District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### Proposed Alternative Method Permit or Closure Plan Application

Santa Fe, NM 87505

Proposed Alternative Method Permit or Closure Plan Application			
Type of action:  Below grade tank registration  Permit of a pit or proposed alternative method  Closure of a pit, below-grade tank, or proposed alternative method  Modification to an existing permit/or registration  Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,			
or proposed alternative method			
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request			
ease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the vironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations, or ordinances.			
Operator:Reliable Production LLC OGRID #:371618			
Address:407 Ouray Ave Farmington, NM 87401			
Facility or well name: _Emery C Arnold_#001			
API Number:30-045-08209       OCD Permit Number:			
U/L or Qtr/QtrP Section14 Township29N Range11W County:San Juan			
Center of Proposed Design: Latitude36.7206421 Longitude107.9562607 NAD83			
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment			
□ Permanent □ Emergency □ Cavitation □ P&A □ Multi-Well Fluid Management Low Chloride Drilling Fluid □ yes □ no   □ Lined □ Unlined □ Liner type: Thicknessmil □ LLDPE □ HDPE □ PVC □ Other   □ String-Reinforced   □ Liner Seams: □ Welded □ Factory □ Otherx Wx    Volume:			
3.			
Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       95       bbl Type of fluid:       Produced Water			
Tank Construction material:fiberglass			
Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off			
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other			
Liner type: Thickness mil  HDPE PVC Other			
4.			
. Alternative Method:			
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
5.			
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)			
Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Alternate. Please specify 48" high rebar and hog wire			

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Form C-144

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Form C-144 Oil Conservation Division Page 4 of 6

adopted pursuant to NMSA 1978, Section 3-27-3, as amer  - Written confirmation or verification from the mun	ided. icipality; Written approval obtained fro	m the municipality	☐ Yes ☐ No		
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from	the NM EMNRD-Mining and Mineral I	Division	☐ Yes ☐ No		
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design Society; Topographic map</li> </ul>	n; NM Bureau of Geology & Mineral Ro	esources; USGS; NM Geological	☐ Yes ☐ No		
Within a 100-year floodplain FEMA map			Yes No		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.13 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Operator Application Certification:  I hereby certify that the information submitted with this a Name (Print): _Vanessa Fields  Signature:	Title: _ Agent/Regulatory Co	ompliance Manager2/11/2021			
18.  OCD Approval: Permit Application (including closu					
OCD Representative Signature: CRWhite			ly 13, 2021		
Title: Environmental Specialist	OCD Permit	Number: BGT 1			
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.					
	☐ Closure Comp	letion Date:			
20.  Closure Method:  Waste Excavation and Removal ☐ On-Site Closur ☐ If different from approved plan, please explain.	e Method	ethod   Waste Removal (Close	d-loop systems only)		
Closure Report Attachment Checklist: Instructions: In mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if application Waste Material Sampling Analytical Results (required Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Tech Site Reclamation (Photo Documentation On-site Closure Location: Latitude	n) for private land only) cable) red for on-site closure)	ached to the closure report. Pleas  NAD: □1927 □ 1983	e indicate, by a check  5 of 6		
Form C-144	Oil Conservation Division	Page	5 of 6		

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Operator Closure Certification:

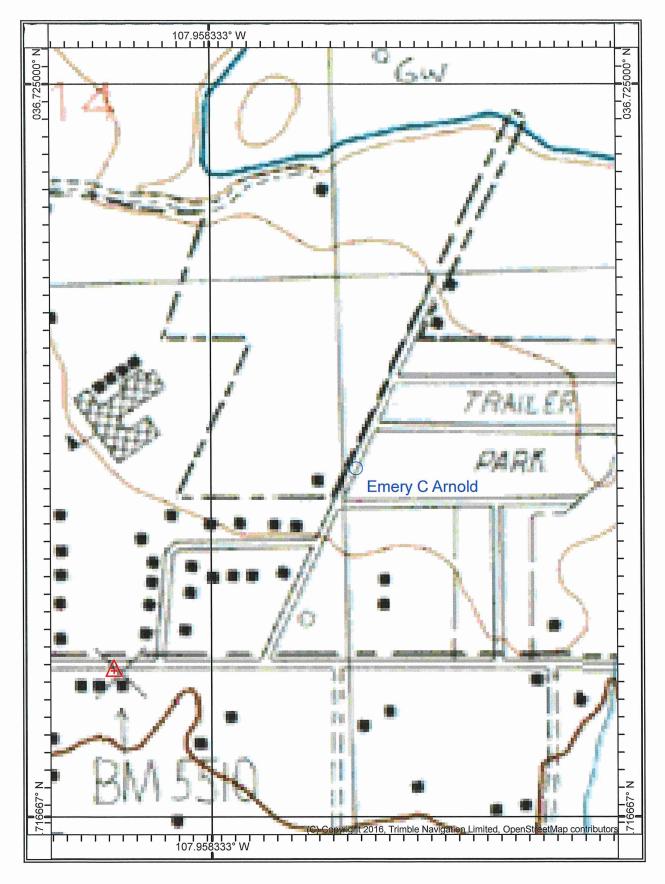
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

