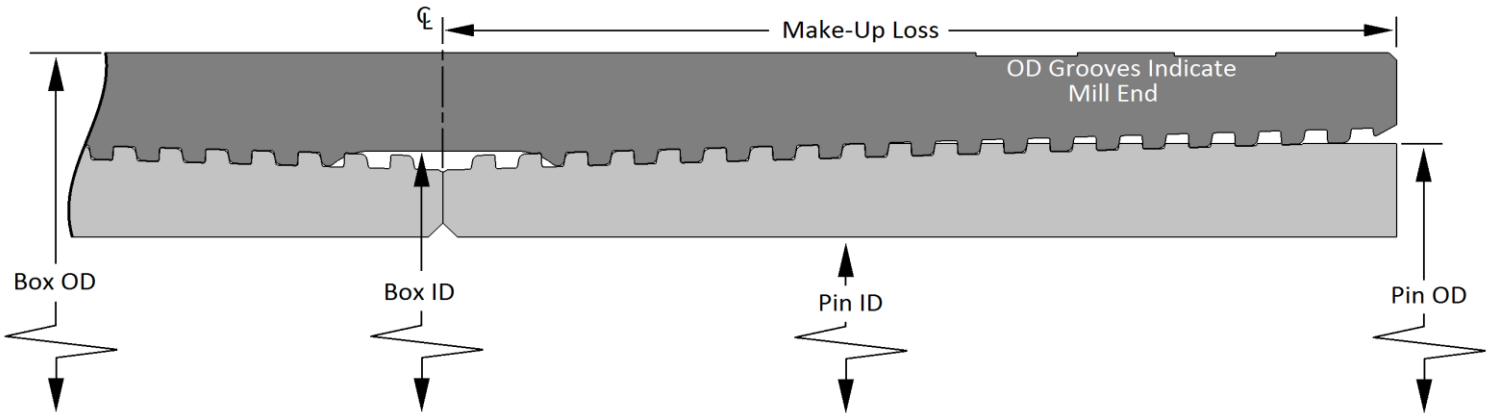
Torque Values (ft-lbs)				
Field End Make-Up			Max. Working Torque [1.]	Yield Torque
Minimum	Optimum [2.]	Maximum		
10,000	13,500	18,500	22,250	25,200

Yield Stress (x1000 lbs.)	
Tensile	Compressive
100%	100%

Maximum Pressure (psi)	
Internal	External
100%	100%



[1.] Max. Working Torque value is not to be exceeded during operation.
[2.] If Optimum Torque does not meet the Base of Triangle Stamp, M/U to the Base of Triangle.



*Data are for information purposes only. Though HIS has made efforts to ensure accuracy, HIS makes no warranty for loss or damage due to its use.

19996 Hickory Twig Way Spring, TX 77388
Phone: (281) 602-7550
Fax: (281) 602-7557

SeAH

5.5" 20# .361" P-110 Restricted Yield (RY)

Dimensions (Nominal)

Outside Diameter	5.500	in.
Wall	0.361	in.
Inside Diameter	4.778	in.
Drift	4.653	in.
Weight, T&C	20.000	lbs/ft
Weight, PE	19.830	lbs/ft

Performance Properties (Minimum)

Minimum Yield Strength	110000	psi
Maximum Yield Strength	125000	psi
Collapse, PE	11100	psi
Internal Yield Pressure		
PE	12630	psi
LTC	12360	psi
BTC	12360	psi
Yield Strength, Pipe Body	641	1000 lbs
Joint Strength		
LTC	548	1000 lbs
BTC	667	1000 lbs

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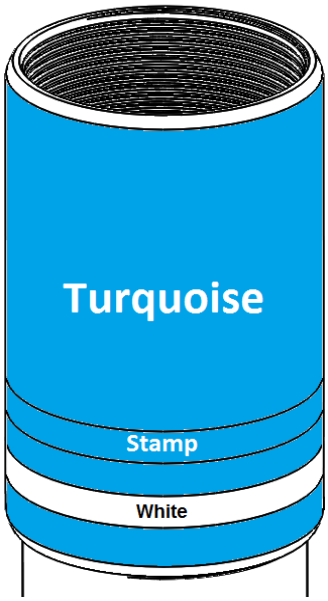

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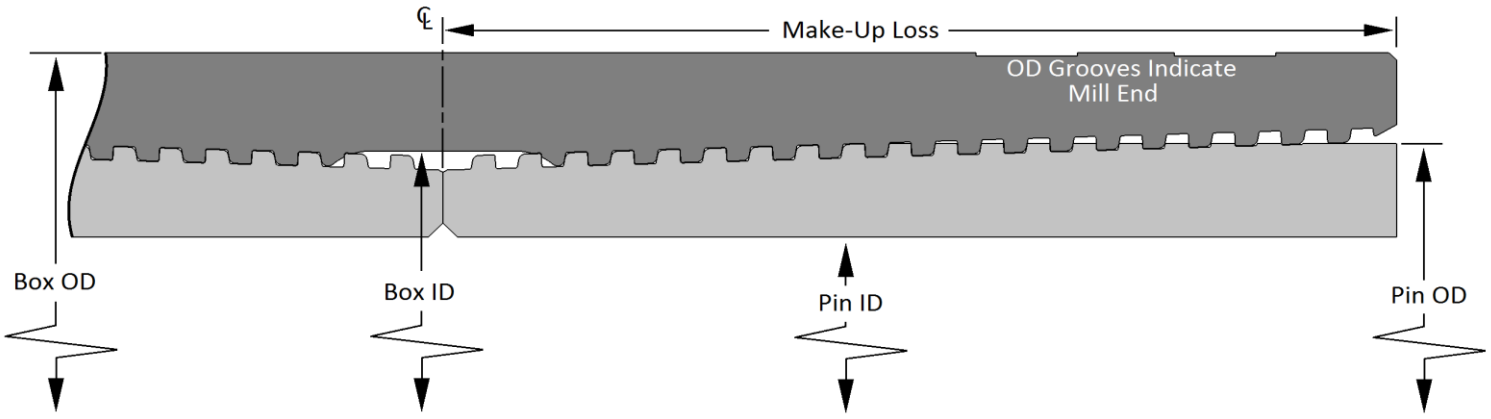

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HYDROGEN SULFIDE CONTINGENCY PLAN

Sheba Federal Com 506H

Section 27

T 22S R 34E

Lea County, NM

Initial Date: 4/20/20

Revision Date:

Table of Contents

INTRODUCTION

This plan specifies precautionary measures, safety equipment, emergency procedures, responsibilities, duties, and the compliance status pertaining to the production operations of Hydrogen Sulfide producing wells on:

Centennial Resource Development, Inc.

This plan will be in full effect prior to and continuing with all drilling operations for all wells producing potential Hydrogen Sulfide on the

Sheba Federal Com 506H

This plan was developed in response to the potential hazards involved when producing formations that may contain Hydrogen Sulfide (H_2S) It has been written in compliance with current New Mexico Oil Conservation Division Rule 118 and Bureau of Land Management 43 CFR 3160 Onshore Order No. 6.

All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a

This plan shall require the full cooperation and efforts of all individuals participating in the production of potential H_2S wells.

Each individual is required to know their assigned responsibilities and duties in regard to normal production operations and emergency procedures.

Each person should thoroughly understand and be able to use all safety related equipment on the production facility.

Each person should become familiar with the location of all safety equipment and become involved in ensuring that all equipment is properly stored, easily accessible, and routinely maintained.

An ongoing training program will remain in effect with regular training, equipment inspections, and annual certifications for all personnel.

Centennial Resource Development, Inc. shall make every reasonable effort to provide all possible safeguards to protect all personnel, both on this location and in the immediate vicinity, from the harmful effects of H_2S exposure, if a release to the atmosphere should occur.

DIRECTIONS TO LOCATION

Sheba Federal Com 506H

Section 27

T 24S R 34E

Lea County, NM

PROCEED IN A WESTERLY, THEN NORTH-WESTERLY, THEN WESTERLY DIRECTION FROM JAL, NEW MEXICO ALONG NM-128 APPROXIMATELY 18.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 7,313' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM JAL, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 19.5 MILES.

SAFE BRIEFING AREAS

Two areas will be designated as “SAFE BRIEFING AREAS”.

The Primary Safe Briefing Area

If the Primary Safe Briefing Area cannot be used due to wind conditions; the designated secondary safe briefing area will be used.

These two areas are so designated for accessibility reasons related to self-contained safe breathing air device locations, evacuation muster point utility, and for ease of overall communication, organizational support, as well as the all-important prevailing wind directions. Drawings of the facility denoting these locations are included on Page 15.

If H_2S is detected in concentrations equal to or in excess of 15 PPM, all personnel not assigned emergency duties are to assemble in the appropriate “SAFE BRIEFING AREA” for instructions.

Wind Direction Indicators: A windsock, shall be positioned, allowing the wind direction to be observed from anywhere on the charted facility location.

Warning-DANGER SIGNS for Approaching Traffic: All signs shall also be illuminated under conditions of poor visibility.

DANGER
POISONOUS GAS
HYDROGEN SULFIDE
DO NOT APPROACH IF AMBER LIGHTS ARE FLASHING

An amber strobe light system will be activated for H_2S concentrations of 10 PPM or greater and an audible alarm will sound when H_2S exceeds 15 ppm, and. This condition will exist until the all clear is given.

DRILL SITE LOCATION:

1. The drilling rig should be situated on location such that the prevailing winds blow across the rig toward the reserve pit or at right angles to a line from the rig to the reserve pit.
2. The entrance to the location should be designated so that it can be barricaded if Hydrogen Sulfide emergency conditions arise. An auxiliary exit (or entrance) should be available in case of a catastrophe; a shift in wind direction would not preclude escape from the location. Appropriate warning signs and flags should be placed at all location entrances.
3. Once H2S safety procedures are established on location, no beards or facial hair, which will interfere with face seal or mask, will be allowed on location.
4. A minimum of two BRIEFING AREAS will be established, no less than 250 feet from the wellhead and in such location that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated briefing areas for instructions.
5. A safety equipment trailer will be station at one of the briefing areas.
6. Windsocks will be installed and wind streamers (6 to 8 feet above ground level) placed at the location entrance. Windsocks shall be illuminated for nighttime operations. Personnel should develop wind direction consciousness.
7. The mud-logging trailer will be located so as to minimize the danger from the gas that breaks out of the drilling fluid.
8. Shale shaker mud tanks will be located so as to minimize the danger from gas that breaks out of the drilling fluid.
9. Electric power plant(s) will be located as far from the well bore as practical so that it may be used under conditions where it otherwise would have to be shut down.
10. When approaching depth where Hydrogen Sulfide may be encountered, appropriate warning signs will be posted on all access roads to the location and at the foot of all stairways to the derrick floor.
11. Appropriate smoking areas will be designated, and smoking will be prohibited elsewhere.

The table below lists various poisonous gases and the concentrations at which they become dangerous.

TOXICITY OF VARIOUS GASES

TOXICITY OF GASES (Taken from API RP-49 September 1974 – Re-issued August 1978)					
Common Name	**Chemical Formula**	**Gravity (Air = 1)**	**Threshold 1 Limit**	**Hazardous 2 Limit**	**Lethal 3 Limit**
Hydrogen Sulfide	H_2S	1.18	10 ppm	250 ppm/1hr	600 ppm
Sulfur Dioxide	SO_2	2.21	20 ppm	---	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/1hr	1000 ppm
Carbon Dioxide	CO_2	1.52	5000 ppm	5%	10%
Methane	CH_4	0.55	90000 ppm	Combustible Above 5% in Air	

1. Threshold concentration at which it is believed that all workers may repeatedly be exposed day after day, without adverse effect	2. Hazardous concentration that may cause death	3. Lethal concentration that will cause death with short-term exposure

Properties of Gases

The produced gas will probably be a mixture of Carbon Dioxide, Hydrogen Sulfide, and Methane.

Carbon Dioxide
Carbon Dioxide (CO_2) is usually considered inert and is commonly used to extinguish fires.

It is heavier than air (1.52 times) and it will concentrate in low areas of still air.

Humans cannot breathe air containing more than 10% CO_2 without losing consciousness. Air containing 5% CO_2 will cause disorientation in a few minutes.

Continued exposures to CO_2 after being affected will cause convulsions, coma, and respiratory failure.

The threshold limit of CO_2 is 5000 ppm.

Short-term exposure to 50,000 PPM (5%) is reasonable. This gas is colorless and odorless and can be tolerated in relatively high concentrations.

Hydrogen Sulfide

Hydrogen Sulfide (H_2S) itself is a colorless, transparent gas and is flammable. It is heavier than air and, hence, may accumulate in low places.

Although the slightest presence of H_2S in the air is normally detectable by its characteristic "rotten egg" odor, it is dangerous to rely on the odor as a means of detecting excessive concentrations because the sense of smell is rapidly lost, allowing lethal concentrations to be accumulated without warning. The following table indicates the poisonous nature of Hydrogen Sulfide.

HYDROGEN SULFIDE TOXICITY			
Concentration			Effects
$\%H_2S$	PPM	GR/100 SCF 1	
0.001	10	0.65	Safe for 8 hours without respirator. Obvious and unpleasant odor.
0.002	20	1.30	Burning in eyes and irritation of respiratory tract after on hour.
0.01	100	6.48	Kills smell in 3 to 15 minutes; may sting eyes and throat.
0.02	200	12.96	Kills smell shortly; stings eyes and throat.
0.05	500	32.96	Dizziness; breathing ceases in a few minutes; need prompt artificial respiration.
0.07	700	45.92	Unconscious quickly; death will result if not rescued promptly
0.10	1000	64.80	DEATH!
Note: 1 grain per 100 cubic feet			

Sulfur Dioxide

Sulfur Dioxide is a colorless, transparent gas and is non-flammable.

Sulfur Dioxide (SO_2) is produced during the burning of H_2S. Although SO_2 is heavier than air, it will be picked up by a breeze and carried downwind at elevated temperatures. Since Sulfur Dioxide is extremely irritating to the eyes and mucous membranes of the upper respiratory tract, it has exceptionally good warning powers in this respect. The following table indicates the toxic nature of the gas.

SULFUR DIOXIDE TOXICITY		
Concentration		Effects
$\%SO_2$	PPM	
0.0005	3 to 5	Pungent odor-normally a person can detect SO_2 in this range.
0.0012	12	Throat irritation, coughing, and constriction of the chest tearing and smarting of eyes.
0.15	150	So irritating that it can only be endured for a few minutes.
0.05	500	Causes a sense of suffocation, even with first breath.

