

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03802
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON MIDCONTINENT, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter: G : 2190 feet from the NORTH line and 1980 feet from the EAST line Section 36 Township 16S Range 36E NMPM LEA County		8. Well Number #021
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,838' - GL		9. OGRID Number 24133
		10. Pool name or Wildcat LOVINGTON PADDOCK (40660)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ X
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

OTHER: WELL PLUGGED AND ABANDONED 05/02/21

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/27/21: SET CIBP INSIDE 2-3/8" IPC TBG. @ 6,009' (PER OCD); PERF. 4 CIRC. HOLES IN 2-3/8" TBG. @ 5,970'; CIRC. WELL W/ M.L.F.; PUMP 25 SXS. CMT. @ 5,970'; WOC.
04/28/21: TAG TOC @ 5,961'; ATTEMPT TO CUT 2-3/8" TBG. @ 5,933' – NOT FREE; CUT 2-3/8" TBG. @ 5,415' (PER OCD) – TBG. FREE.
04/29/21: CIRC. WELL X PUMP 25 SXS. CMT. @ 5,415'; WOC X TAG TOC @ 5,213' (OK'D BY OCD).
04/30/21: PUMP 25 SXS. CMT. @ 4,710'; WOC X TAG TOC @ 4,468'; PUMP 100 SXS. CMT. @ 3,485'; WOC.
05/01/21: TAG TOC @ 2,936'; PUMP 40 SXS. CMT. @ 2,130'; WOC X TAG TOC @ 1,985'; PERF. X SQZ. 40 SXS. CMT. @ 531'; WOC.
05/02/21: TAG TOC @ 425'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 75 SXS. CMT. @ 200'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

MIRU PXA EQUIP.: 04/20/21

RDMO PXA EQUIP.: 05/03/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE: AGENT

DATE: 05/03/21

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A

DATE: 7/2/21

Conditions of Approval (if any)

Wellbore Diagram

Created: 04/19/19 By: _____
Updated: _____ By: _____
Lease: Lovington Paddock Unit
Field: Lovington
Surf. Loc.: 2190 FNL & 1980 FEL
Bot. Loc.: _____
County: Lea St.: NM
Status: Active Injection Well

Well #: 21 St. Lse: _____
API: 30-025-03802
Unit Ltr.: G Section: 36
TSHP/Rng: 16S-36E
Unit Ltr.: _____ Section: _____
TSHP/Rng: _____
Directions: Buckeye, NM
Chevno: FA4949

Surface Casing

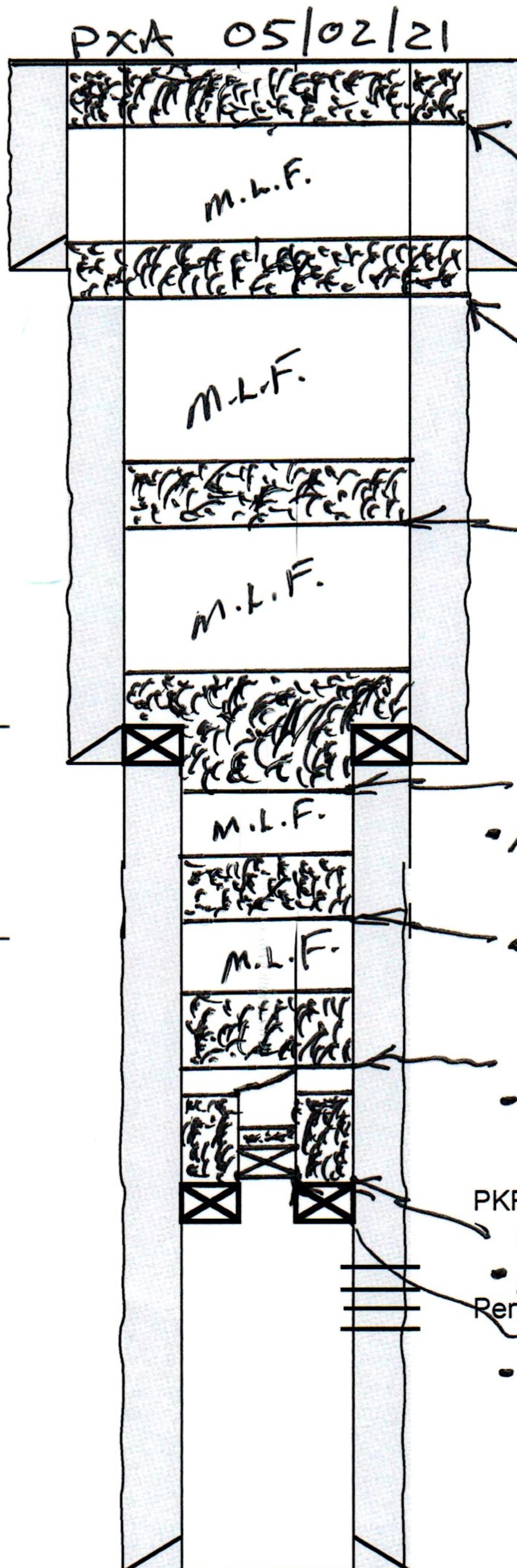
Size: 10-3/4"
Wt., Grd.: 32.75#
Depth: 481
Sxs Cmt: 400
Circulate: Yes, Circ 100 sxs
TOC: Surface
Hole Size: 15"