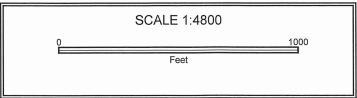
Name (Print): \_\_\_\_\_\_\_ Title: \_\_\_\_\_\_

Signature: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_

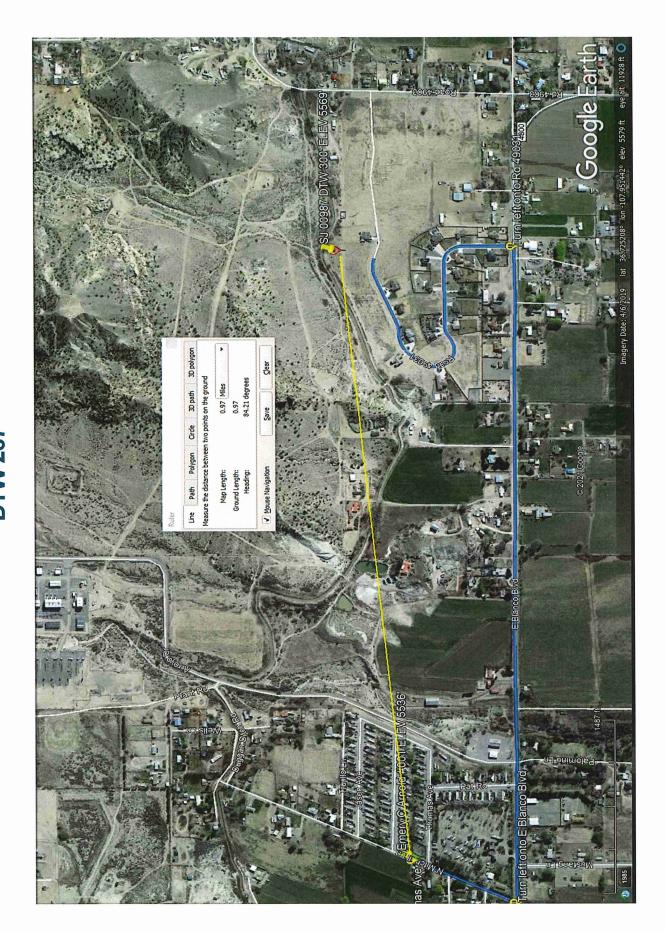
e-mail address: \_\_\_\_\_\_ Telephone: \_\_\_\_\_\_\_

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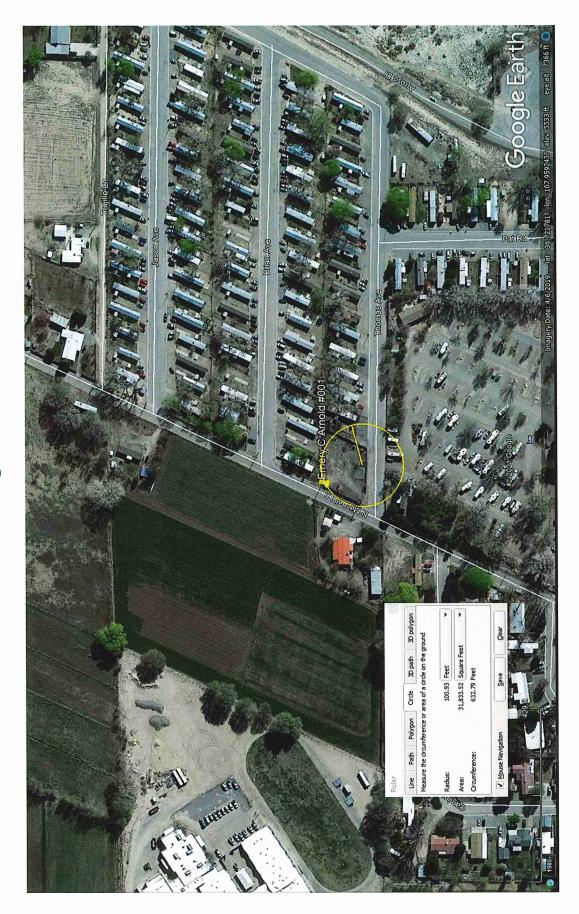




