<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Т

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc			505		20 South St. Santa Fe, N	Francis Dr.					AMENDED REPOR		
	I.	REOU	EST FO	R ALL		AND AUTH	[0]	RIZATION	TO	TRANSI	PORT		
¹ Operator n	ame and	Address		7111111	ZO TITIZZE	11112110111		² OGRID Nun		21411402			
COG Op 2208 W.							-	3 D 6 T		229137			
Artesia,								³ Reason for F	iling (Code/ Effect NW	tive Date		
API Numb	er	⁵ Poo	l Name				ı		6 I	Pool Code			
30-025-471					er Wolfcam	ıp			0 -		98094		
⁷ Property C 327		° Pro	perty Nar	ne	Valor Feder	ral Com			, ,	Well Numbe	er 708H		
II. 10 Su		ocation			, 4101 1 040						70022		
Ul or lot no. D	D 35 25S 33E 210 North			ine	Feet from the 675		East/West line West County Lea						
		ole Location		T	T	T					-		
Ul or lot no. E	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2588	North/South Li North		Feet from the 966		/West line West	County Lea		
12 Lse Code F		cing Method Code F	D	onnection ate 2/21	¹⁵ C-129 Perr	nit Number	16 C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
		Transpor	ters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
					AC	C					0		
282301					Energy T	Transfer G							
278421				1	Holly Refining a	and Marketing					0		
270421				•	PO Bo	x 159					· ·		
					Artesia, N	M 88210							
TX7 XX7a11	Commi	ation Date	_										
21 Spud Da		etion Data 22 Ready			²³ TD	²⁴ PBTD		²⁵ Perforat	ions		²⁶ DHC, MC		
5/7/20		3/11/2		1	19,979'	19,872'		12,681-19,			,		
²⁷ H o	ole Size		²⁸ Casin	g & Tubir	ng Size	²⁹ Deptl	et 30			xs Cement			
14	3/4"			10 3/4"		1165'				796			
8	3/4"			7 5/8"		11,703'			1400				
6	3/4"			5 1/2"		19,964'				2150			
				2 7/8"		11,52	22'						
V. Well													
³¹ Date New 3/12/21		³² Gas Deliv 3/12/2	•		Test Date 3/12/21	³⁴ Test Le 24 Hr	_	h ³⁵ Th	g. Pre 2400		³⁶ Csg. Pressure 545		
³⁷ Choke Si 12/64	ize	³⁸ Oi 1		39	9 Water 971	⁴⁰ Gas 93	5			41 Test Method Flowing			
⁴² I hereby cert	tify that th	e rules of the	a Oil Conc	ervation D	hivision have			OIL CONSERV	/ ΔΤΙΟ	N DIVISIO	N		
been complied	with and	that the info	rmation gi	ven above				OIL CONSER	Anc	N DIVISIO	11		
complete to the Signature:		-		ef.	4	Approved by:	KU	URT SIMMONS	\$				
Printed name:					r	Γitle: NN	ЛОС	CD, SANTA FE					
Amanda Av	ery					Approval Date:							
Regulatory .						-pp.o.a. Date.	C	07/06/2021					
E-mail Addres	s:												
Date: 4/6/2021			one: 75-748-69	962									
		1 -			<u>L</u>								

Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105									
District I 1625 N. French Dr.	Hobbs N	MM 001	240		Ene	ergy, l	Minerals and	d Nati	ural	Re	sources		Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Art			240			0.1	1.6		<u>.</u>				I. WELL	API I		025-	47105	5	
District III 1000 Rio Brazos R	ŕ		<i>u</i> 10					tion Division 2. Type of Lease The state of the state						A 3 T					
District IV 1220 S. St. Francis							Santa Fe, N				т.		3. State Oil & Gas Lease No.						AN
				DR R	RECO		ETION RE				LOG								
	4. Reason for filing:								5. Lease Nan		_			me					
☐ COMPLET	ION RE	PORT	(Fill in b	oxes #	throu	gh #31	for State and Fee	e wells	only)				6. Well Num	alor l	Feder	al C	om		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									l/or				708	Н					
7. Type of Comp	7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR									OTHER									
8. Name of Opera	ator		JKKUVE	к 🗀	DEEFE	INING	□PLUGBACI	<u>х П р</u>	JIFFE	KEI	VI KESEK V	OIF	9. OGRID						
COG Opera 10. Address of O		LC											11. Pool nam	or W		2291	137		
2208 W. M		eet											11.1001 IIaiii			raw	; Wol	fcamp	
Artesia, NN	1 8821 Unit Ltı		Section		Towns	L.:	D	Lot			Feet from t	úl	N/S Line	I Frank	from	I	E/W L		Country
12. Location Surface:	D		35		25S	шр	Range 33E	Lot			210'	ше	North	675			West		County
BH:	E		2		26S		33E				2588'		North	96			West		Lea
13. Date Spudded	1 14. E			ed	15. E	ate Rig	g Released			16.	Date Comp		(Ready to Pro					and RKB,	
5/7/20 18. Total Measur	ed Denth		/1/20		19 P	lug Rac	6/4/20 ck Measured Dep	oth		20	Was Direct		3/11/21 al Survey Made	.?	21 '				25' GR her Logs Run
	19,97	9'					19,917'	, in		20.	was Breet		es	· •	21.	Турс	Liceur	e and or	ner Logs Run
22. Producing Int 12,681-19,87				ion - T	op, Bot	tom, Na	ame												
23.							ING REC	ORD				rin	<u> </u>						
CASING SI 10 3/4"		'	<u>WEIGHT</u> 45		Т.		DEPTH SET 1165'				LE SIZE 4 3/4"		CEMEN	ring f 196 sx		RD	F	AMOUN	IT PULLED
7 5/8"			29.		11703'			8 3/4"			1400								
5 1/2"			23	#			19964'			6	5 3/4"		2	150 s	X				
24.					LINER RECORD				25.			. ,	TUBI	NG RI	ECO	RD			
SIZE	TOP			BOT	OTTOM SACKS CEN		SACKS CEM	ENT	SCR	EEN	I	SIZ		DI	EPTH S				ER SET
													2 7/8"		11;	522'			11512'
26. Perforation	record (interva	al, size, an	nd num	iber)				27.	ACI	D, SHOT,	FR	ACTURE, C	EMEN	T, SC	QUEF	EZE, E	ETC.	
		12.4	co1 10 0	ירדס	(1050	h		_			INTERVAL		AMOUN						D
		12,0	581-19,8	5// ((1030	')		_		12,6	581-19,87	7	Acdz w w/18,00						gal fluid
28.								PRO	DU	IC'	ΓΙΟΝ								
Date First Produc	28. PRODUCTION Date First Production 3/12/21 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Producing																		
Date of Test 3/12/21	ate of Test Hours Tested Choke Size Prod'n For			Oil - Bbl Ga		Ga	s - MCF 93	W	ater - I 9	361. 71		Gas - C	Dil Ratio						
Flow Tubing Press. 2400#	Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)							r.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
Sold 31. List Attachme	ents															J	јау н	errera	
Surveys 32. If a temporary	mit	need a	at tha real	attaa	h a mlat	vviith th	a lagation of the	tommon		:.									
32. If a temporary	y pit was	usea a	at the wen	i, attac	п а ріаі	wiui ui	ie location of the	tempor	агур	11.				33. R	Rig Rel	lease l	Date: 6/4	/20	
34. If an on-site b	ourial wa	s used	at the we	ll, repo	ort the e	xact loc	cation of the on-s	site buri	ial:				Longitude	1					D83
I hereby certi	fy that i	the in	ıformati	on sh	own o		h sides of this	form	is tr	ие с	and compl	lete		of my	know	ledg	ge ana		
Signature An	nand	a A	very				Printed Name: Am	anda A	Aver	у	Ti	tle	Regulatory	Anal	lyst			Date:	4/13/21
E mail Addra	00. 0m	ondo	1 02/02/	@	ocoph	illing	com												

``

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico		Northwestern New Mexico		
T.Rustler1031'	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt1415'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 4798'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Bell Canyon	5085'	T. Mancos	T. McCracken	
T. Glorieta	T. Lamar	5059'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bone Spring Lm	9113'	Base Greenhorn	T. Granite	
T. Blinebry	T. 1st Bone Spring	_ 10169'	T. Dakota		
T.Tubb	T. 2nd Bone Spring	10742'	T. Morrison		
T. Drinkard	T. 3rd Bone Spring	_ 11759	T.Todilto		
T. Abo	T. Wolfcamp	12320'	T. Entrada		
T. CPTN	T. Cherry Canyon	6102'	T. Wingate		
T. Penn_	T. Brushy Canyon	7690'	T. Chinle		
T. Cisco (Bough C)	T. Avalon		T. Permian		

OIL	UΚ	GAS
SANDS	OR	ZONES

No. 1. from	to		to			
		· · · · · · · · · · · · · · · · · · ·				
No. 2, fromtoto						
Include data on rate of	water inflow and elevation	n to which water rose in hole.				

No. 1, from to feet.

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 23932

ACKNOWLEDGMENTS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	23932
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23932

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	23932
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date			
ksimmons	None	7/6/2021			