H_2S REQUIRED EQUIPMENT LIST

RESPIRATORY SAFETY SYSTEMS

- Working cascade system available on rig floor and pit system & 750' of air line hose
- Four (4) breathing air manifolds
- Four (4) 30-minute rescue packs
- Five (5) work/Escape units
- Five (5) escape units
- One (1) filler hose for the work/escape/rescue units

DETECTION AND ALARM SYSTEM

- 4 channel H2S monitor
- 4 wireless H2S monitors
- H2S alarm system (Audible/Red strobe)
- Personal gas monitor for each person on location
- Gas sample tubes

WELL CONTROL EQUIPMENT

- Flare line with remote ignitor and backup flare gun, placed 150' from wellhead
- Choke manifold with remotely operated choke
- Mud gas separator

VISUAL WARNING SYSTEMS

- One color code condition sign will be placed at each entrance reflecting possible conditions at the site
- A colored condition flag will be on display, reflecting current condition at the site at the time
- At least 4 wind socks placed on location, visible at all angles and locations

MUD PROGRAM

- Mud will contain sufficient weight and additives to control and minimize H2S

METALLURGY

- All drill strings, casing, tubing, wellhead, BOP, spools, kill lines, choke manifold and lines, and valves shall be suitable for anticipated H2S volume and pressure

COMMUNICATION

- Cell phones, intercoms, and satellite phones will be available on location

ADDITIONAL SAFETY RELATED ITEMS

- Stretcher
- 2 OSHA full body harness
- 20# class ABC fire extinguisher

DETERMINATION OF RADIUS OF EXPOSURE

Potentially hazardous volume means a volume of gas of such H2S concentration and flow rate that it may result in radius of exposure-calculated ambient concentrations of 100 ppm H2S at any occupied residence, school, church, park, school bus stop, place of business or other area where the public could reasonably be expected to frequent, or 500 ppm H2S at any Federal, State, County or municipal road or highway.

Currently there are no residence located within the ROE

Radius of exposure means the calculation resulting from using the Pasquill -Gifford derived equation, or by such other method(s) that may be approved by the authorized officer.
Advanced Fire and Safety has provided the Pasquill-Gifford formula in excel format for simple calculations.

NEW MEXICO OIL & GAS CONSERVATION DIVISION 118

Sheba Federal Com 506H

H2S Concentration- 100 PPM

Maximum Escape Volume- 5000 MCF/Day

100 PPM Radius of Exposure - 65
(Formula= 1.589 x (100/1000000) x (5000 x 1000) ^ .6258

500 PPM Radius of Exposure - 30
Formula= .4546 x (100/1000000) x (5000 x 1000) ^ .6258

EMERGENCY CONTACT LIST

911 is available in the area			
NAME	**POSITION**	**COMPANY**	**NUMBER**
Centennial Contacts			
Ronny Hise	Drilling Engineer	CDEV	432-770-4786
Jason Fitzgerald	Superintendent	CDEV	318-347-3916
TBD	Field Superintendent	CDEV	432-287-3003
Brett Thompson	Drilling Manager	CDEV	720-656-7027
Derrick Melton	HSE Manager	CDEV	432-296-8720
Drilling Office	Drilling Supervisor	CDEV	432-538-3343
Local Emergency Response			
Fire Department			575-395-2511
Jal Community Hospital			505-395-2511
State Police			505-827-9000
Lea County Sheriff			575-396-3611
Safety Contractor			
Advanced Safety	Office	Advanced Safety	833-296-3913
Joe Gadway	Permian Supervisor	Advanced Safety	318-446-3716
Clint Hudson	Operations Manager	Advanced Safety	337-552-8330
Well Control Company			
Wild Well Control			866-404-9564
Contractors			
Tommy E Lee	Pump Trucks		432-813-7140
Paul Smith	Drilling Fluids	Momentum	307-258-6254
Compass Coordinators	Cement	Compass	432-561-5970

CENTENNIAL
RESOURCE DEVELOPMENT, INC

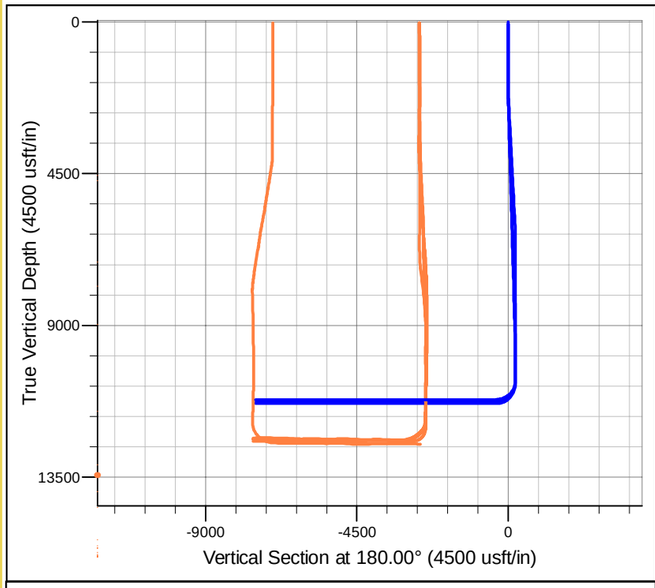
SOLOMON FED COM 505H_SHEBA FED COM 506H_507H

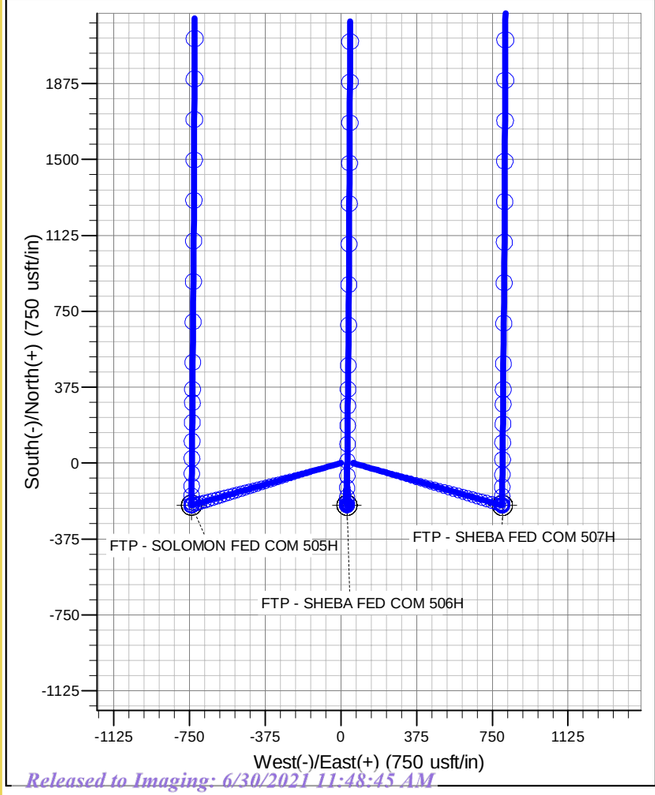
PROJECT DETAILS: LEA COUNTY	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	Zone 13N (108 W to 102 W)
System Datum:	Mean Sea Level

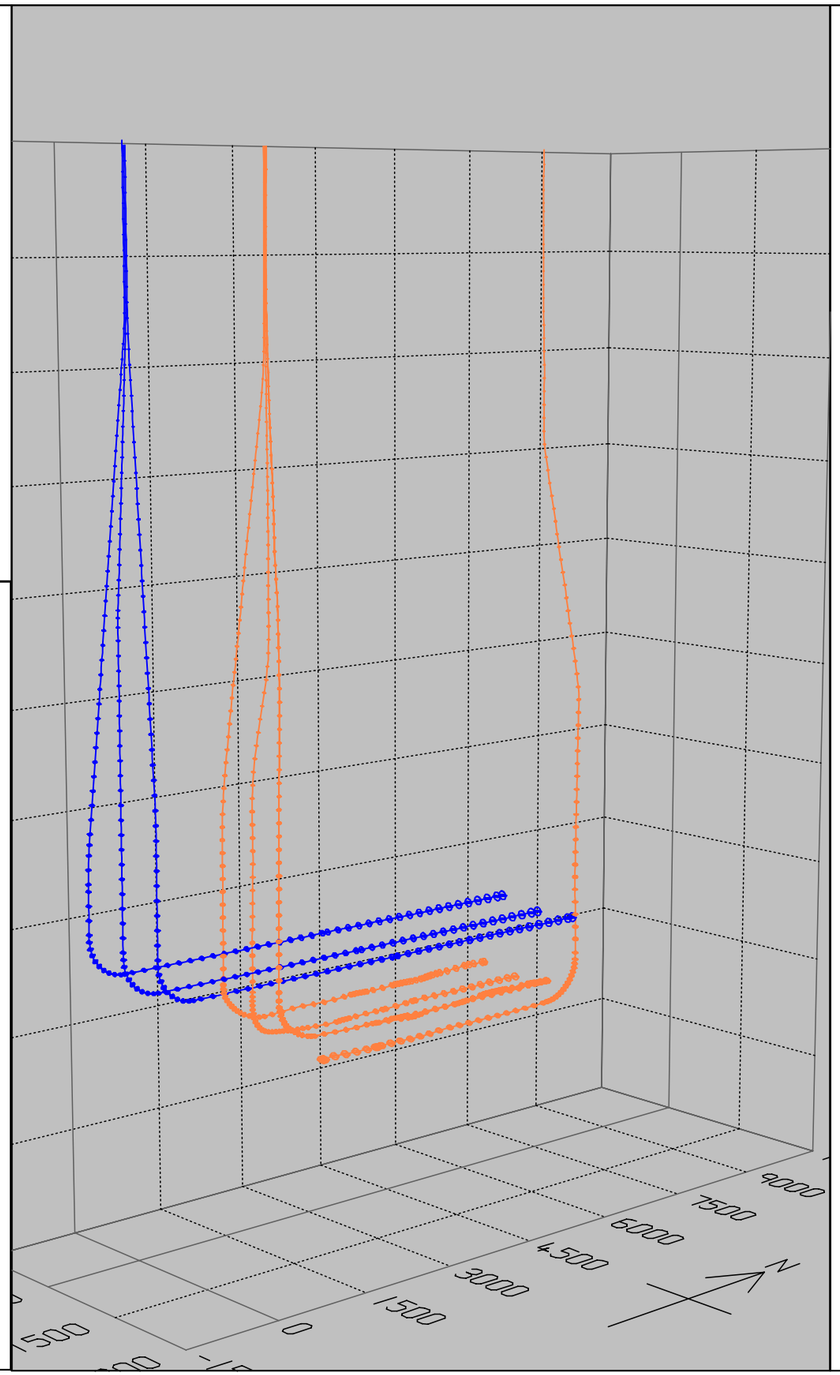
T M

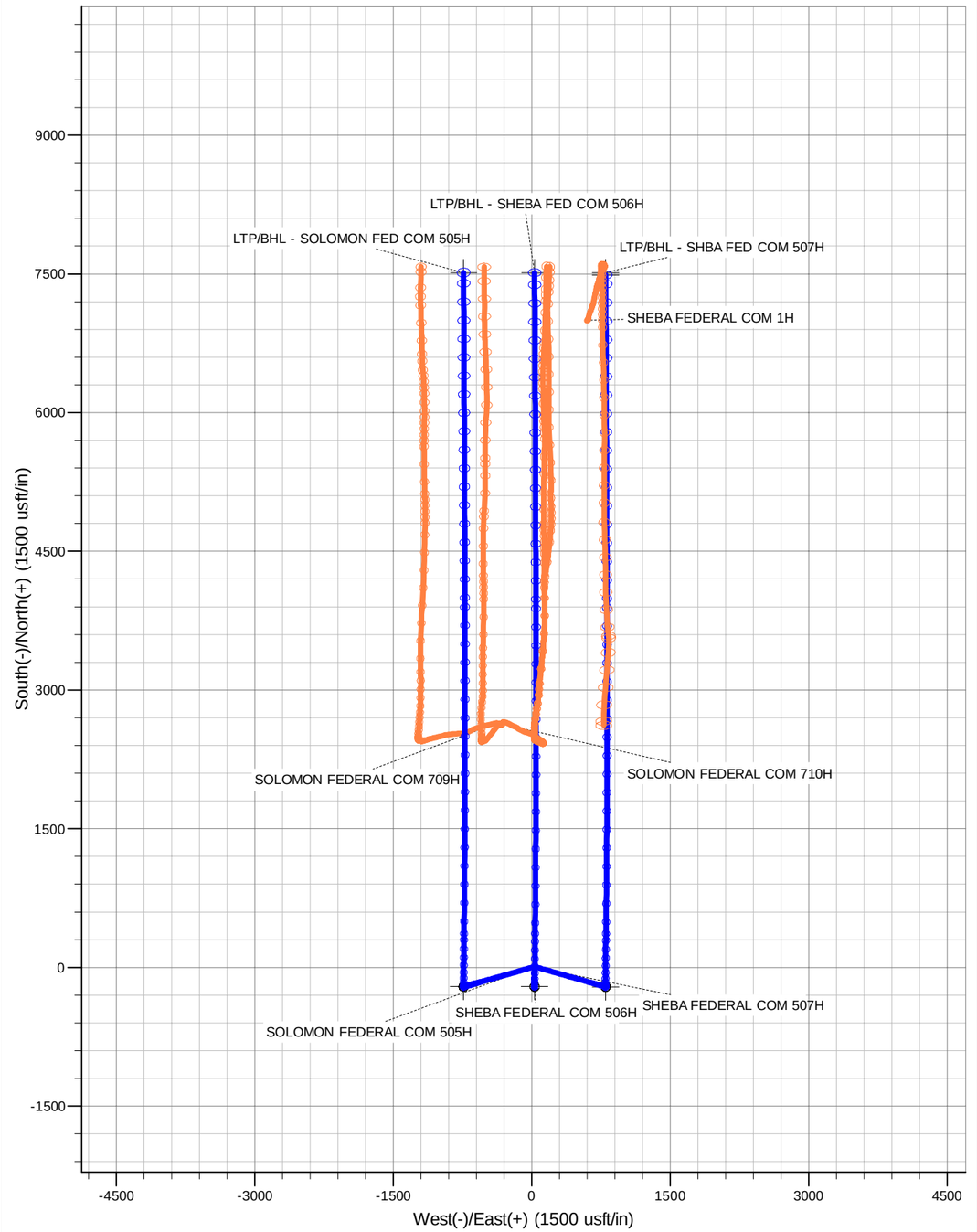
Azimuths to True North
Magnetic North: 7.69°