### 30-045-08209 EMERY C ARNOLD #001 DTW 267'



### 30-045-08209 EMERY C ARNOLD #001 Sitting Criteria





## Point of Diversion Summary New Mexico Office of the State Engineer

(NAD83 UTM in meters) 237549 (quarters are 1=NW 2=NE 3=SW 4=SE) 13 29N 11W Q64 Q16 Q4 Sec Tws Rng (quarters are smallest to largest) POD Number SJ 00987

Well Tag

4068086\* THOMPSON WELL DRILLING Driller Company: 527 Driller License:

THOMPSON, LEON Driller Name:

Shallow 300 feet 2 GPM Estimated Yield: Depth Water: Plug Date: Source: 07/28/1980 415 feet Pipe Discharge Size: Drill Finish Date: PCW Rcv Date: Depth Well: 06/25/1980 06/13/1979 5.50 Drill Start Date: Log File Date: Pump Type: Casing Size:

Top Bottom Description Water Bearing Stratifications:

Sandstone/Gravel/Conglomerate 415 410

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/12/21 9:58 AM

POINT OF DIVERSION SUMMARY



## New Mexico Office of the State Engineer

# Water Column/Average Depth to Water

		Water	nmn	20	50			
(In feet)		W	Water Col	35	50	42 feet	35 feet	50 feet
(In:			Y DepthWellDepthWater Column	85	100	Vater:	Minimum Depth:	Maximum Depth:
ters)			Д			ı to V	mnm	mnu
UTM in me			Y	239929 4064927* 🌎	240870 4064657 🍣	Average Depth to Water:	Mini	Maxii
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)			×	239929	240870	A		
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NA			Rng	10W	10W			
2=NE t to la			Tws	29N	79N			
=NW malles			Sec	59	2 4 4 29 29N 10W			
are 1		0	4 9	3	4			
arters		000	64 10	3	2 4			
			basin County 64 16 4 Sec Tws Rng	SJ 3 2 3 29 29N 10W	SJ			
has been ned, e is	POD	Sub-	basin	SJM2	SJM2			
(R=POD has been replaced, O=orphaned, C=the file is closed)			Code					
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)			POD Number	SJ 00497	SJ 03777 POD1			

Record Count: 2

PLSS Search:

Township: 29N Section(s): 29

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO

WATER

2/10/21 4:50 PM

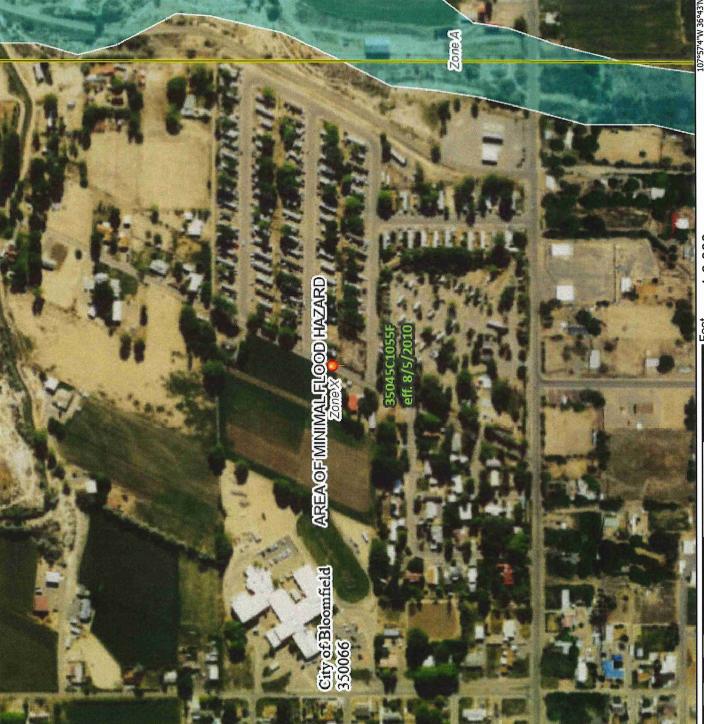
Pmwrrs ose state nm us/pmwrs/Posy/PugryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"true"%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"Basin"%3A""%2C%0A"BasinDiv"%2C%0A"BasinDiv"%2C%0

1/1

## Received by OCD: 2127/2021 2:31:26 PM National Flood Hazard Layer FIRMette



07°57'41"W 36°43'29"N



### Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

With BFE or Depth Zone AE, AO, AH, VE, AR Without Base Flood Elevation (BFE) Zone A. V, A99

Regulatory Floodway

SPECIAL FLOOD HAZARD AREAS

Area with Reduced Flood Risk due to Future Conditions 1% Annual Chance Flood Hazard Zone X

areas of less than one square mile Zone.

