Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 298088 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-47522 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MERCURY STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 703H 2. Name of Operator 9. OGRID Number COG OPERATING LLC 229137 3. Address of Operator 10. Pool name or Wildcat 600 W Illinois Ave, Midland, TX 79701 $\begin{array}{ccc} \text{Unit Letter} & \underline{O} & : & \underline{220} \\ \text{Section} & \underline{18} & & \underline{\text{Tow}} \end{array}$ feet from the S line and feet 1460 from the E Township 26S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3067 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/27/21 TD 14 %" surface hole @ 684". Set 10 %" 45.5# J55 csg @ 684". Cmt w/371 sx lead. Tail w/119 sx. Class C. Circ w/61 sx to surface. WOC 8 hrs. Suspend ops. 6/23/21 Resume ops. Test BOP. Test csg 1500# for 30min. 6/26/21 TD 8 ¾" vertical @ 8600". Set 7 5/8" 29.7# P-110@ 8600". Cmt w/688 sx lead. Class C. Tail w/225sx. Circ w/271sx to surface. Test Csg to 1500# for 30min. 7/3/21 TD 6 ¾" lateral @19446". Set 5 1/2" 20# P-110 @ 19437". Cmt w/900 sx lead. Class H. Tail w/850sx. Circ w/693sx cmt to surface. 7/5/21 Rig released 4/27/2021 Spudded well. **Casing and Cement Program** String Date Hole Csg Weight Dpth Pres Pres Open Size Size lb/ft TOC Set Dpth Held Hole 04/27/21 Surf 14.75 10.75 45.5 J55 0 684 490 С 1500 06/26/21 Int1 8.75 7.625 29.7 P-110 0 8600 913 С 1500 07/03/21 Prod 6.75 5.5 20 Н 0 19437 1750 Н 1500

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Regulatory Compliance Lead

Petroleum Specialist - A

robyn.m.russell@conocophillips.com

DATE

DATE

Telephone No.

7/8/2021

432-685-4385

7/8/2021 4:07:51 PM

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Robyn Russell

Kurt Simmons

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

TITLE

E-mail address