

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33583
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator
EOG Resources, Inc.
3. Address of Operator
104 South Fourth Street, Artesia, NM 88210
4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 14 Township 16S Range 26E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3323'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []
Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. plans to plug and abandon this well as follows:

- A. CIBP @ 7880- Dump bail 35' CI H cmt - WOC & tag @7845'
B. CIBP @ 7746' w/ 25 sx CI H cmt. - WOC & tag

- 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Spot a 41 sx Class "H" cement plug from 7980'-7626'. WOC and tag. This will cover Chester top and Morrow perms and top.
3. Spot a 25 sx Class "C" cement plug from 7499'-7253'. This will cover top Atoka top. 3a. Spot 25 sx cmt from 7042' - 7292' - WOC & tag T. Strawn
4. Spot a 25 sx Class "C" cement plug from 7142'-6896'. This will cover top Strawn top and Penn perms. CIBP @ 6914' w / 25 sx cmt - WOC & tag
5. Spot a 25 sx Class "C" cement plug from 6503'-6257'. This will cover U Penn top. 4b. Circ.MLF
6. Spot a 25 sx Class "C" cement plug from 5593'-5347'. This will cover Wolfcamp top.
7. Spot a 25 sx Class "C" cement plug from 4445'-4199'. This will cover Abo top.
8. Spot a 25 sx Class "C" cement plug from 3699'-3453'. This will cover Tubb top.
9. Spot a 25 sx Class "C" cement plug from 2368'-2076'. This will cover U Yeso and Glorieta top.
10. Perforate at 1424'. Spot a 25 sx Class "C" cement plug from 1421'-1175'. WOC and tag. This will cover casing shoe. Perf @ 1348'
11. Spot a 25 sx Class "C" cement plug from 1083'-837'. This will cover San Andres top.
12. Perforate at 539'. Spot a 25 sx Class "C" cement plug from 539'-293'. WOC and tag. This will cover casing shoe. Perf @ 466'
13. Perforate at 100'. Spot a 11 sx Class "C" cement plug from 100' up to surface. Back fill as needed.
14. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached.

Spud Date: []

Rig Release Date: []

****SEE ATTACHED COA's****

Must be plugged by 7/6/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE July 1, 2021

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/6/2021

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Clarence BCU Com 4 Current

Sec-TWN-RNG: **Sec. 14-16S-26E** API: **30-015-33583**
 FOOTAGES: **990' FSL & 1980' FWL** GL: **3323**
 KB: **3341**

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Btm	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	416	600	Circ	
B	12 1/4	9 5/8	36	J-55	0	1,298	2026	Circ	
C	8 3/4	5 1/2	15.5/17	P110/J-55	0	8,050	1200	Circ	

FORMATION TOPS

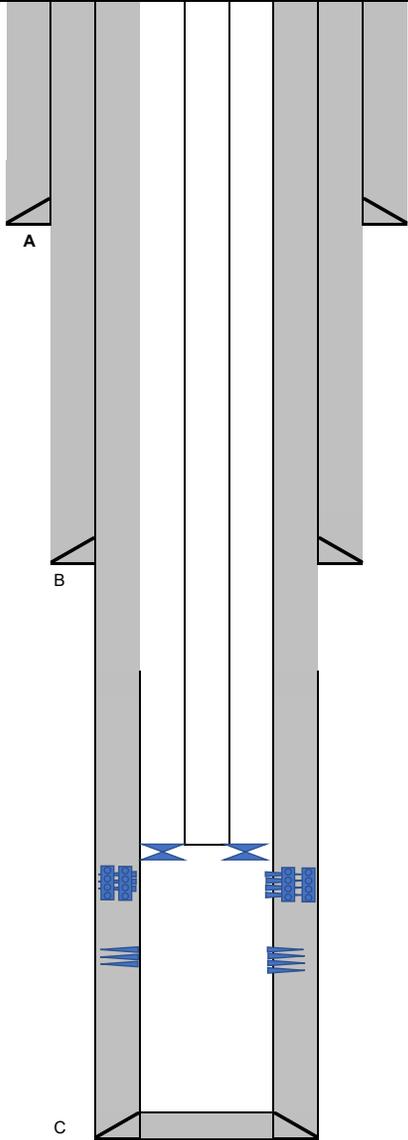
Formation	Top	Formation	Top
SA	960		
Glorieta	2126		
U Yeso	2318		
Tubb	3576		
Abo	4322		
WC	5470		
U Penn	6380		
Strawn	7092		
Atoka	7376		
Morrow	7676		
Chester	7930		