0.2% Annual Chance Flood Hazard, Area depth less than one foot or with drainage of 1% annual chance flood with average

OTHER AREAS OF FLOOD HAZARD

Area with Flood Risk due to Levee Zone D Levee. See Notes. Zone X

NO SCREEN Area of Minimal Flood Hazard Zone X

**Effective LOMRs** 

Area of Undetermined Flood Hazard Zone

OTHER AREAS

Channel, Culvert, or Storm Sewer STRUCTURES | 1111111 Levee, Dike, or Floodwall Cross Sections with 1% Annual Chance Water Surface Elevation 17.5

Coastal Transect

Base Flood Elevation Line (BFE) Limit of Study mm 513 mm

**Jurisdiction Boundary** 

Coastal Transect Baseline Hydrographic Feature Profile Baseline

OTHER FEATURES

Digital Data Available

No Digital Data Available

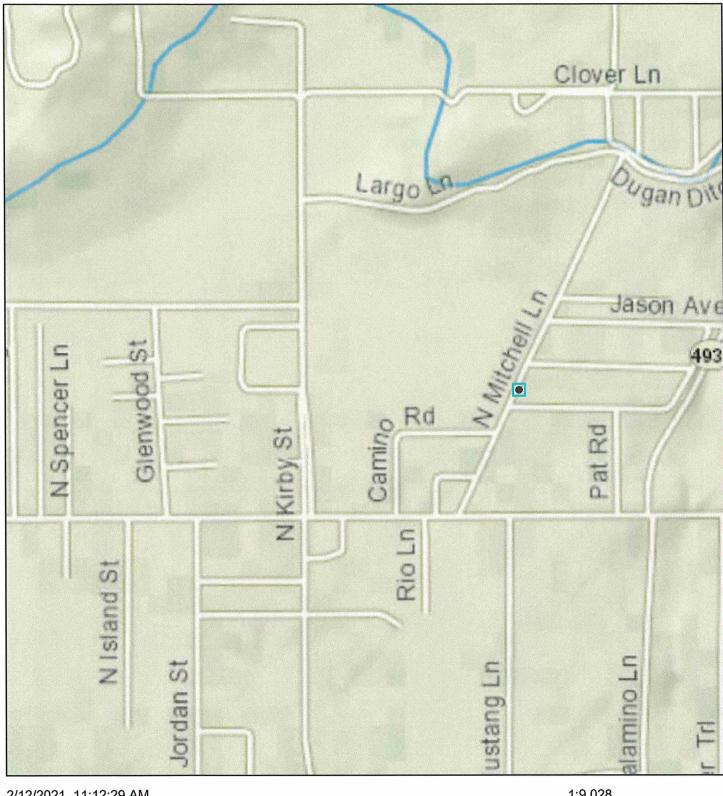
MAP PANELS

The pin displayed on the map is an approximate point selected by the user and does not represe an authoritative property location.

This map compiles with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown compiles with FEMA's basemap

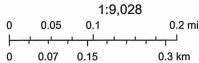
authoritative NFHL web services provided by FEMA. This map reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or The flood hazard information is derived directly from the was exported on 2/12/2021 at 1:04 PM and does not become superseded by new data over time. This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for egend, scale bar, map creation date, community identifiers, regulatory purposes.

### Coal Mines in New Mexico



2/12/2021, 11:12:29 AM

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National Geographic, Esri, Garmin, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp.

## Received by OCD: 2/17/2021 2:31:26 PM

### Reliable Production LLC **Below Grade Tank Closure Plan**

### **Emery C Arnold #001**

U/L: P, Section 14, TWN: 29N. RNG: 11W

San Juan County, New Mexico

30-045-08209

As stipulated in Rule 19 .15 .17 .13 NMAC, the following information adheres to the requirements established in closing below-grade tanks (BGTs) on Reliable Production LLC well sites. This plan will address the standard protocols and procedures for closure of BGTs.