Intermediate Casing

Size: 7-5/8"
Wt., Grd.: 24#
Depth: 3435
Sxs Cmt: 995
Circulate: _____
TOC: _____
Hole Size: 9-7/8"

Production Liner

Size: 5-1/2"
Wt., Grd.: 17#
Top: 3312
Depth: 6275
Sxs Cmt: 480
Hole Size: 6-3/4"



KB: _____
DF: _____
GL: 3,838
Ini. Spud: 07/26/53
Ini. Comp.: 09/08/53

- 05/02/21
- PERF. X CIRC. 75 SXS. @ 200'-3'
 - PERF. X SQ B. 40 SXS. @ 531'-425' (TAG)

- 05/01/21
- Pump 40 SXS. @ 2,130'-1,985' (TAG)

- Sqs'd TOL w/ 50 sxs
04/30/21
- Pump 100 SXS. @ 3,485'-2,936' (TAG)

- Pump 25 SXS. @ 4,710'-4,468' (TAG)

- 04/29/21
- Pump 25 SXS. @ 5,415'-5,213' (TAG)

- PKR set @ 6014'
04/27/21
- Pump 25 SXS @ 5,970'-5,961'
 - SET CIBP @ 6,009'
- Perfs: 6103' - 6226'

PBTD(est.): _____
TD: 6,275

DK 2 05/03/21

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SIGNATURE David A. Eyer TITLE: AGENT

DATE: 05/03/21

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

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Chevno: FA4949

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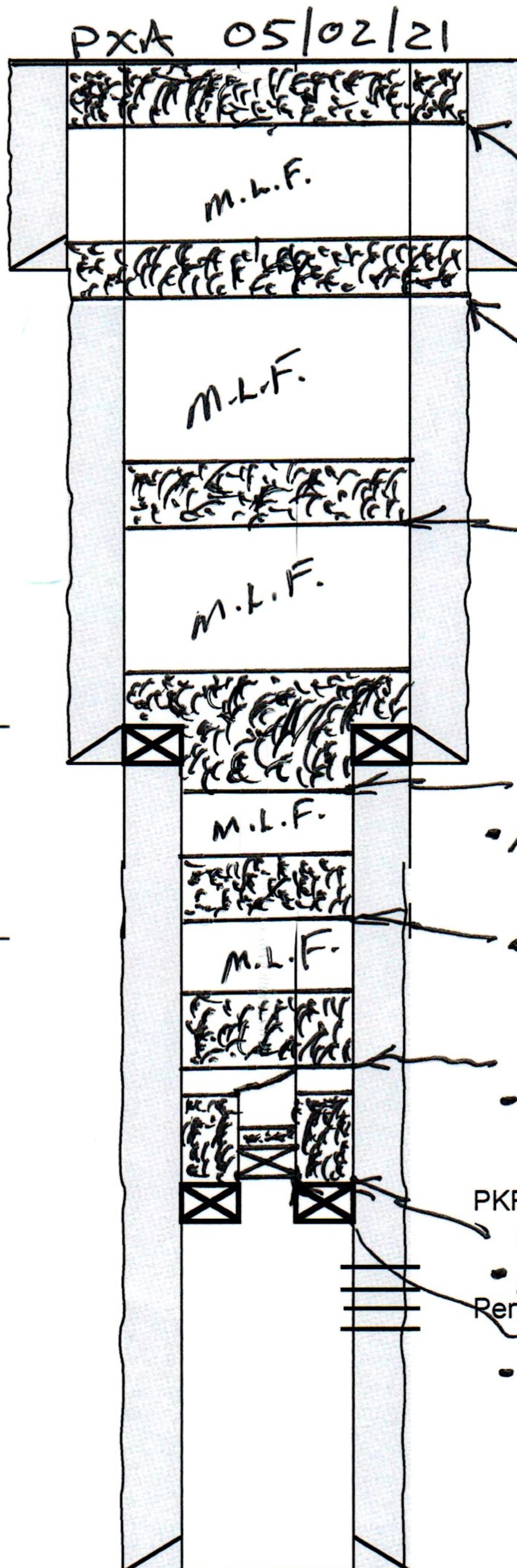
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Wt., Grd.: 32.75#
Depth: 481
Sxs Cmt: 400
Circulate: Yes, Circ 100 sxs
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CONDITIONS

Action 26665

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 26665
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/2/2021