Magnetic Field
Strength: 48784.8nT
Dip Angle: 60.23°
Date: 11/6/2018
Model: IGRF200510









NEW MEXICO

LEA
SOLOMON FEDERAL
SHEBA FEDERAL COM 506H

SHEBA FEDERAL COM 506H

Plan: **PWP0 - AC issues with Sheba 711H

Survey Report - Geographic

27 April, 2020

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Project LEA

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site SOLOMON FEDERAL

Site Position:		**Northing:**	0.00 usft	**Latitude:**	0° 0' 0.000 N
From:	Map	**Easting:**	0.00 usft	**Longitude:**	109° 29' 19.478 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.00 °

Well SHEBA FEDERAL COM 506H

Well Position	**+N/-S**	0.0 usft	**Northing:**	11,687,880.92 usft	**Latitude:**	32° 11' 21.662 N
	+E/-W	0.0 usft	**Easting:**	2,118,907.87 usft	**Longitude:**	103° 27' 10.213 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,460.6 usft

Wellbore SHEBA FEDERAL COM 506H

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	7.69	60.23	48,784.81825603

Design **PWP0 - AC issues with Sheba 711H

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.01

Survey Tool Program **Date** 2/19/2020

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	18,731.2	**PWP0 - AC issues with Sheba 711H (SH	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
2,000.0	0.00	0.00	2,000.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
2,300.0	3.00	179.90	2,299.9	-7.9	0.0	11,687,873.07	2,118,907.99	32° 11' 21.584 N	103° 27' 10.213 W
6,025.0	3.00	179.90	6,019.8	-202.8	0.4	11,687,678.14	2,118,911.14	32° 11' 19.655 N	103° 27' 10.209 W
6,225.0	0.00	0.00	6,219.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,682.5	0.00	0.00	10,677.2	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
11,582.3	90.00	0.52	11,250.0	364.8	5.6	11,688,245.74	2,118,908.18	32° 11' 25.272 N	103° 27' 10.149 W
15,176.9	89.96	359.78	11,251.2	3,959.3	14.9	11,691,840.06	2,118,865.83	32° 12' 0.846 N	103° 27' 10.039 W
18,731.5	89.96	359.78	11,253.5	7,513.9	1.2	11,695,394.07	2,118,800.95	32° 12' 36.024 N	103° 27' 10.199 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Project LEA

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site SOLOMON FEDERAL

Site Position:		**Northing:**	0.00 usft	**Latitude:**	0° 0' 0.000 N
From:	Map	**Easting:**	0.00 usft	**Longitude:**	109° 29' 19.478 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.00 °

Well SHEBA FEDERAL COM 506H

Well Position	**+N/-S**	0.0 usft	**Northing:**	11,687,880.92 usft	**Latitude:**	32° 11' 21.662 N
	+E/-W	0.0 usft	**Easting:**	2,118,907.87 usft	**Longitude:**	103° 27' 10.213 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,460.6 usft