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2 7/8 tubing @ 7566							

Perforation Detail

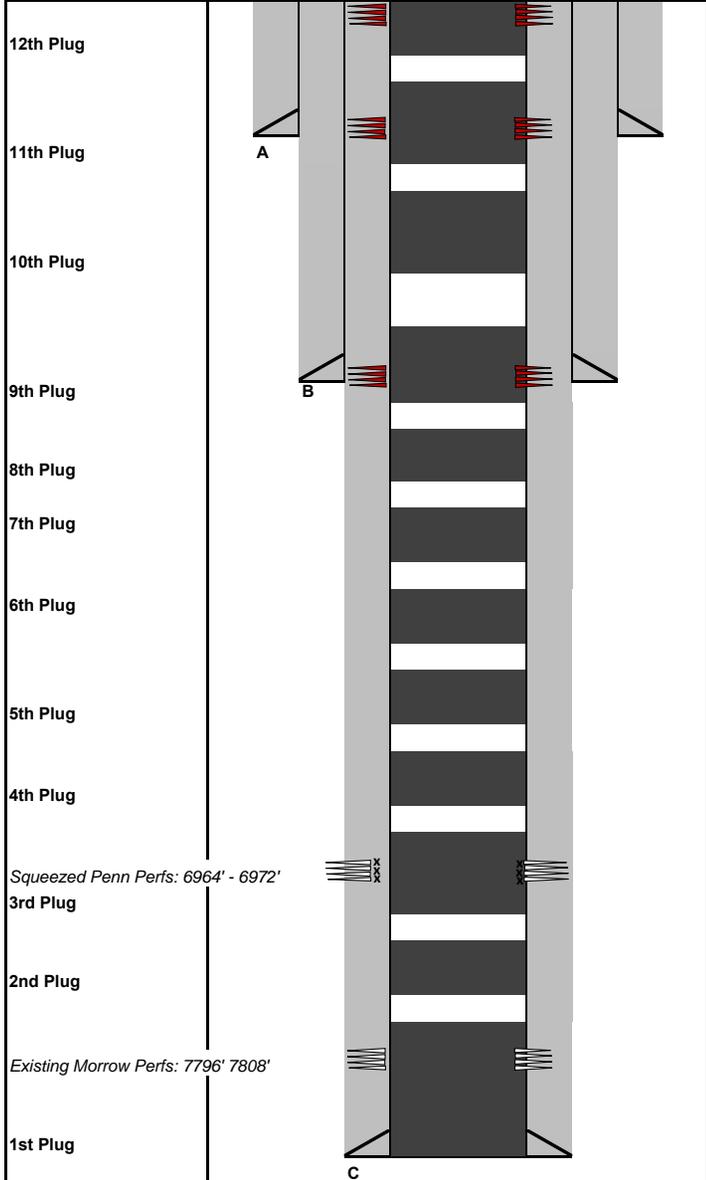
Formation	Top	Bottom	Treatment
A	Morrow	7796 - 7808	Acidize w/1000g 7 1/2% MSA & balls
		7796 - 7808	Frac w/60% Binary foam frac carrying 28,000# 20/40 tempered DC sand.
B		6964 - 6972	Acidized w/2000g 20% gelled IC HCL
		6964 - 6972	Sqz w/50 sx H + 1% CD-32 & 100 sx H Neat



PBTD: 8,007 MD
 TD: 8,050 MD

DKC 2/2/21

Clarence BCU Com 4 Proposed



PBTD: 8,007 MD
 TD: 8,050 MD

Sec-TWN-RNG: Sec. 14-16S-26E
 FOOTAGES: 990' FSL & 1980' FWL

API: 30-015-33583
 GL: 3323
 KB: 3341

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	416	600	Circ	
B	12 1/4	9 5/8	36	J-55	0	1,298	2026	Circ	
C	8 3/4	5 1/2	15.5/17	P110/J-55	0	8,050	1200	Circ	

FORMATION TOPS

Formation	Top	Formation	Top	Formation	Top
SA	960	WC	5470	Chester	7930
Glorieta	2126	U Penn	6380		
U Yeso	2318	Strawn	7092		
Tubb	3576	Atoka	7376		
Abo	4322	Morrow	7676		

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2 7/8 tubing @ 7566							

PLUGS

#	SX	Class	Top	Bottom	Δ	Notes	Tag
1	41	H	7626	7980	354	Chester Top, Morrow Perfs & Top	Y
2	25	C	7253	7499	246	Atoka Top	N
3	25	C	6896	7142	246	Strawn Top & Penn Perfs	N
4	25	C	6257	6503	246	U Penn Top	N
5	25	C	5347	5593	246	Wolfcamp Top	N
6	25	C	4199	4445	246	Abo Top	N
7	25	C	3453	3699	246	Tubb Top	N
8	25	C	2076	2368	292	Upper Yeso & Glorieta Top	N
9	25	C	1175	1421	246	Int. Csg. Shoe	Y
10	25	C	837	1083	246	San Andres Top	N
11	25	C	293	539	246	Sur. Csg. Shoe	Y
12	11	C	0	100	100	Surface Plug	Y

PERFORATION DETAIL

Formation	Top	Bottom
Penn	6964	6972
Morrow	7796	7808

Prepared by: KJP

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 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 34562

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 34562
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	See changes to procedure	7/6/2021