

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. BLUE KRAIT 23-14 FED 37H |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | 9. API Well No. 30-025-46466-00-X1 |
| 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | | 10. Field and Pool or Exploratory Area BRINNINSTOOL WOLFCAMP |
| 3b. Phone No. (include area code) Ph: 405-228-8429 | | 11. County or Parish, State LEA COUNTY, NM |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E SESE 200FSL 1174FEL 32.196400 N Lat, 103.538383 W Lon | | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Ops Summary

(3/2/20 - 3/3/20) Spud @ 05:00. TD 17-1/2" hole @ 1326'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1311'. Lead w/ 970 sx CIC, yld 1.65 cu ft/sk. Tail w/ 235 sx CIC, yld 1.33 cu ft/sk. Disp w/ 197 bbls FW. Circ 622 sx cmt to surf. PT BOPE 250/5,000psi, OK. PT csg to 1500psi for 30 mins, OK.

(3/4/20 - 3/12/20) TD 9-7/8" hole @ 11,930'. RIH w/ 261 jts 8-5/8" 32# P-110EC TLW csg, set @ 11,914'. Lead w/ 425 sx CIH, yld 4.28 cu ft/sk. Tail w/ 540 sx CIH, yld 1.14 cu ft/sk. Disp w/ 724 bbls disp. Circ 0 sx cmt to surf. Install packoff and tst to 10,000psi, OK. RR@05:00.

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|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #513519 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFSS for processing by PRISCILLA PEREZ on 04/30/2020 (20PP2444SE) | |
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 04/30/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 05/05/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #513519 that would not fit on the form

32. Additional remarks, continued

(4/9/20 - 4/23/20) PT BOPE 250/10,000 psi, tst standpipe back to pumps 250/6700psi, held each for 10min, OK. PT csg to 2500 psi for 30min, OK. TD 7-7/8" hole @ 22,720'. RIH w/ 548 jts 5-1/2" 20# P110 CDC-HTQ csg & 2 jts 5-1/2" 20# P110 BTC csg set @ 22,704'. Lead w/ 940 sx CIPOZ MIX, yld 1.75 cu ft/sk. Tail w/ 1585 sx CIPOZ MIX, yld 1.51 cu ft/sk. Disp w/ 503 bbls bw. Circ 308 sx cmt to surf. TOC @ surf. Top of tail @ 8965'. Install packoff to 10,000psi for 10min, OK. Perform 40K overpull tst, OK. Tst top seals to 10,000 for 15 min, OK. Install TA cap. PT void to 5000psi and tst seals to 10K for 15min, OK. RR @ 11:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #513519

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|---|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMLC0063798 | NMLC063798 |
| Agreement: | | |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571 |
| Admin Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Tech Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | BRINNINSTOOL; WC | BRINNINSTOOL WOLFCAMP |
| Well/Facility: | BLUE KRAIT 23-14 FED 37H Sec 23 T24S R33E Mer NMP SESE 200FSL 1174FEL | BLUE KRAIT 23-14 FED 37H Sec 23 T24S R33E SESE 200FSL 1174FEL 32.196400 N Lat, 103.538383 W Lon |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 35791

CONDITIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 35791 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| ksimmons | None | 7/9/2021 |