Wellbore SHEBA FEDERAL COM 506H

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	7.69	60.23	48,784.81825603

Design **PWP0 - AC issues with Sheba 711H

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	0.01

Survey Tool Program **Date** 2/19/2020

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	18,731.2	**PWP0 - AC issues with Sheba 711H (SH	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
100.0	0.00	0.00	100.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
200.0	0.00	0.00	200.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
300.0	0.00	0.00	300.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
400.0	0.00	0.00	400.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
500.0	0.00	0.00	500.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
600.0	0.00	0.00	600.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
700.0	0.00	0.00	700.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
800.0	0.00	0.00	800.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
900.0	0.00	0.00	900.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,100.0	0.00	0.00	1,100.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,200.0	0.00	0.00	1,200.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,300.0	0.00	0.00	1,300.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,400.0	0.00	0.00	1,400.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,500.0	0.00	0.00	1,500.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,600.0	0.00	0.00	1,600.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,700.0	0.00	0.00	1,700.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,800.0	0.00	0.00	1,800.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
1,900.0	0.00	0.00	1,900.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
2,000.0	0.00	0.00	2,000.0	0.0	0.0	11,687,880.92	2,118,907.87	32° 11' 21.662 N	103° 27' 10.213 W
2,100.0	1.00	179.90	2,100.0	-0.9	0.0	11,687,880.05	2,118,907.88	32° 11' 21.653 N	103° 27' 10.213 W
2,200.0	2.00	179.90	2,200.0	-3.5	0.0	11,687,877.43	2,118,907.92	32° 11' 21.627 N	103° 27' 10.213 W
2,300.0	3.00	179.90	2,299.9	-7.9	0.0	11,687,873.07	2,118,907.99	32° 11' 21.584 N	103° 27' 10.213 W
2,400.0	3.00	179.90	2,399.7	-13.1	0.0	11,687,867.84	2,118,908.08	32° 11' 21.532 N	103° 27' 10.213 W
2,500.0	3.00	179.90	2,499.6	-18.3	0.0	11,687,862.60	2,118,908.16	32° 11' 21.481 N	103° 27' 10.213 W
2,600.0	3.00	179.90	2,599.5	-23.6	0.0	11,687,857.37	2,118,908.25	32° 11' 21.429 N	103° 27' 10.213 W
2,700.0	3.00	179.90	2,699.3	-28.8	0.1	11,687,852.14	2,118,908.33	32° 11' 21.377 N	103° 27' 10.213 W
2,800.0	3.00	179.90	2,799.2	-34.0	0.1	11,687,846.91	2,118,908.42	32° 11' 21.325 N	103° 27' 10.213 W
2,900.0	3.00	179.90	2,899.0	-39.3	0.1	11,687,841.67	2,118,908.50	32° 11' 21.273 N	103° 27' 10.212 W
3,000.0	3.00	179.90	2,998.9	-44.5	0.1	11,687,836.44	2,118,908.59	32° 11' 21.222 N	103° 27' 10.212 W
3,100.0	3.00	179.90	3,098.8	-49.7	0.1	11,687,831.21	2,118,908.67	32° 11' 21.170 N	103° 27' 10.212 W
3,200.0	3.00	179.90	3,198.6	-55.0	0.1	11,687,825.97	2,118,908.75	32° 11' 21.118 N	103° 27' 10.212 W
3,300.0	3.00	179.90	3,298.5	-60.2	0.1	11,687,820.74	2,118,908.84	32° 11' 21.066 N	103° 27' 10.212 W
3,400.0	3.00	179.90	3,398.4	-65.4	0.1	11,687,815.51	2,118,908.92	32° 11' 21.014 N	103° 27' 10.212 W
3,500.0	3.00	179.90	3,498.2	-70.7	0.1	11,687,810.28	2,118,909.01	32° 11' 20.963 N	103° 27' 10.212 W
3,600.0	3.00	179.90	3,598.1	-75.9	0.1	11,687,805.04	2,118,909.09	32° 11' 20.911 N	103° 27' 10.212 W
3,700.0	3.00	179.90	3,697.9	-81.1	0.1	11,687,799.81	2,118,909.18	32° 11' 20.859 N	103° 27' 10.212 W
3,800.0	3.00	179.90	3,797.8	-86.4	0.2	11,687,794.58	2,118,909.26	32° 11' 20.807 N	103° 27' 10.212 W
3,900.0	3.00	179.90	3,897.7	-91.6	0.2	11,687,789.34	2,118,909.35	32° 11' 20.755 N	103° 27' 10.211 W
4,000.0	3.00	179.90	3,997.5	-96.8	0.2	11,687,784.11	2,118,909.43	32° 11' 20.704 N	103° 27' 10.211 W
4,100.0	3.00	179.90	4,097.4	-102.1	0.2	11,687,778.88	2,118,909.51	32° 11' 20.652 N	103° 27' 10.211 W
4,200.0	3.00	179.90	4,197.3	-107.3	0.2	11,687,773.64	2,118,909.60	32° 11' 20.600 N	103° 27' 10.211 W
4,300.0	3.00	179.90	4,297.1	-112.5	0.2	11,687,768.41	2,118,909.68	32° 11' 20.548 N	103° 27' 10.211 W
4,400.0	3.00	179.90	4,397.0	-117.8	0.2	11,687,763.18	2,118,909.77	32° 11' 20.496 N	103° 27' 10.211 W
4,500.0	3.00	179.90	4,496.8	-123.0	0.2	11,687,757.95	2,118,909.85	32° 11' 20.445 N	103° 27' 10.211 W
4,600.0	3.00	179.90	4,596.7	-128.2	0.2	11,687,752.71	2,118,909.94	32° 11' 20.393 N	103° 27' 10.211 W
4,700.0	3.00	179.90	4,696.6	-133.5	0.2	11,687,747.48	2,118,910.02	32° 11' 20.341 N	103° 27' 10.211 W
4,800.0	3.00	179.90	4,796.4	-138.7	0.2	11,687,742.25	2,118,910.10	32° 11' 20.289 N	103° 27' 10.210 W
4,900.0	3.00	179.90	4,896.3	-143.9	0.3	11,687,737.01	2,118,910.19	32° 11' 20.237 N	103° 27' 10.210 W
5,000.0	3.00	179.90	4,996.2	-149.2	0.3	11,687,731.78	2,118,910.27	32° 11' 20.186 N	103° 27' 10.210 W
5,100.0	3.00	179.90	5,096.0	-154.4	0.3	11,687,726.55	2,118,910.36	32° 11' 20.134 N	103° 27' 10.210 W
5,200.0	3.00	179.90	5,195.9	-159.6	0.3	11,687,721.32	2,118,910.44	32° 11' 20.082 N	103° 27' 10.210 W
5,300.0	3.00	179.90	5,295.8	-164.9	0.3	11,687,716.08	2,118,910.53	32° 11' 20.030 N	103° 27' 10.210 W
5,400.0	3.00	179.90	5,395.6	-170.1	0.3	11,687,710.85	2,118,910.61	32° 11' 19.978 N	103° 27' 10.210 W
5,500.0	3.00	179.90	5,495.5	-175.3	0.3	11,687,705.62	2,118,910.70	32° 11' 19.927 N	103° 27' 10.210 W
5,600.0	3.00	179.90	5,595.3	-180.6	0.3	11,687,700.38	2,118,910.78	32° 11' 19.875 N	103° 27' 10.210 W
5,700.0	3.00	179.90	5,695.2	-185.8	0.3	11,687,695.15	2,118,910.86	32° 11' 19.823 N	103° 27' 10.210 W
5,800.0	3.00	179.90	5,795.1	-191.0	0.3	11,687,689.92	2,118,910.95	32° 11' 19.771 N	103° 27' 10.209 W
5,900.0	3.00	179.90	5,894.9	-196.3	0.3	11,687,684.69	2,118,911.03	32° 11' 19.720 N	103° 27' 10.209 W
6,000.0	3.00	179.90	5,994.8	-201.5	0.4	11,687,679.45	2,118,911.12	32° 11' 19.668 N	103° 27' 10.209 W
6,025.0	3.00	179.90	6,019.8	-202.8	0.4	11,687,678.14	2,118,911.14	32° 11' 19.655 N	103° 27' 10.209 W
6,100.0	1.88	179.90	6,094.7	-206.0	0.4	11,687,674.95	2,118,911.19	32° 11' 19.623 N	103° 27' 10.209 W
6,200.0	0.38	179.90	6,194.7	-208.0	0.4	11,687,672.99	2,118,911.22	32° 11' 19.604 N	103° 27' 10.209 W
6,225.0	0.00	0.00	6,219.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,300.0	0.00	0.00	6,294.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,400.0	0.00	0.00	6,394.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,500.0	0.00	0.00	6,494.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,600.0	0.00	0.00	6,594.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,700.0	0.00	0.00	6,694.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,800.0	0.00	0.00	6,794.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
6,900.0	0.00	0.00	6,894.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,000.0	0.00	0.00	6,994.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,100.0	0.00	0.00	7,094.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,200.0	0.00	0.00	7,194.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,300.0	0.00	0.00	7,294.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,400.0	0.00	0.00	7,394.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,500.0	0.00	0.00	7,494.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,600.0	0.00	0.00	7,594.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,700.0	0.00	0.00	7,694.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,800.0	0.00	0.00	7,794.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
7,900.0	0.00	0.00	7,894.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,000.0	0.00	0.00	7,994.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,100.0	0.00	0.00	8,094.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,200.0	0.00	0.00	8,194.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,300.0	0.00	0.00	8,294.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,400.0	0.00	0.00	8,394.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,500.0	0.00	0.00	8,494.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,600.0	0.00	0.00	8,594.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,700.0	0.00	0.00	8,694.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,800.0	0.00	0.00	8,794.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
8,900.0	0.00	0.00	8,894.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,000.0	0.00	0.00	8,994.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,100.0	0.00	0.00	9,094.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,200.0	0.00	0.00	9,194.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,300.0	0.00	0.00	9,294.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,400.0	0.00	0.00	9,394.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,500.0	0.00	0.00	9,494.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,600.0	0.00	0.00	9,594.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,700.0	0.00	0.00	9,694.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,800.0	0.00	0.00	9,794.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
9,900.0	0.00	0.00	9,894.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,000.0	0.00	0.00	9,994.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,100.0	0.00	0.00	10,094.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,200.0	0.00	0.00	10,194.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,300.0	0.00	0.00	10,294.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,400.0	0.00	0.00	10,394.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,500.0	0.00	0.00	10,494.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,600.0	0.00	0.00	10,594.7	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,682.5	0.00	0.00	10,677.2	-208.0	0.4	11,687,672.91	2,118,911.22	32° 11' 19.603 N	103° 27' 10.209 W
10,700.0	1.75	0.52	10,694.7	-207.8	0.4	11,687,673.18	2,118,911.22	32° 11' 19.606 N	103° 27' 10.209 W
10,800.0	11.75	0.52	10,793.8	-196.0	0.5	11,687,684.92	2,118,911.16	32° 11' 19.722 N	103° 27' 10.208 W
10,900.0	21.75	0.52	10,889.5	-167.2	0.7	11,687,713.71	2,118,911.01	32° 11' 20.007 N	103° 27' 10.205 W
11,000.0	31.76	0.52	10,978.7	-122.3	1.1	11,687,758.67	2,118,910.77	32° 11' 20.452 N	103° 27' 10.200 W
11,100.0	41.76	0.52	11,058.7	-62.5	1.7	11,687,818.44	2,118,910.45	32° 11' 21.043 N	103° 27' 10.194 W
11,200.0	51.76	0.52	11,127.1	10.2	2.3	11,687,891.19	2,118,910.06	32° 11' 21.763 N	103° 27' 10.186 W
11,300.0	61.76	0.52	11,181.8	93.8	3.1	11,687,974.72	2,118,909.62	32° 11' 22.590 N	103° 27' 10.177 W
11,400.0	71.77	0.52	11,221.2	185.5	3.9	11,688,066.50	2,118,909.13	32° 11' 23.498 N	103° 27' 10.167 W
11,500.0	81.77	0.52	11,244.1	282.8	4.8	11,688,163.71	2,118,908.62	32° 11' 24.460 N	103° 27' 10.157 W
11,582.3	90.00	0.52	11,250.0	364.8	5.6	11,688,245.74	2,118,908.18	32° 11' 25.272 N	103° 27' 10.149 W
11,600.0	90.00	0.52	11,250.0	382.5	5.7	11,688,263.43	2,118,908.09	32° 11' 25.447 N	103° 27' 10.147 W
11,700.0	90.00	0.50	11,250.0	482.5	6.6	11,688,363.43	2,118,907.53	32° 11' 26.437 N	103° 27' 10.136 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,800.0	90.00	0.48	11,250.0	582.5	7.5	11,688,463.43	2,118,906.94	32° 11' 27.426 N	103° 27' 10.127 W
11,900.0	90.00	0.45	11,250.0	682.5	8.3	11,688,563.43	2,118,906.31	32° 11' 28.416 N	103° 27' 10.117 W
12,000.0	90.00	0.43	11,250.0	782.5	9.0	11,688,663.42	2,118,905.65	32° 11' 29.405 N	103° 27' 10.108 W
12,100.0	89.99	0.41	11,250.0	882.4	9.8	11,688,763.42	2,118,904.95	32° 11' 30.395 N	103° 27' 10.099 W
12,200.0	89.99	0.39	11,250.0	982.4	10.5	11,688,863.42	2,118,904.21	32° 11' 31.385 N	103° 27' 10.091 W
12,300.0	89.99	0.37	11,250.0	1,082.4	11.1	11,688,963.41	2,118,903.44	32° 11' 32.374 N	103° 27' 10.084 W
12,400.0	89.99	0.35	11,250.1	1,182.4	11.8	11,689,063.41	2,118,902.63	32° 11' 33.364 N	103° 27' 10.076 W
12,500.0	89.99	0.33	11,250.1	1,282.4	12.4	11,689,163.41	2,118,901.79	32° 11' 34.354 N	103° 27' 10.069 W
12,600.0	89.99	0.31	11,250.1	1,382.4	12.9	11,689,263.40	2,118,900.91	32° 11' 35.343 N	103° 27' 10.063 W
12,700.0	89.99	0.29	11,250.1	1,482.4	13.5	11,689,363.40	2,118,899.99	32° 11' 36.333 N	103° 27' 10.057 W
12,800.0	89.99	0.27	11,250.1	1,582.4	13.9	11,689,463.40	2,118,899.04	32° 11' 37.323 N	103° 27' 10.051 W
12,900.0	89.99	0.25	11,250.2	1,682.4	14.4	11,689,563.39	2,118,898.05	32° 11' 38.312 N	103° 27' 10.046 W
13,000.0	89.99	0.23	11,250.2	1,782.4	14.8	11,689,663.39	2,118,897.03	32° 11' 39.302 N	103° 27' 10.041 W
13,100.0	89.98	0.21	11,250.2	1,882.4	15.2	11,689,763.38	2,118,895.97	32° 11' 40.292 N	103° 27' 10.036 W
13,200.0	89.98	0.19	11,250.2	1,982.4	15.5	11,689,863.37	2,118,894.88	32° 11' 41.281 N	103° 27' 10.032 W
13,300.0	89.98	0.17	11,250.3	2,082.4	15.8	11,689,963.37	2,118,893.74	32° 11' 42.271 N	103° 27' 10.029 W
13,400.0	89.98	0.15	11,250.3	2,182.4	16.1	11,690,063.36	2,118,892.58	32° 11' 43.260 N	103° 27' 10.026 W
13,500.0	89.98	0.12	11,250.3	2,282.4	16.3	11,690,163.35	2,118,891.37	32° 11' 44.250 N	103° 27' 10.023 W
13,600.0	89.98	0.10	11,250.4	2,382.4	16.5	11,690,263.35	2,118,890.13	32° 11' 45.240 N	103° 27' 10.021 W
13,700.0	89.98	0.08	11,250.4	2,482.4	16.7	11,690,363.34	2,118,888.86	32° 11' 46.229 N	103° 27' 10.019 W
13,800.0	89.98	0.06	11,250.4	2,582.4	16.8	11,690,463.33	2,118,887.55	32° 11' 47.219 N	103° 27' 10.017 W
13,900.0	89.98	0.04	11,250.5	2,682.4	16.9	11,690,563.32	2,118,886.20	32° 11' 48.209 N	103° 27' 10.016 W
14,000.0	89.97	0.02	11,250.5	2,782.4	17.0	11,690,663.31	2,118,884.81	32° 11' 49.198 N	103° 27' 10.016 W
14,100.0	89.97	0.00	11,250.6	2,882.4	17.0	11,690,763.30	2,118,883.39	32° 11' 50.188 N	103° 27' 10.015 W
14,200.0	89.97	359.98	11,250.6	2,982.4	17.0	11,690,863.29	2,118,881.94	32° 11' 51.178 N	103° 27' 10.016 W
14,300.0	89.97	359.96	11,250.7	3,082.4	16.9	11,690,963.28	2,118,880.45	32° 11' 52.167 N	103° 27' 10.016 W
14,400.0	89.97	359.94	11,250.7	3,182.4	16.8	11,691,063.27	2,118,878.92	32° 11' 53.157 N	103° 27' 10.017 W
14,500.0	89.97	359.92	11,250.8	3,282.4	16.7	11,691,163.25	2,118,877.36	32° 11' 54.147 N	103° 27' 10.019 W
14,600.0	89.97	359.90	11,250.8	3,382.4	16.6	11,691,263.24	2,118,875.76	32° 11' 55.136 N	103° 27' 10.021 W
14,700.0	89.97	359.88	11,250.9	3,482.4	16.4	11,691,363.23	2,118,874.12	32° 11' 56.126 N	103° 27' 10.023 W
14,800.0	89.97	359.86	11,250.9	3,582.4	16.1	11,691,463.21	2,118,872.45	32° 11' 57.116 N	103° 27' 10.026 W
14,900.0	89.97	359.84	11,251.0	3,682.4	15.9	11,691,563.20	2,118,870.74	32° 11' 58.105 N	103° 27' 10.029 W
15,000.0	89.96	359.82	11,251.1	3,782.4	15.6	11,691,663.18	2,118,869.00	32° 11' 59.095 N	103° 27' 10.032 W
15,100.0	89.96	359.79	11,251.1	3,882.4	15.2	11,691,763.17	2,118,867.22	32° 12' 0.085 N	103° 27' 10.036 W
15,176.9	89.96	359.78	11,251.2	3,959.3	14.9	11,691,840.06	2,118,865.83	32° 12' 0.846 N	103° 27' 10.039 W
15,200.0	89.96	359.78	11,251.2	3,982.4	14.8	11,691,863.15	2,118,865.40	32° 12' 1.074 N	103° 27' 10.041 W
15,300.0	89.96	359.78	11,251.3	4,082.4	14.5	11,691,963.14	2,118,863.58	32° 12' 2.064 N	103° 27' 10.045 W
15,400.0	89.96	359.78	11,251.3	4,182.4	14.1	11,692,063.12	2,118,861.75	32° 12' 3.054 N	103° 27' 10.050 W
15,500.0	89.96	359.78	11,251.4	4,282.4	13.7	11,692,163.10	2,118,859.93	32° 12' 4.043 N	103° 27' 10.054 W
15,600.0	89.96	359.78	11,251.5	4,382.4	13.3	11,692,263.09	2,118,858.10	32° 12' 5.033 N	103° 27' 10.058 W
15,700.0	89.96	359.78	11,251.5	4,482.4	12.9	11,692,363.07	2,118,856.28	32° 12' 6.022 N	103° 27' 10.063 W
15,800.0	89.96	359.78	11,251.6	4,582.4	12.5	11,692,463.05	2,118,854.45	32° 12' 7.012 N	103° 27' 10.067 W
15,900.0	89.96	359.78	11,251.6	4,682.4	12.1	11,692,563.04	2,118,852.63	32° 12' 8.002 N	103° 27' 10.072 W
16,000.0	89.96	359.78	11,251.7	4,782.4	11.7	11,692,663.02	2,118,850.80	32° 12' 8.991 N	103° 27' 10.076 W
16,100.0	89.96	359.78	11,251.8	4,882.4	11.4	11,692,763.00	2,118,848.98	32° 12' 9.981 N	103° 27' 10.081 W
16,200.0	89.96	359.78	11,251.8	4,982.4	11.0	11,692,862.99	2,118,847.15	32° 12' 10.971 N	103° 27' 10.085 W
16,300.0	89.96	359.78	11,251.9	5,082.4	10.6	11,692,962.97	2,118,845.33	32° 12' 11.960 N	103° 27' 10.090 W
16,400.0	89.96	359.78	11,252.0	5,182.4	10.2	11,693,062.95	2,118,843.50	32° 12' 12.950 N	103° 27' 10.094 W
16,500.0	89.96	359.78	11,252.0	5,282.4	9.8	11,693,162.94	2,118,841.68	32° 12' 13.940 N	103° 27' 10.099 W
16,600.0	89.96	359.78	11,252.1	5,382.4	9.4	11,693,262.92	2,118,839.85	32° 12' 14.929 N	103° 27' 10.103 W
16,700.0	89.96	359.78	11,252.2	5,482.4	9.0	11,693,362.90	2,118,838.03	32° 12' 15.919 N	103° 27' 10.108 W
16,800.0	89.96	359.78	11,252.2	5,582.4	8.7	11,693,462.89	2,118,836.20	32° 12' 16.909 N	103° 27' 10.112 W
16,900.0	89.96	359.78	11,252.3	5,682.4	8.3	11,693,562.87	2,118,834.38	32° 12' 17.898 N	103° 27' 10.117 W
17,000.0	89.96	359.78	11,252.4	5,782.4	7.9	11,693,662.85	2,118,832.55	32° 12' 18.888 N	103° 27' 10.121 W
17,100.0	89.96	359.78	11,252.4	5,882.4	7.5	11,693,762.84	2,118,830.73	32° 12' 19.878 N	103° 27' 10.126 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well SHEBA FEDERAL COM 506H
Project:	LEA	**TVD Reference:**	RKB=3460.6+25 @ 3485.6usft
Site:	SOLOMON FEDERAL	**MD Reference:**	RKB=3460.6+25 @ 3485.6usft
Well:	SHEBA FEDERAL COM 506H	**North Reference:**	True
Wellbore:	SHEBA FEDERAL COM 506H	**Survey Calculation Method:**	Minimum Curvature
Design:	**PWP0 - AC issues with Sheba 711H	**Database:**	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
17,200.0	89.96	359.78	11,252.5	5,982.4	7.1	11,693,862.82	2,118,828.90	32° 12' 20.867 N	103° 27' 10.130 W
17,300.0	89.96	359.78	11,252.6	6,082.4	6.7	11,693,962.80	2,118,827.08	32° 12' 21.857 N	103° 27' 10.135 W
17,400.0	89.96	359.78	11,252.6	6,182.4	6.3	11,694,062.79	2,118,825.25	32° 12' 22.847 N	103° 27' 10.139 W
17,500.0	89.96	359.78	11,252.7	6,282.4	6.0	11,694,162.77	2,118,823.42	32° 12' 23.836 N	103° 27' 10.144 W
17,600.0	89.96	359.78	11,252.8	6,382.4	5.6	11,694,262.75	2,118,821.60	32° 12' 24.826 N	103° 27' 10.148 W
17,700.0	89.96	359.78	11,252.8	6,482.4	5.2	11,694,362.74	2,118,819.77	32° 12' 25.815 N	103° 27' 10.153 W
17,800.0	89.96	359.78	11,252.9	6,582.4	4.8	11,694,462.72	2,118,817.95	32° 12' 26.805 N	103° 27' 10.157 W
17,900.0	89.96	359.78	11,253.0	6,682.4	4.4	11,694,562.70	2,118,816.12	32° 12' 27.795 N	103° 27' 10.162 W
18,000.0	89.96	359.78	11,253.0	6,782.4	4.0	11,694,662.69	2,118,814.30	32° 12' 28.784 N	103° 27' 10.166 W
18,100.0	89.96	359.78	11,253.1	6,882.4	3.6	11,694,762.67	2,118,812.47	32° 12' 29.774 N	103° 27' 10.171 W
18,200.0	89.96	359.78	11,253.2	6,982.4	3.2	11,694,862.65	2,118,810.65	32° 12' 30.764 N	103° 27' 10.175 W
18,300.0	89.96	359.78	11,253.2	7,082.4	2.9	11,694,962.63	2,118,808.82	32° 12' 31.753 N	103° 27' 10.180 W
18,400.0	89.96	359.78	11,253.3	7,182.4	2.5	11,695,062.62	2,118,807.00	32° 12' 32.743 N	103° 27' 10.184 W
18,500.0	89.96	359.78	11,253.3	7,282.4	2.1	11,695,162.60	2,118,805.17	32° 12' 33.733 N	103° 27' 10.189 W
18,600.0	89.96	359.78	11,253.4	7,382.4	1.7	11,695,262.58	2,118,803.35	32° 12' 34.722 N	103° 27' 10.193 W
18,700.0	89.96	359.78	11,253.5	7,482.4	1.3	11,695,362.57	2,118,801.52	32° 12' 35.712 N	103° 27' 10.198 W
18,731.5	89.96	359.78	11,253.5	7,513.9	1.2	11,695,394.07	2,118,800.95	32° 12' 36.024 N	103° 27' 10.199 W

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP/BHL - SHEBA FED - plan hits target center - Point	0.00	0.00	11,253.5	7,513.9	1.2	11,695,394.07	2,118,800.95	32° 12' 36.024 N	103° 27' 10.199 W
FTP - SHEBA FED COM - plan misses target center by 240.2usft at 11127.1usft MD (11078.5 TVD, -44.0 N, 1.9 E) - Circle (radius 50.0)	0.00	0.00	11,253.5	-208.5	0.5	11,687,672.44	2,118,911.40	32° 11' 19.598 N	103° 27' 10.207 W

Checked By: _____ Approved By: _____ Date: _____

Centennial Resource Development
New Mexico Multi-Well Pad Drilling
Batch Setting Procedures

➢ Avalon and Bone Springs Formations

13-3/8" Surface Casing - CRD intends to preset 13-3/8" casing to a depth approved in the APD. 17-1/2" Surface Holes will be batch drilled by a Surface Preset rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill 17-1/2" Surface hole to Approved Depth with Surface Preset Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land 13-3/8" 54.5# J55 BTC casing to depth approved in APD.
3. Cement 13-3/8" casing with cement to surface and floats holding.
4. Cut / Dress 20" Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor (see Illustration 1-1 Below). Weld performed per Cameron weld procedure.
5. Test Weld to 70% of 13-3/8" casing collapse or ~ 790psi.
6. Install nightcap with Pressure Gauge on wellhead. Nightcap is shown on final wellhead Stack up Illustration #2-2 page 3.
7. Skid Rig to adjacent well to drill Surface hole.
8. Surface casing test will be performed by the Big Rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is greater - not to exceed 70% casing burst.