Reliable Production LLC proposes to close its existing BGTs that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or are not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC in accordance with this closure plan and the transitional provisions of Subsection E of 19.15.17.17 NMAC, or within five (5) years after the effective date (June 16, 2008) of 19.15.17 NMAC.

The following outline addresses all requirements for closure of Reliable Production LLC BGTs:

- 1. Prior notification of Reliable Production LLC intent to close the BGT will follow 19.15.17.13J (I) and (2).
  - a. Reliable Production LLC will notify the surface owner by certified mail, return receipt requested, of closure plans. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is enough to demonstrate compliance with this requirement.
  - b. notification will also be given to the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice will include the operator's name and the well's name, number, and API number, in addition to the well's legal description, including the unit letter, section, township, and range.
- 2.Reliable Production LLC will remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. A list of Reliable Production LLC approved disposal facilities is below:

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Fluid disposal:

### **Agua Moss**

Sunco well #1

U/L=E, SWNW, Section 2, T29N-RI2W San Juan, New Mexico

Permit #NM-01-0009

### **Basin Disposal Inc.**

Basin Disposal well # 1

U/L=F, SWNW, Section 3, T29N-RI 1 W San Juan, New Mexico

Permit #NM-01-0005

Solid disposal:

### **Envirotech Land Farm**

**Disposal Facility** 

Section 6, T26N-R10W, County Road #7175 San Juan, New Mexico

Permit #NM-01-0011

3. Reliable Production LLC will remove the BGT from the pit and place it at ground level adjacent to the original BGT site.

4.Reliable Production LLC will hook up necessary equipment and piping for temporary tank use. At this time, any on-site equipment not necessary to the operation of the tank will be removed from the site.

5.Reliable Production LLC will test the soils beneath the original BGT location to determine whether a release has occurred. At a minimum, a five (5) point composite sample will be collected in addition to individual grab samples from areas that are wet, discolored, or showing other evidence of a release. The samples will be analyzed for BTEX, TPH, and chlorides to demonstrate that they do not exceed certain concentrations. The testing methods and closure standards for those constituents are as follows:

		Table I	
		Soils Impacted by a Release	
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤ 50 feet	Chloride***	EPA 300.0 or SM4500 Cl B	600 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg
>100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	20,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Notes: mg/Kg= milligram per kilogram; BTEX = benzene, toluene, ethylbenzene, and total xylenes; TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. The Chlorides closure standards will be determined by whichever concentration level is greatest.

- 6. Reliable Production LLC will notify the division District III office of the soil test results on Form C-14 I. It is understood that the NMOCD may require additional delineation upon review of the results.
- 7. If it is determined that a release has occurred, then Reliable Production LLC will comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate

- 8. If the confirmation sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then Reliable Production LLC will backfill the · excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; re-contour the site; and move the fiberglass tank onto the newly backfilled and compacted site. The division-prescribed soil cover, re-contouring, and re-vegetation requirements shall comply with Subsections G, H, and I of 19.15.17.1 NMAC.
- 9. Reclamation will follow 19.15.17.130 (1) and (2).
- a. The BGT location and all areas associated with the BGT, including associated access roads, if applicable, will be reclaimed to a safe and stable condition that blends with the surrounding undisturbed area. It is understood that Reliable Production LLC shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19 .15 .1 7 .13 NMA C and recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography.
- b. Re-vegetation will not be completed at the time the BGT pit is reclaimed but will instead be applied for as part of the P&A process when the well is plugged and abandoned. 10.Soil cover will follow 19.15.17.13H (1) and (3).
  - a. The soil cover for closures where the BGT has been removed or contaminated soil has been remediated to the NMOCD's satisfaction will consist of the background thickness of topsoil or one (1) foot of suitable material to establish vegetation at the site, whichever is greater.
  - b. The soil cover will be constructed to the site's existing grade, and all possible efforts will be conducted to prevent ponding of water and erosion of the cover material.
- 11. Within 60 days of closure completion, Reliable Production LLC will submit a closure report on NMOCD's Form C-144, with necessary attachments to document all closure activities, including sampling results; information required by 19.15.17 NMAC; and details on backfilling, capping, and covering, where applicable. Reliable Production LLC will certify that all information in the report and attachments is correct and that Reliable Production LLC has complied with all applicable closure requirements and conditions specified in the approved closure plan.

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 18241

### **CONDITIONS**

Operator:	OGRID:
RELIABLE PRODUCTION LLC	371618
407 Ouray Ave	Action Number:
Farmington, NM 87401	18241
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

### CONDITIONS

Created By	Condition	Condition Date	
cwhitehead	None	7/13/2021	