| ceived by OCD: 4/26/2021 1:47:38 P | | Form Page 130 | |
|--|--|---|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-32216 | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE FEE | |
| District IV – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | , | o. State Off & Gas Lease No. | |
| SUNDRY NOTION | CES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOS | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | Yogi Bear SWD | |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other - SWD | 8. Well Number 001 | |
| 2. Name of Operator Murchison O | il and Gas, LLC | 9. OGRID Number 15363 | |
| 3. Address of Operator 7250 Dallas Parkway, Suite 140 | 0. Plano, TX 75024 | 10. Pool name or Wildcat | |
| 4. Well Location | o, 17410, 171 /3024 | | |
| Unit Letter <u>H</u> : | 1790 feet from the North line and 660 | feet from the East line | |
| Section 12 | Township 17S Range 28 | E NMPM Eddy County | |
| "在一个人工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工工 | 11. Elevation (Show whether DR, RKB, RT, GR, etc. | :.) | |
| 是国民的政策的人员的现在形式。 第二章 | 3719' GL | | |
| NOTICE OF IN' PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: | PLUG AND ABANDON | RILLING OPNS. P AND A | |
| | eted operations. (Clearly state all pertinent details, an | and give pertinent dates including estimated dat | |
| of starting any proposed wor proposed completion or reco | rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co | ompletions: Attach wellbore diagram of | |
| 4/14/2021: Rigged up L&E pump truwith chart recorder; pressure held; pa | ick and loaded well with 1/4 bbl of fresh water. Press ssed test. Dan Smolik witnessed test and signed press | sure tested casing to 395 psig for 30 minutes sure chart. | |
| Spud Date: | Rig Release Date: | | |
| I hereby certify that the information a | bove is true and complete to the best of my knowledg | on and haliaf | |
| and the morning | nove is true and complete to the best of my knowledge | ge and bener. | |
| SIGNATURE MA | TITLE Vice President Operation | nsDATE_ <u>04/26/2021</u> | |
| Type or print name Gary R Cooper For State Use Only | E-mail address: rcooper@jdm | nii.com PHONE: 972-931-0700 | |
| APPROVED BY: | 2 TITLE St. 11741 | | |
| Conditions of Approval (if any): | TITLE Staff Man | <u> 1997 DATE 7/1/21</u> | |

State of New Mexico

Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



| Date. | -17001 | |
|-----------|------------|--|
| API# 30 - | -015-32216 | |

11 111 21

A Mechanical Integrity Test (M.I.T.) was performed on, Well Yogi Bear SwD # col

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

_____ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

_____M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). *Only after receipt of the C-103 will the non-compliance be closed.*

____M.i.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

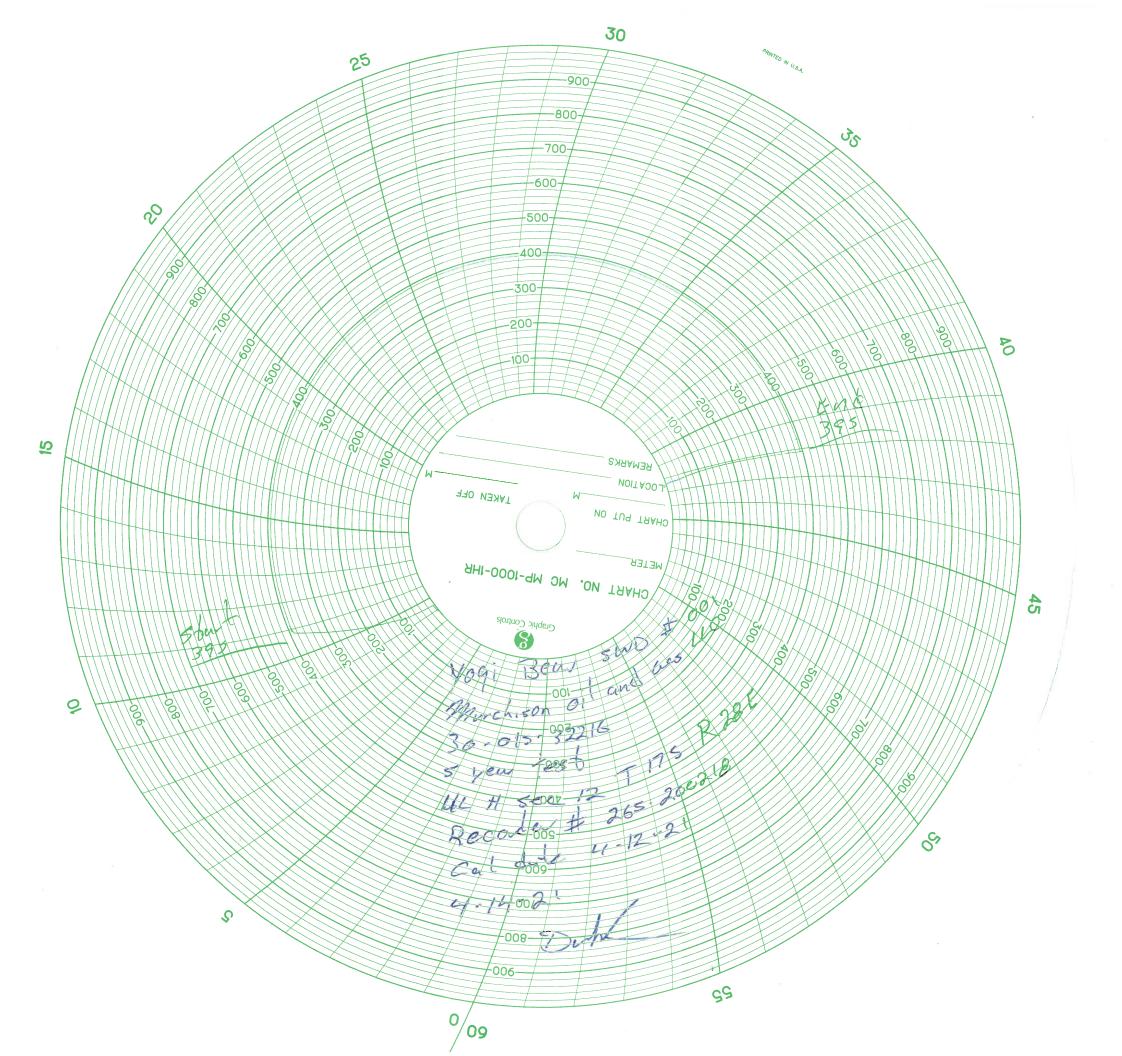
Thank You.

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM

Received by OCD: 4/26/2021 1:47:38 PM



District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25589

CONDITIONS

| Operator: | OGRID: | |
|----------------------------|--------------------------------------|--|
| Murchison Oil and Gas, LLC | 15363 | |
| 7250 Dallas Parkway | Action Number: | |
| Plano, TX 75024 | 25589 | |
| | Action Type: | |
| | [C-103] Sub. General Sundry (C-103Z) | |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 7/1/2021 |