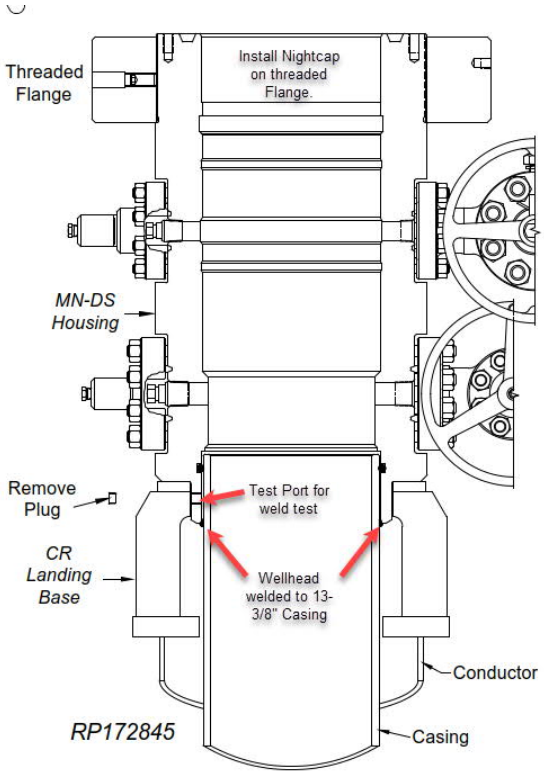


Illustration 1-1

- Intermediate and Production Casing – For all subsequent Intermediate and Production Casing Strings, the Big Rig will remove the nightcap and install and test BOPE. Prior to drill out the 13-3/8" Casing will be tested to 0.22psi/ft or 1500psi whichever is greater. The well will be drilled below 13-3/8" to its intended final TD in the Avalon or Bonesprings formations. Batch drilling will not be executed for casing strings below the 13-3/8". Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings. The

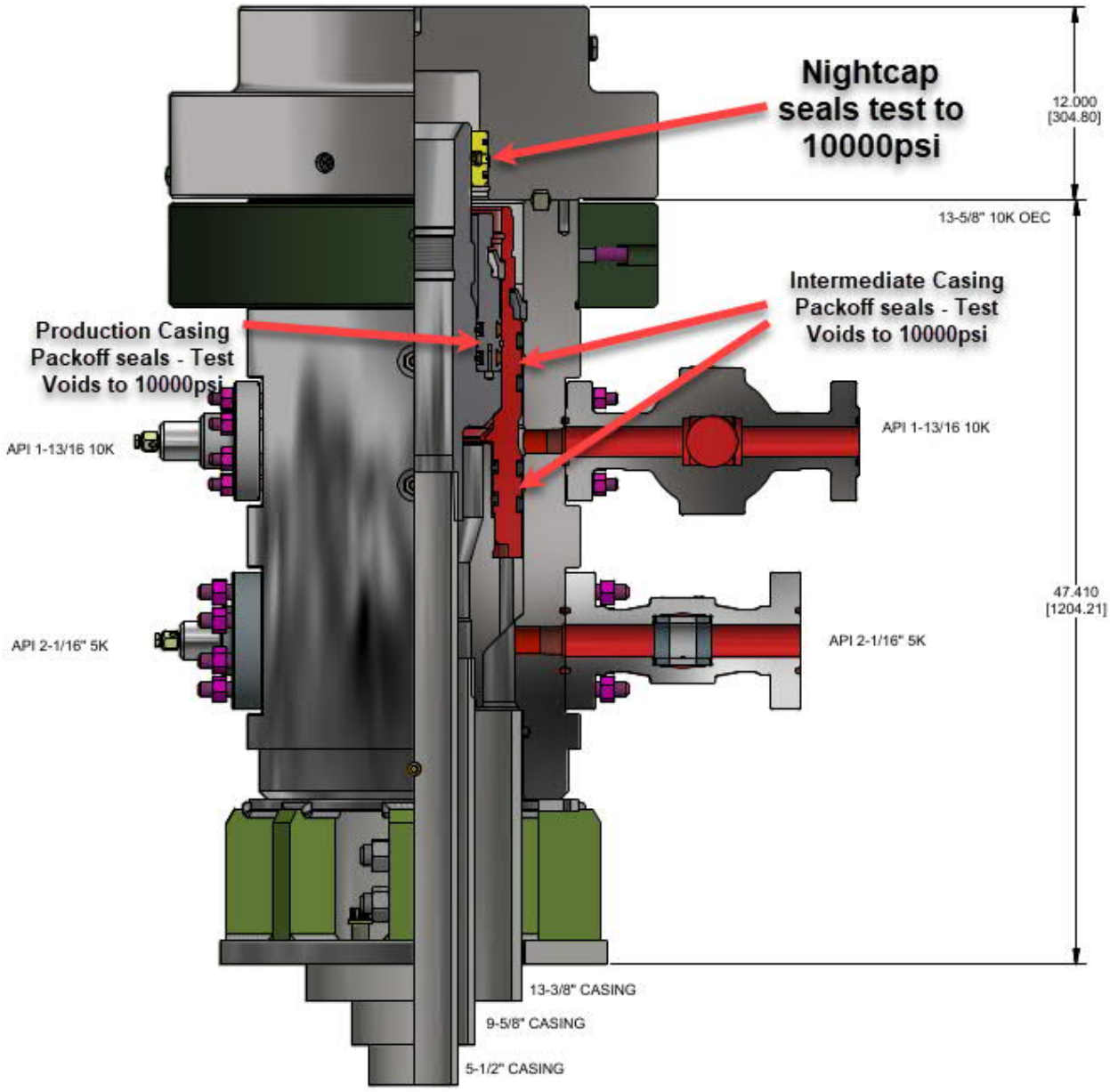
➢ Wolfcamp Formations

13-3/8" Surface Casing - CRD intends to preset 13-3/8" casing to a depth approved in the APD. Surface Holes will be batch set by a Surface Preset rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill 17-1/2" Surface hole to Approved Depth with Surface Preset Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land 13-3/8" 54.5# J55 BTC casing to depth approved in APD.
3. Cement 13-3/8" casing with cement to surface and floats holding.
4. Cut / Dress 20" Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor (see Illustration 1-1). Weld performed per Cameron weld procedure.
5. Test Weld to 70% of 13-3/8" casing collapse or ~ 790psi.
6. Install nightcap with Pressure Gauge on wellhead. Nightcap is shown on final wellhead Stack up Illustration #2-2 on page 3.
7. Subsequent casing test will be performed by the Big Rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is greater - not to exceed 70% casing burst.

Intermediate Casing – CRD intends to Batch set all intermediate casing strings to a depth approved in the APD, typically set 100' above KOP in the 3rd Bonesprings Carbonate. For the last intermediate section drilled on pad, the associated production interval will immediately follow. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

1. Big Rig will remove the nightcap and install and test BOPE.
2. Test Surface casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
3. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
4. Drill Intermediate hole to approved casing point. Trip out of hole with BHA to run Casing.
5. Remove wear bushing then run and land Intermediate Casing with mandrel hanger in wellhead.
6. Cement casing to surface with floats holding.
7. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
8. Install pack-off and test void to 10000 psi for 15 minutes. Nightcap shown on final wellhead stack up illustration 2-2 on page 3.
9. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
10. Install nightcap – skid rig to adjacent well to drill Intermediate hole.



WITH CAP

Illustration 2-2

Production Casing – CRD intends to Batch set all Production casings, except for the last intermediate hole. In this case the production interval will immediately follow the intermediate section on that well. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

1. Big Rig will remove the nightcap and install and test BOPE.
2. Install wear bushing then drill Intermediate shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
3. Drill Vertical hole to KOP – Trip out for Curve BHA.
4. Drill Curve, landing in production interval – Trip for Lateral BHA.

5. Drill Lateral / Production hole to Permitted BHL, perform cleanup cycles and trip out to run 5-1/2" Production Casing.
6. Remove wear bushing then run 5-1/2" production casing to TD landing casing mandrel in wellhead.
7. Cement 5-1/2" Production string to surface with floats holding.
8. Run in with wash tool and wash wellhead area – install pack-off and test void to 10000psi for 15 minutes.
9. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
10. Test nightcap void to 10000psi for 30 minutes per illustration 2-2 page 3.
11. Skid rig to adjacent well on pad to drill production hole.

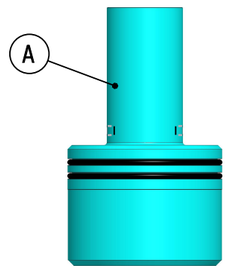
Sheba Fed Com 506H

Centennial Drilling Plan for 3-Casing String Bone Springs Formation

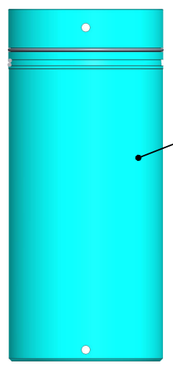
13-3/8" x 9-5/8" x 5-1/2" Casing Design

1. Drill 17-1/2" surface hole to Total Depth with Spudder Rig and perform wellbore cleanup cycles.
2. Run and land 13-3/8" casing to Depth.
3. Cement 13-3/8" casing – cement to surface.
4. Cut / Dress Conductor and 13-3/8" casing as needed, weld on Multi-bowl system with baseplate supported by 20" conductor.
5. Test Weld to 70% of 13-3/8" casing collapse. Place nightcap with Pressure Gauge on wellhead and test seals to 70% of Casing Collapse.
6. Bleed Pressure if necessary and remove nightcap. Nipple up and test BOPE with test plug per Onshore Order 2.
7. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
8. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
9. Drill 12-1/4" Intermediate hole to 9-5/8" casing point.
10. Remove wear bushing then run and land 9-5/8" Intermediate Casing with mandrel hanger in wellhead.
11. Cement 9-5/8 casing – cement to surface.
12. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
13. Install pack-off and test to 5000 psi for 15 minutes.
    a. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
14. Install wear bushing then drill out 9-5/8" shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
15. Drill 8-3/4" Vertical hole to KOP – Trip out for Curve BHA.
16. Drill 8-3/4" Curve, landing in production interval – Trip for Lateral BHA.
17. Drill 8-1/2" Lateral to Permitted BHL, perform cleanup cycles and trip out to run 5-1/2" Production Casing.
18. Remove wear bushing then run 5-1/2" production casing to TD landing casing mandrel in wellhead.
19. Cement 5-1/2" Production string to surface.
20. Run in with wash tool and wash wellhead area – install pack-off and test to 5000psi for 15 minutes.
21. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
22. Test nightcap void to 5000psi for 30 minutes.

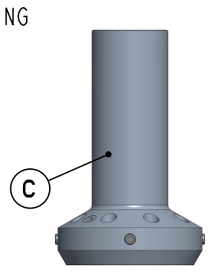
CENTENNIAL
RESOURCE DEVELOPMENT, INC

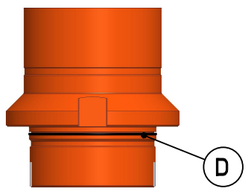


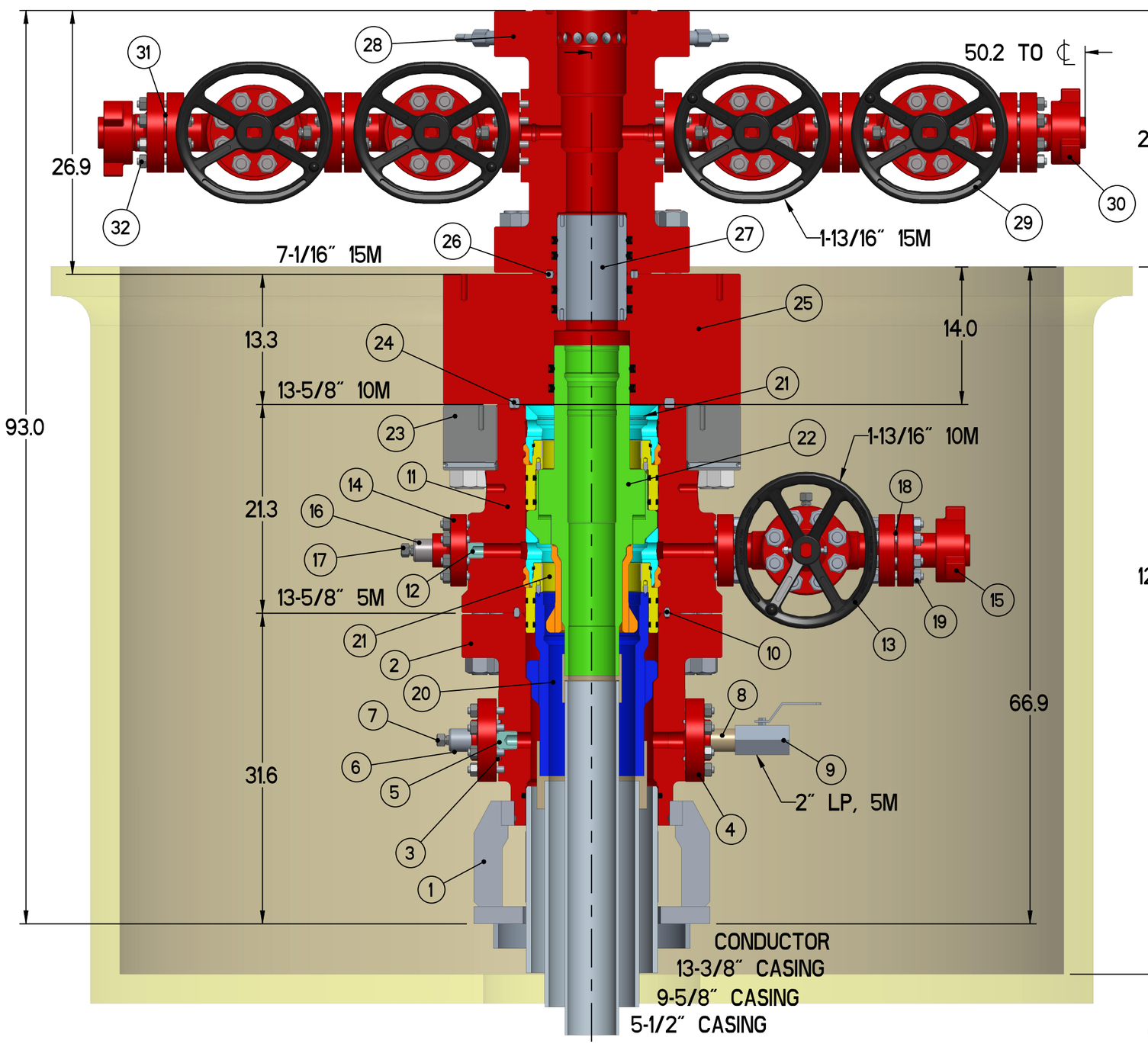
1st STAGE
10K TEST PLUG
(INITIAL TEST)

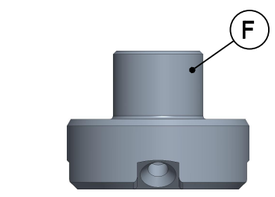


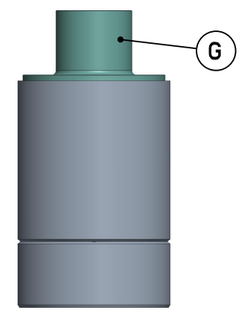
1st STAGE
WEAR BUSHING

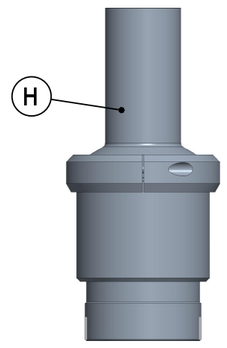


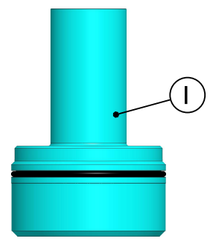




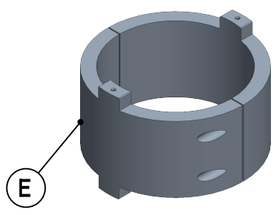


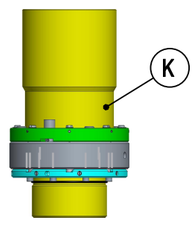


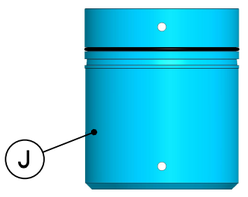




2nd STAGE
10K TEST PLUG
(AFTER INT HANGER SET)







2nd STAGE
WEAR BUSHING
(AFTER INT HANGER SET)

NOTE:
1. ALL DIMENSIONS ARE APPROXIMATE.

ITEM	PARTS DESCRIPTION	PART NUMBERS
1	LANDING BASE ASSEMBLY 24.00 X 18.00 X 1.75	LB-1338CSGX24-03
2	CASING HEAD CC-22 13-5/8 5M X 13-3/8 SOW	CC-CH135X1338SOWSV-00-2
3	RING GASKET OVAL R-24	RG-R24MS
4	COMPANION FLANGE 2-1/16 5000 X 2 LP	CF-25X2LP-2-00-OS
5	VALVE REMOVAL PLUG 10000 PSI	VRP-1900-6A-DD-OS
6	BULLPLUG 2 LP X 1/2 LP	BP-2X12XXH
7	GREASE FITTING 1/2 NPT	GF-12-4140
8	NIPPLE SEAMLESS 2 NPTX 2 NPT X 6.00	NIP-2X6XXH
9	BALL VALVE 2 LP 5000 PSI	B/V-25-CS-OS
10	RING GASKET BX-160	RG-BX160MS
11	INTERMEDIATE HEAD CFB-T 13-5/8 5M X 13-5/8 10M RSF	CFB-IHT135X1310SV-00-2
12	VALVE REMOVAL PLUG 10000 PSI	VRP-1660-6A-DD-OS
13	GATE VALVE 1-13/16 10000 FLANGED	175G-52SB100-LE-OS
14	COMPANION FLANGE 1-13/16 10M X 2 LP	CF-13410X2LP-2-OS
15	FLANGE ADAPTER 1-13/16 10M X 2 FIG 1502	AF-13410X21502-01-2-OS
16	BULLPLUG 2 LP X 1/2 LP	BP-2X12XXH
17	GREASE FITTING 1/2 NPT	GF-12-4140
18	RING GASKET BX-151	RG-BX151MS
19	STUD AND NUT SET 3/4 10UNC X 5-1/4 FULL	S-B7-34X514 / N-2H-34
20	CSG HGR MANDREL CFB 13-5/8 X 9-5/8 PIN BTM	CFB-CHL13X958LC-04
21	PACKOFF BUSHING CFB 13-5/8 X 11.500	CFB-PB13X11050-01-2
22	CSG HGR CFB 13-5/8 X 5-1/2 PIN BTM	CFB-CHU13X512TCBCBPV-00-2
23	THREADED FLANGE RING RSF 13-5/8 10M	RSF-TF1310X1950A-00-2
24	RING GASKET BX-159	RG-BX159MS
25	PACKOFF FLANGE FS 13-5/8 10M X 7-1/16 15M	FS-AF1310X715X758X7-00-3
26	RING GASKET BX-156	RG-BX156MS
27	SEAL-OFF NIPPLE SLICK OD 7.07 X 5.25	SN-707X525-00-3
28	TBG HEAD CTCM-15 7-1/16 15M X 7-1/16 15M	CTCM-TH715X715SVFS7-00-2
29	GATE VALVE 1-13/16 15000 FLANGED	175G-52SB150-T25-3-OS
30	ADAPTER FLANGE 1-13/16 15M X 2 FIG 1502	AF-13415X21502-01-3-OS
31	RING GASKET BX-151	RG-BX151MS
32	STUD AND NUT SET 7/8 9UNC X 6	S-B7-78X6-BSL1 / N-2H-78-BSL1
ITEM	RENTAL TOOLS - PARTS DESCRIPTION	PART NUMBERS
A	RENTAL TEST PLUG CFB 13-5/8 X 4-1/2 IF	L-CFB-TP13X412IF-03
B	RENTAL BORE PROTECTOR CFB 13-5/8	L-CFB-BP13X12053-3075-01
C	RENTAL RETRIEVING TOOL 13-5/8 X 4-1/2 IF	L-CC-RT13-00
D	RENTAL RUNNING TOOL CFB 13-5/8	L-CFB-RT9750AX958BC-00
E	RENTAL TORQUE SLEEVE CFB 13.44X 11.62 X 9.12	L-CFB-RT-TS13-00
F	RENTAL WASH-OUT TOOL 13-5/8 X 4-1/2 IF	L-MW-WT13X412-00
G	RENTAL WASHOUT TOOL CFB 13-5/8 X4-1/2 IF	L-CFB-WT13X412IF-01
H	RENTAL RUNNING AND RETRIEVING TOOL CFB	L-CFB-RT10125AX412IF-00
I	RENTAL TEST PLUG CFB 13-5/8 4-1/2 IF	L-CFB-TP13X412IF-04
J	RENTAL BORE PROTECTOR CFB 13-5/8	L-CFB-BP13X9056-1575-00
K	RENTAL RUNNING TOOL CFB-RT-TT FOR 11 / 13 HGR	CFB-RT-TT512AX512TCBC-00
L	RENTAL THREADED SHOULDER RING RSF	L-RSF-SR1310BX-00-2
M	RSF CAPPING FLANGE	RSF-CF1310BX0ECX9CPX2LP-00

CENTENNIAL RESOURCE PRODUCTION, LLC
13-3/8" X 9-5/8" X 5-1/2" , 15M
CFB-T WELLHEAD SYSTEM
QUOTE: HOU - 151185

DWN	CB	12/16/19	
CHK			
APPR			
	BY	DATE	

Stream Flo
Worldwide Expertise - Global Strength

DRAWING NUMBER
WH-20235

REF: | COMMONSPACE | PROJ: X | MODEL: WH-20235-BOM | DWG: WH-20235-BOM

CENTENNIAL | WBD

Well : Sheba Federal Com 506H
Area : Solomon **FM tgt: 2nd BSS (lower)**
County : Lea **State** : NM
Location : Lot O Section 22, T24S, R34E; 300' FSL & 1,785' FEL
BHL : Lot A, Section 22, T24S, R34E; 330' FNL & 1,225' FWL
KB Elev : 3,520.8' MSL **KB** : 25' AGL **GL Elev** : 3,495.8' MSL

CENTENNIAL RESOURCE DEVELOPMENT, INC

Surface Casing
Lead 100% Excess - TOC 0' 13.5ppg w/680 sx
Tail 100% Excess – TOC 850' 14.8ppg w/525sx

TUBULAR DETAIL

	Size	Lbs./ft	Grade	Cxn	From	To	Burst	Cllps
Conductor	20"	94	H-40		0'	120'	1,530	520
Surface	13.375"	54.5	J-55	BTC	0'	1,175'	2,730	1,130
Intermediate 1	9.625"	40	J-55	LTC	0'	5,500'	3,950	2,570
Production	5.5"	20.0	P110 RY	TCBC-HT	0'	TD	12,640	12,780

17 ½"

1,079' **Surface**

TD at 1,175'

1,334 Rustler

Salado

1,175' to 5,500'
10.0 ppg
28-32 vis
Brine

12 ¼" PDC

Int.1
I1 Lead 150% Excess – TOC 0' 10.7ppg w/ 1,150sx
I1 Tail 20% Excess – TOC 4,847' 14.8ppg w/ 150sx

5,454 Lamar

Intermediate #1

TD at 5,500' MD

5,500' to 7,900'
8.8 – 9.2 ppg
28-30 vis
Cut brine

6,421' Cherry Canyon

7,894' Brushy Canyon

9,351' Bone Spring Lime

8 ¾" PDC

9,377' Avalon

7,900' to 10,682'
9.0 – 9.4 ppg
28-30 vis
Cut brine

10,339' First Bone Spring Sand

10,560' Second Bone Spring Shale

KOP at 10,682.5' MD / 10,677.2' TVD

10,682' to TD
9.2 – 9.8 ppg
OBM

10,943' Second Bone Spring Sand

EOB 11,582.3' MD / 11,250' TVD
90.0° INC

TD at 18,731.5' MD / 11,253.5' TVD

8 ½" PDC

Production
Lead 30% Excess – TOC 0' 10.6ppg w/ 1,050 sx
Tail 25% Excess – TOC KOP 14.2ppg w/ 1,900sx

GEOLOGIC PROG

CENTENNIAL RESOURCE DEVELOPMENT, LLC

WELL NAME	Sheeba Federal Com 506H				8/26/2020			
AREA	Solomon			API				
HZ TARGET	SBSG Sand			WI %				
LAT LENGTH	7,700			AFE#				
TRRC PERMIT				COUNTY	Lea			

	TWNP	RNG	SECTION	FOOTAGE	COMMENT
SHL	24S	34E	27	2339' FNL, 1100' FEL	On lease. Drill S to N.
FTP/PP	24S	34E	27	2548' FNL, 1100' FEL	
LTP	24S	34E	22	100' FNL, 1100' FEL	
BHL	24S	34E	22	100' FNL, 1100' FEL	

GROUND LEVEL	3,464'	RIG KB	25'	KB ELEV	3,489'		
GEOLOGIST	Isabel Harper	isabel.harper@cdevinc.com	(303) 589-8841				

LOGGING: No open hole logging.
MWD GR from drill out of surface casing to TD.

MUDLOGGING: Standard mud logging and mud gas detection.
Mud loggers on from drill out of surface casing to TD.

FORMATION	TVD	SSTVD	THICKNESS	FINAL MD	FINAL TVD	DELTA
Rustler	1,079'	2,410'	4,375'			
Salado	1,334'	2,155'	4,145'			
Lamar	5,454'	-1,965'	25'			
Bell Canyon	5,479'	-1,990'	942'			
Cherry Canyon	6,421'	-2,932'	240'			
Manzanita Lime	6,661'	-3,172'	1,233'			
Brushy Canyon	7,894'	-4,405'	1,457'			
Bone Spring Lime	9,351'	-5,862'	26'			
Avalon	9,377'	-5,888'	962'			
FBSG Sand	10,339'	-6,850'	221'			
SBSG Shale	10,560'	-7,071'	383'			
SBSG Sand	10,943'	-7,454'	448'			
TBSG Carb	11,391'	-7,902'				
Target Top at 0'VS	11,193'	-7,704'	109'			
Target Base at 0' VS	11,302'	-7,813'				
HZ TARGET AT 0' VS	11,243'	-7,754'				

TARGET: KBTVD = 11,243' at 0' VS, INC = 90.0 deg
Target Window +10/-10'

COMMENT:

GEOLOGIC PROG

OFFSET TYPE WELLS

CENTENNIAL RESOURCE DEVELOPMENT, LLC

	DRILLING WELL	Sheeba Federal Com 506H			8/26/2020	
	HZ TARGET	SBSG Sand		AREA	Solomon	
	PRIMARY TYPE LOG				SECONDARY TYPE LOG	
	Buff '22' 1				Solomon Fed Com 709H	
	30-025-28235				30-025-45375	
LOCATION	24S/34E/22;1980' FSL/1980' FWL				24S/34E/22; 300' FSL/1505' FEL	
DISTANCE	5100' NW of SHL				2610' N of SHL	
DIRECTION SURVEY	N				N	
KB ELEV	3,551'				3,518'	
FORMATION	TVD	SSTVD	DELTA		TVD	SSTVD	DELTA
Lamar	5,440'	-1,889'			5,443'	-1,925'	
Bell Canyon	5,488'	-1,937'	906'		5,468'	-1,950'	942'
Cherry Canyon	6,394'	-2,843'	221'		6,410'	-2,892'	240'
Manzanita Lime	6,615'	-3,064'	1,210'		6,650'	-3,132'	1,233'
Brushy Canyon	7,825'	-4,274'	1,452'		7,883'	-4,365'	1,457'
Bone Spring Lime	9,277'	-5,726'	31'		9,340'	-5,822'	26'
Avalon	9,308'	-5,757'	1,033'		9,366'	-5,848'	962'
FBSG Sand	10,341'	-6,790'	231'		10,328'	-6,810'	221'
SBSG Shale	10,572'	-7,021'	357'		10,549'	-7,031'	383'
SBSG Sand	10,929'	-7,378'	458'		10,932'	-7,414'	448'
TBSG Carb	11,387'	-7,836'	800'		11,380'	-7,862'	948'
WFMP	12,187'	-8,636'	221'		12,328'	-8,810'	
WFMP A	12,408'	-8,857'					
Casing Details							
13 3/8	604'						
9 5/8	5,304'						
7	13,282'						
Reservoir Top	11,190'	-7,639'	82'		11,116'	-7,598'	95'
Reservoir Base	11,272'	-7,721'			11,211'	-7,693'	

Comments

GEOLOGIC PROG

OFFSET TYPE WELLS

CENTENNIAL RESOURCE DEVELOPMENT, LLC	DRILLING WELL	Sheeba Federal Com 506H		8/26/2020
	HZ TARGET	SBSG Sand	AREA	Solomon
	PRIMARY TYPE LOG		SECONDARY TYPE LOG	
	Buff '22' 1		Solomon Fed Com 709H	
	30-025-28235		30-025-45375	
LOCATION	24S/34E/22;1980' FSL/1980' FWL		24S/34E/22; 300' FSL/1505' FEL	
DISTANCE	5100' NW of SHL		2610' N of SHL	
DIRECTION SURVEY	N		N	
KB ELEV	3,551'		3,518'	

LOCATION & STRUCTURE MAP

WFMP SS Structure Map

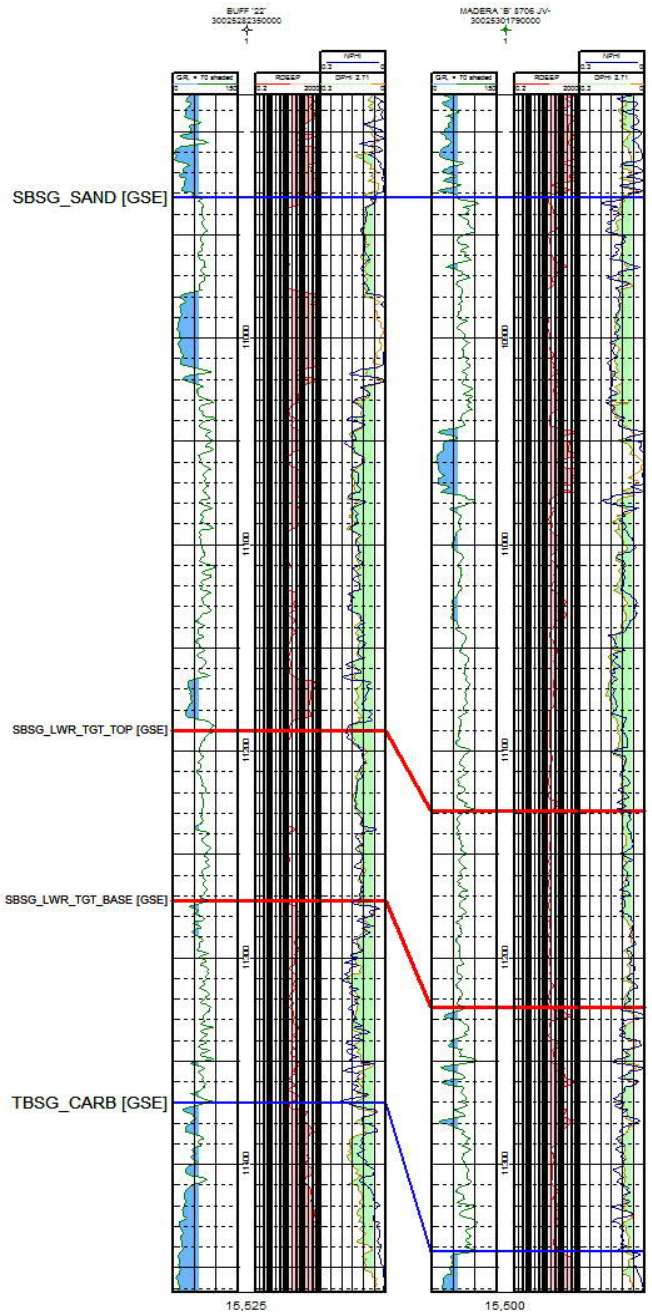
GEOLOGIC PROG

OFFSET TYPE SECTION

CENTENNIAL RESOURCE DEVELOPMENT, LLC

DRILLING WELL	Sheeba Federal Com 506H			8/26/2020
HZ TARGET	SBSG Sand		AREA	SBSG Sand
PRIMARY TYPE LOG			SECONDARY TYPE LOG	
Buff '22' 1			Solomon Fed Com 709H	
30-025-28235			30-025-45375	
LOCATION	24S/34E/22;1980' FSL/1980' FWL		24S/34E/22; 300' FSL/1505' FEL	
DISTANCE	5100' NW of SHL		2610' N of SHL	
DIRECTION SURVEY	N		N	
KB ELEV	3,551'		3,518'	

Type Log and Targer Zone



GEOLOGIC PROG

MUD LOG DISTRIBUTION DETAILS

CENTENNIAL RESOURCE DEVELOPMENT, LLC

WELL NAME	Sheeba Federal Com 506H			8/26/2020
AREA	Solomon		API	
HZ TARGET	SBSG Sand		WI %	
LAT LENGTH	7700		AFE#	
TRRC PERMIT			COUNTY	Lea

GEOLOGIST	Isabel Harper	isabel.harper@cdevinc.com	(303) 589-8841

Mud Logging Company		
TBD		
TBD	TBD	TBD
Contact 2	email	phone
Contact 3	email	phone

Daily distribution data requirements and protocol

geodata@cdevinc.com; joe.woodske@cdevinc.com; drilling@cdevinc.com; dawn.billesbach@cdevinc.com, Andrew.welshhans@cdevinc.com; nick.daniele@cdevinc.com;Isabel.Harper@cdevinc.com

Daily email distribution list

Final distribution data requirements

Final distribution list

Contact Information	Reports	Hard Copies	Digital data	Cuttings
Centennial Resource Development, c/o Joe Woodske, 1001 17th street, Suite 1800,	email final set	2 copies of 5" MD Vertical, 2 copies of 5" Horizontal and	email final set	
SCAL, Inc., 2613 South County Road 1257, Midland, TX 79706				No Dried Samples to be Collected
MWD Only: Centennial Resource Development, c/o Sarah Ferreyros, 1001 17th street, Suite 1800, Denver, CO, 80202	email final set	2 copies of the 5" MD vertical logs 2 copies of the 5" horizontal logs	email final set	

Project Geologist:	Isabel Harper	Production:	Brandon Morin
Operations Geologist:	Joe Woodske	Surface Land:	Bailey Joplim
Drilling:	Ronny Hise	Mineral Land:	Gavin Smith

Continental
ContiTech

CONTITECH RUBBER Industrial Kft.	No:QC-DB- 210/ 2014
	Page: 9 / 113

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE			CERT. N°: 504
PURCHASER: ContiTech Oil & Marine Corp.			P.O. N°: 4500409659
CONTITECH RUBBER order N°: 538236	HOSE TYPE: 3" ID Choke and Kill Hose		
HOSE SERIAL N°: 67255	NOMINAL / ACTUAL LENGTH: 10,67 m / 10,77 m		
W.P. 68,9 MPa 10000 psi	T.P. 103,4 MPa 15000 psi	Duration: 60 min.	

Pressure test with water at
ambient temperature

See attachment. (1 page)

↑ 10 mm = 10 Min.
→ 10 mm = 20 MPa

COUPLINGS Type	Serial N°		Quality	Heat N°
3" coupling with	9251	9254	AISI 4130	A0579N
4 1/16" 10K API b.w. Flange end			AISI 4130	035608

Not Designed For Well Testing

API Spec 16 C

Temperature rate:"B"

All metal parts are flawless

WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.

STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

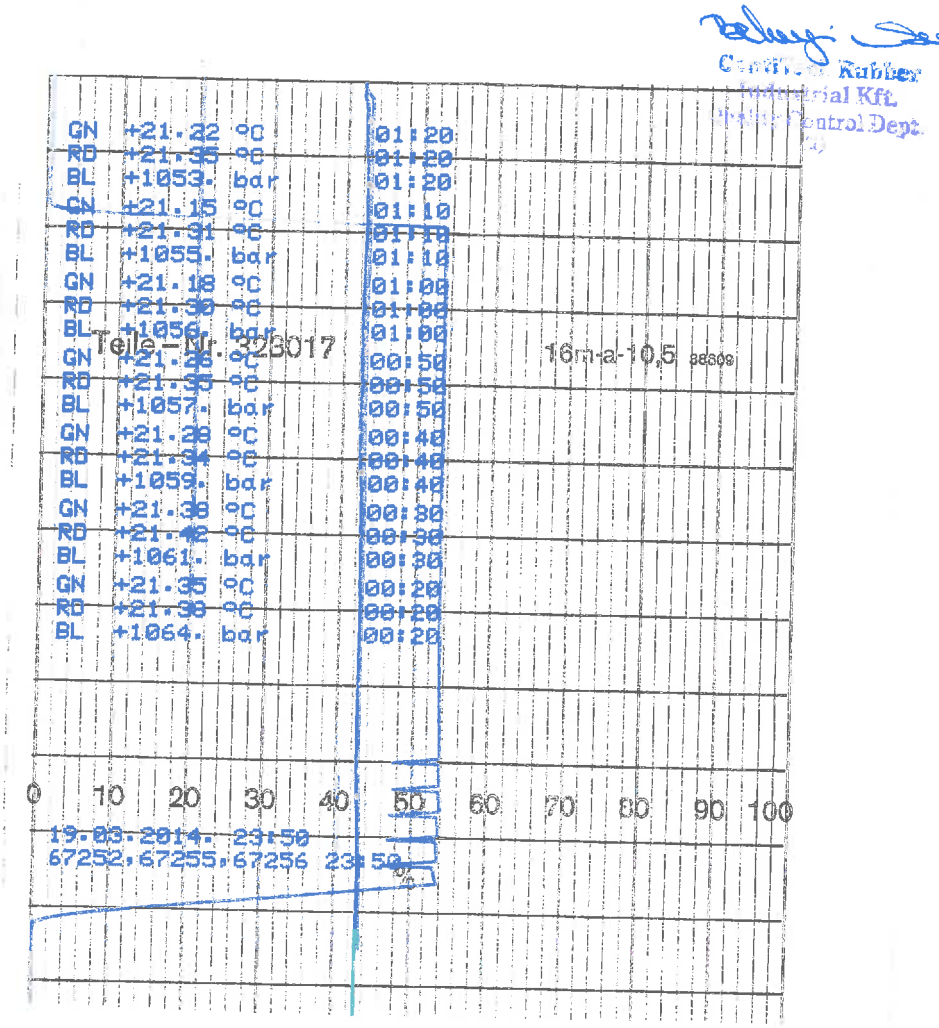
COUNTRY OF ORIGIN HUNGARY/EU

Date:	Inspector	Quality Control
20. March 2014.		ContiTech Rubber Industrial Kft. Quality Control Dept. (1) [signatures]

ContiTech Rubber Industrial Kft. | Budapesti út 10. H-6728 Szeged | H-6701 P.O.Box 152 Szeged, Hungary
Phone: +36 62 566 737 | Fax: +36 62 566 738 | e-mail: info@fluid.contitech.hu | Internet: www.contitech-rubber.hu; www.contitech.hu
The Court of Csongrád County as Registry Court | Registry Court No: Cg.06-09-002502 | EU VAT No: HU11087209
Bank data Commerzbank Zrt., Budapest | 14220108-26830003

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE No: 501, 504, 505

Page: 1 / 1



Hose Data Sheet

CRI Order No.	538236
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500409659
Item No.	1
Hose Type	Flexible Hose
Standard	**API SPEC 16 C**
Inside dia in inches	3
Length	35 ft
Type of coupling one end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
Type of coupling other end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Safety wire rope	No
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15

Centennial Resource Development - Well Control Plan

A. Component and Preventer Compatibility Table

Component	OD (inches)	Preventer	RWP
Drillpipe	5	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Heavyweight Drillpipe	5	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Drill collars and MWD tools	6 ¾	Annular	5M
Mud Motor	6 ¾	Annular	5M
Production Casing	5-1/2	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
All	0 – 13 5/8	Annular	5M
Open-hole	-	Blind rams	10M

VBR = Variable Bore Rams

RWP = Rated Working Pressure

MWD = Measurement While Drilling (directional tools)

B. Well Control Procedures

I. General Procedures While Drilling:

1. Sound alarm (alert crew).
2. Space out drill-string.
3. Shut down pumps and stop rotary.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record
    - I. Shut-in drillpipe pressure (SIDPP) and shut-in casing pressure (SCIP).
    - II. Pit gain
    - III. Time
11. Regroup, identify forward plan

II. General Procedure While Tripping

1. Sound alarm (alert crew).
2. Stab full opening safety valve and close
3. Space out drillstring.
4. Open HCR
5. Shut-in well – utilizing upper VBRs
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
11. Regroup and identify forward plan.

III. General Procedure While Running Casing

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out string.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
11. Regroup and identify forward plan.

IV. General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Open HCR
3. Shut-in with blind rams
4. Close choke
5. Confirm shut-in
6. Notify rig manager and Centennial company representative.
7. Call Centennial drilling engineer
8. Read and record:
    I. SIDPP AND SICP
    II. Pit gain
    III. Time
9. Regroup and identify forward plan.

V. General Procedures While Pulling BHA Thru BOP Stack

1. **Prior to pulling last joint of drillpipe thru stack**:
   - I. Perform flow check, if flowing
     - a. Sound alarm, alert crew
     - b. Stab full opening safety valve and close
     - c. Space out drillstring with tool joint just beneath the upper pipe ram.
     - d. Open HCR
     - e. Shut-in utilizing upper VBRs
     - f. Close choke
     - g. Confirm shut-in
     - h. Notify rig manager and Centennial company representative.
     - i. Call Centennial drilling engineer
     - j. Read and record:
       - i. SIDPP and SICP
       - ii. Pit gain
       - iii. Time
   - II. Regroup and identify forward plan

2. **With BHA in the BOP stack and compatible ram preventer and pipe combo immediately available**:
   - a. Sound alarm, alert crew
   - b. Stab full opening safety valve and close
   - c. Space out drillstring with tool joint just beneath the upper pipe ram.
   - d. Open HCR
   - e. Shut-in utilizing upper VBRs
   - f. Close choke
   - g. Confirm shut-in
   - h. Notify rig manager and Centennial company representative.
   - i. Call Centennial drilling engineer
   - j. Read and record:
     - i. SIDPP and SICP
     - ii. Pit gain
     - iii. Time
   - II. Regroup and identify forward plan

3. **With BHA in the BOP stack and no compatible ram preventer and pipe combo immediately availiable**:
    I. Sound alarm, alert crew.
    II. If possible to pick up high enough, pull string clear of the stack and follow Open Hole (III) scenario.
    III. If impossible to pick up high enough to pull the string clear of the stack:
        a. Stab crossover, make up one joint/stand of drill pipe and full opening safety valve and close.
        b. Space out drillstring with tool joint just beneath the upper pipe ram.
        c. Open HCR
        d. Shut-in utilizing upper VBRs.
        e. Close choke
        f. Confirm shut-in
        g. Notify rig manager and Centennial company representative.
        h. Call Centennial drilling engineer
        i. Read and record:
            i. SIDPP and SICP
            ii. Pit gain
            iii. Time
    IV. Regroup and identify forward plan.

** **If annular is used to shut-in well and pressure builds to OR is expected to get to 50% of RWP, confirm space-out and swap to upper VBRs for shut-in.**

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

04/20/2021

APD ID: 10400057685 **Submission Date:** 06/05/2020

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

04/20/2021

APD ID: 10400057685 **Submission Date:** 06/05/2020

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: SHEBA FEDERAL COM **Well Number:** 506H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001841

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-49122	96434	Red Hills; Bone Spring, North

[4] Property Code	[5] Property Name	[6] Well Number
318028	SHEBA FEDERAL COM	506H

[7] OGRID No.	[8] Operator Name	[9] Elevation
372165	CENTENNIAL RESOURCE PRODUCTION, LLC	3460.6'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	27	24S	34E		2339	NORTH	1100	EAST	LEA

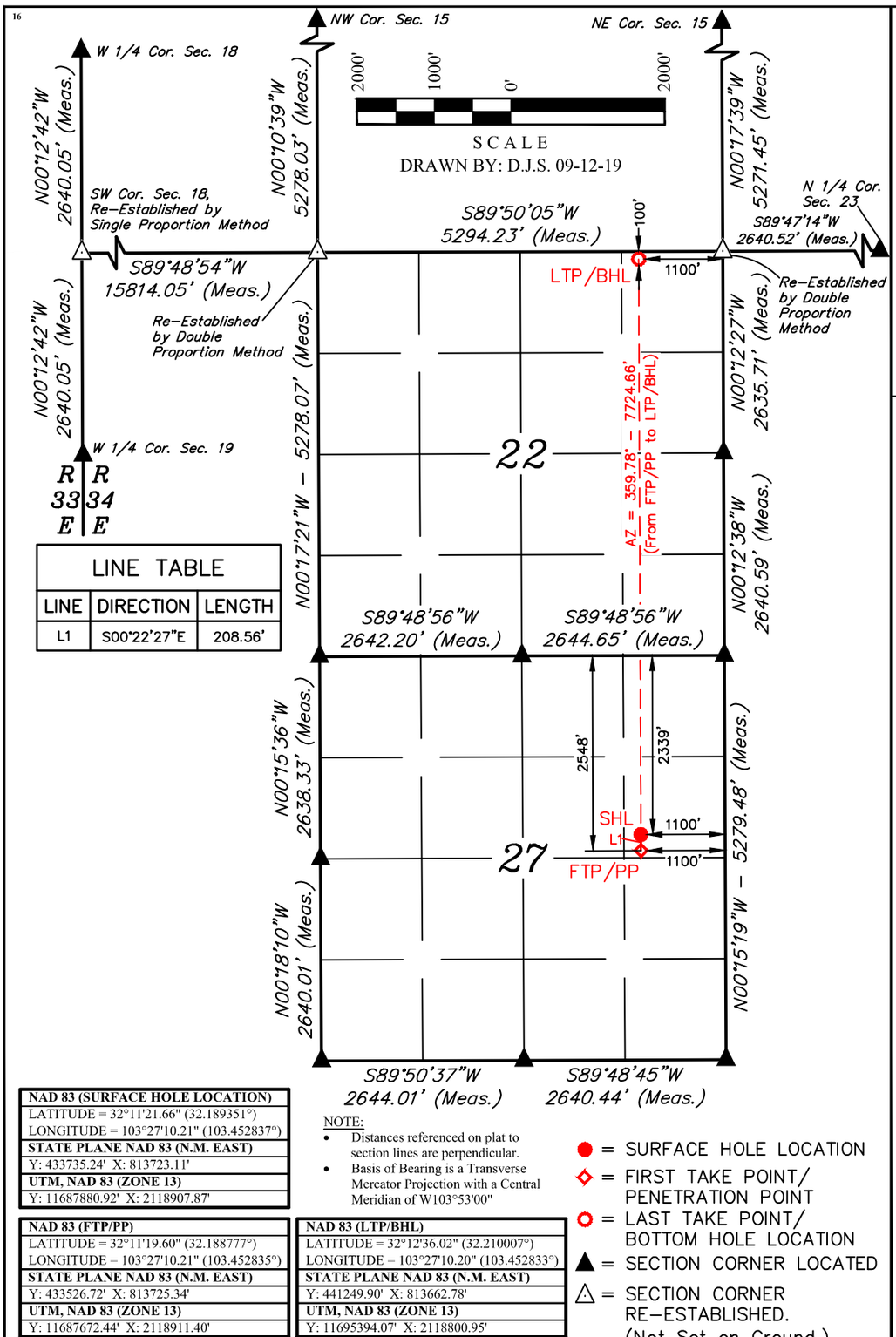
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	24S	34E		100	NORTH	1100	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°22'27"E	208.56'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°11'21.66" (32.189351°)
LONGITUDE = 103°27'10.21" (103.452837°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 433735.24' X: 813723.11'
UTM, NAD 83 (ZONE 13)
Y: 11687880.92' X: 2118907.87'

NAD 83 (FTP/PP)
LATITUDE = 32°11'19.60" (32.188777°)
LONGITUDE = 103°27'10.21" (103.452835°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 433526.72' X: 813725.34'
UTM, NAD 83 (ZONE 13)
Y: 11687672.44' X: 2118911.40'

NAD 83 (LTP/BHL)
LATITUDE = 32°12'36.02" (32.210007°)
LONGITUDE = 103°27'10.20" (103.452833°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 441249.90' X: 813662.78'
UTM, NAD 83 (ZONE 13)
Y: 11695394.07' X: 2118800.95'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

● = SURFACE HOLE LOCATION
◇ = FIRST TAKE POINT/ PENETRATION POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 6/4/2020 Date

Kanicia Schlichting
Printed Name

kanicia.schlichting@cdevinc.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 23, 2019
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 09-13-19 PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name

[4] Property Code	[5] Property Name	[6] Well Number
	SHEBA FEDERAL COM	506H
[7] OGRID No.	[8] Operator Name	[9] Elevation
	CENTENNIAL RESOURCE PRODUCTION, LLC	3460.6'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	27	24S	34E		2339	NORTH	1100	EAST	LEA

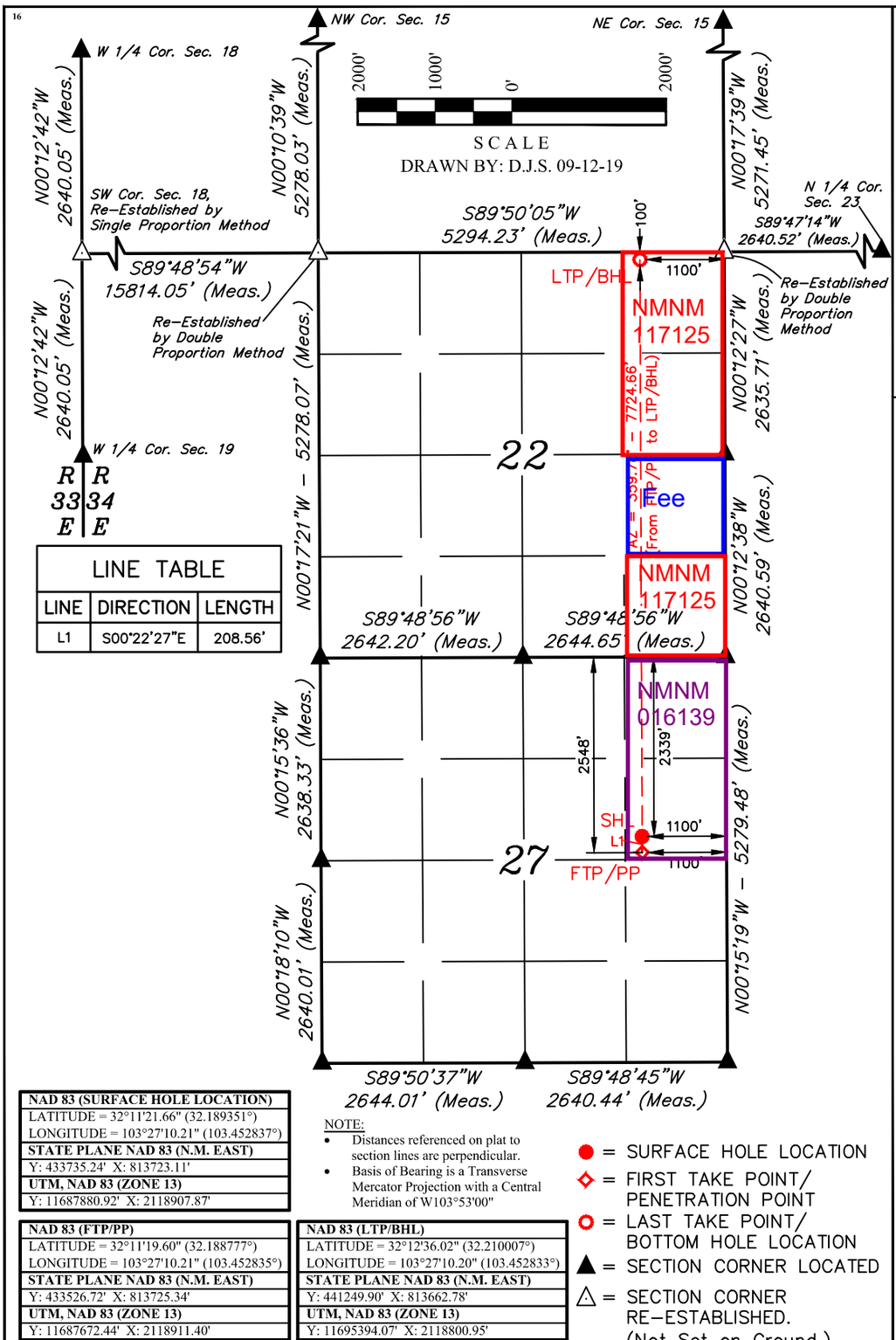
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	24S	34E		100	NORTH	1100	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
240			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°22'27"E	208.56'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°11'21.66" (32.189351°)
LONGITUDE = 103°27'10.21" (103.452837°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 433735.24' X: 813723.11'
UTM, NAD 83 (ZONE 13)
Y: 11687880.92' X: 2118907.87'

NAD 83 (FTP/PP)
LATITUDE = 32°11'19.60" (32.188777°)
LONGITUDE = 103°27'10.21" (103.452835°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 433526.72' X: 813725.34'
UTM, NAD 83 (ZONE 13)
Y: 11687672.44' X: 2118911.40'

NAD 83 (LTP/BHL)
LATITUDE = 32°12'36.02" (32.210007°)
LONGITUDE = 103°27'10.20" (103.452833°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 441249.90' X: 813662.78'
UTM, NAD 83 (ZONE 13)
Y: 11695394.07' X: 2118800.95'

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Signature Date

Printed Name

E-mail Address

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August 23, 2019

Date of Survey

Signature and Seal of Professional Surveyor:

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State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original to Appropriate District Office

GAS CAPTURE PLAN

Date: 6/04/2020

☐ Original
☒ Amended - Reason for Amendment: New APD

Operator & OGRID No.: Centennial Resource Production, LLC #372165

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Juliet Federal Pad Facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Sheba Federal Com 506H	Pending **30-025-49122**	H-27-24S-34E	2339 FNL & 1100 FEL	2220 MCF/D	Neither	New Well
Sheba Federal Com 507H	Pending	H-27-24S-34E	2339 FNL & 1070 FEL	2200 MCF/D	Neither	New Well
Sheba Federal Com 306H	Pending	H-27-24S-34E	2189 FNL & 1070 FEL	1900 MCF/D	Neither	New Well

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Lucid Energy and will be connected to Lucid's low/high pressure gathering system located in Lea County, New Mexico. It will require 0' of new pipeline to connect the facility to low/high pressure gathering system. Centennial Resource Production, LLC provides (periodically) to Lucid a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Centennial Resource Production, LLC and Lucid Energy have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Lucid's Red Hills Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Lucid's system at that time. Based on current information, it is Centennial's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease

- Gas flared would be minimal, but might be uneconomical to operate when gas volume declines

- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Santa Fe, NM 87505

CONDITIONS

Action 24879

CONDITIONS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 24879
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	6/30/2021
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	6/30/2021