Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-015-20297

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
547224

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NEW MEXICO -DD- STATE COM

8. Well Number: 1

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron USA INC

9. OGRID Number

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

10. Pool name or Wildcat
WHITE CITY PENN (GAS)

4. Well Location
Unit Letter G : 1655 feet from the North line and 2310 feet from the EAST line
Section 32 Township 24S Range 26E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3424' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached abandonment procedure

****SEE ATTACHED COA's****

Must be plugged by 7/14/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Hayes Thibodeaux TITLE Well Abandonment Engineer DATE 7/12/2021

Type or print name Hayes Thibodeaux PHONE: 281-726-9683

For State Use Only

APPROVED BY: TITLE Staff Manager DATE 7/14/2021
Conditions of Approval (if any):

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E)Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K)**Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

WELL HEADER

Date:	03/25/2020
Well Name:	New Mexico DD State Com 1
Objective:	P&A
P&A Job Level:	2
P&A Priority Level:	1
Current Well Status:	SI
Failure Date:	N/A
Well Class:	Gas
Area:	Carlsbad West
Field:	White City Penn
County / State:	Eddy / New Mexico
API #:	30-015-20297
Chevno:	FG6556
Operator:	Chevron
Spud Date:	7/12/1970
Completion Date:	10/1/1970
Unusual Jewelry (CRA, fiber-line, etc.)	Unknown
H2S Concentration >100 PPM?	No
NORM Present in Area?	No
Governing Authority:	NMOCD
Sec – Twp – Rng:	Sec 32 - T 24S - R 26E
Surface X / Y:	1655' FNL & 2310' FEL
Survey:	
Latitude & Longitude:	Lat: 32.17619 / Long: -104.31329
GL / KB:	3,415/3,426

FORMATION TOPS & DEPTHS

Formation Name	TD, ft Top
Delaware	1,750
Bone Spring	5,350
Wolfcamp	8,320
Strawn	9,930
Atoka	10,314
Morrow	10,610

Critical Well Notes

- Well was sidetracked twice during drilling phase. Liner top inside of 7-5/8" production casing.
  - Sidetracked portions of wellbores plugged back with cement, CIBP+CMT when applicable
- Current PBTD is 10,910'; current perforations range from 10,078' - 10,876'
- Entirety of completion equipment, tubulars unknown due to inconclusive well records. Available information shows 2-3/8" tubing to 10,282', but information regarding packer, TAC are unknown.
- Consider running slickline diagnostics or E-LINE CCL to help clarify completion equipment downhole.

Procedure - Rig Only

1 Contact NMOCD at least 24 hrs prior to performing any work
2 MIRU pulling service rig
3 Check pressure on all casing strings. Verify no pressure and observe well for 15 minutes to verify no flow. Kill well with brine or mud as necessary.
  1 Bubble test all annuli for 30 minutes each and capture results in WellView under daily pressures tab.
  2 If having issues killing injection well, discuss plan with NMOCD to set CITP adjacent to packer and cut tubing above this depth, effectively forming mechanical barrier with packer + CITP
4 N/U stump-tested BOPE.
  1 5k 7-1/16" Class II BOP and pressure test 250 psi low and 1000 psi, MASP, or max anticipated pressure (whichever is larger) high for 5 min each.
5 TOH with tubing string
  1 May need to run gauge ring, CCL to help clarify depth of completion equipment if tubing is not free
  2 If unable to release packer (if present), discuss with NMOCD to cut tubing above above planned depth for plug #1. Set CITP adjacent to packer and cut above this depth to form a mechanical seal above perforations.
6 MIRU wireline and lubricator. Run gauge ring to planned set depth for CIBP at 10,000' (top perf at 10,078')
7 POOH with gauge ring run. RIH with CIBP and set at 10,000'. POOH with W/L.
8 TIH with pressure tested workstring and tag mechanical barrier
9 Pressure test CIBP, casing to 500 psi for 15 minutes
10 Proceed to pump cement per the cementing table below. Additional notes/considerations:
  1 If any troubleshooting is required for Plug #1 due to lack of completion equipment knowledge, involve engineer and NMOCD engineer to propose changes to forward plan

	Plug				
Summary Table	Base	Top	Volume	Perf & Squeeze	Notes
Formation 1	10000	9830	28	NO	Pressure test
Formation 2	8320	8170	24	NO	
Formation 3	7655	7555	16	NO	Portion of cmt inside liner
Formation 4	7555	7455	44	NO	Cmt from liner top + 100'
Formation 5	5350	5200	48	NO	
Formation 6	1750	1250	214	YES	WOC, tag, pressure test
Formation 7	200	0	74	YES	
Formation 8	0	0			
Total Sacks	447				
Total Perf & Squeeze		2			
Total Spot		5			

Created:	01/04/07	By:	C. A. Irle	Well #:	1	Fd./St. #:	L-1902
Updated:	03/20/19	By:	Yifan Li	API	30-015-20297		
Lease:	New Mexico DD State Com			Surface	Tshp/Rng:	S-24 & E-26	
Field:	White City - Penn			Unit Ltr.:	G	Section:	32
Surf. Loc.:	1,655' FNL & 2,310' FEL			Bottom hole	Tshp/Rng:		
Bot. Loc.:				Unit Ltr.:		Section:	
County:	Eddy	St.:	NM	Directions:	Carlsbad, NM		
Status:	Active Gas Well			Chevno:	FG6556		

Surface Casing

Size:	10 3/4
Wt., Grd.:	40.5 & 32.74#
Depth:	1,545
Sxs Cmt:	1,600
Circulate:	Yes
TOC:	Surface
Hole Size:	13 3/4

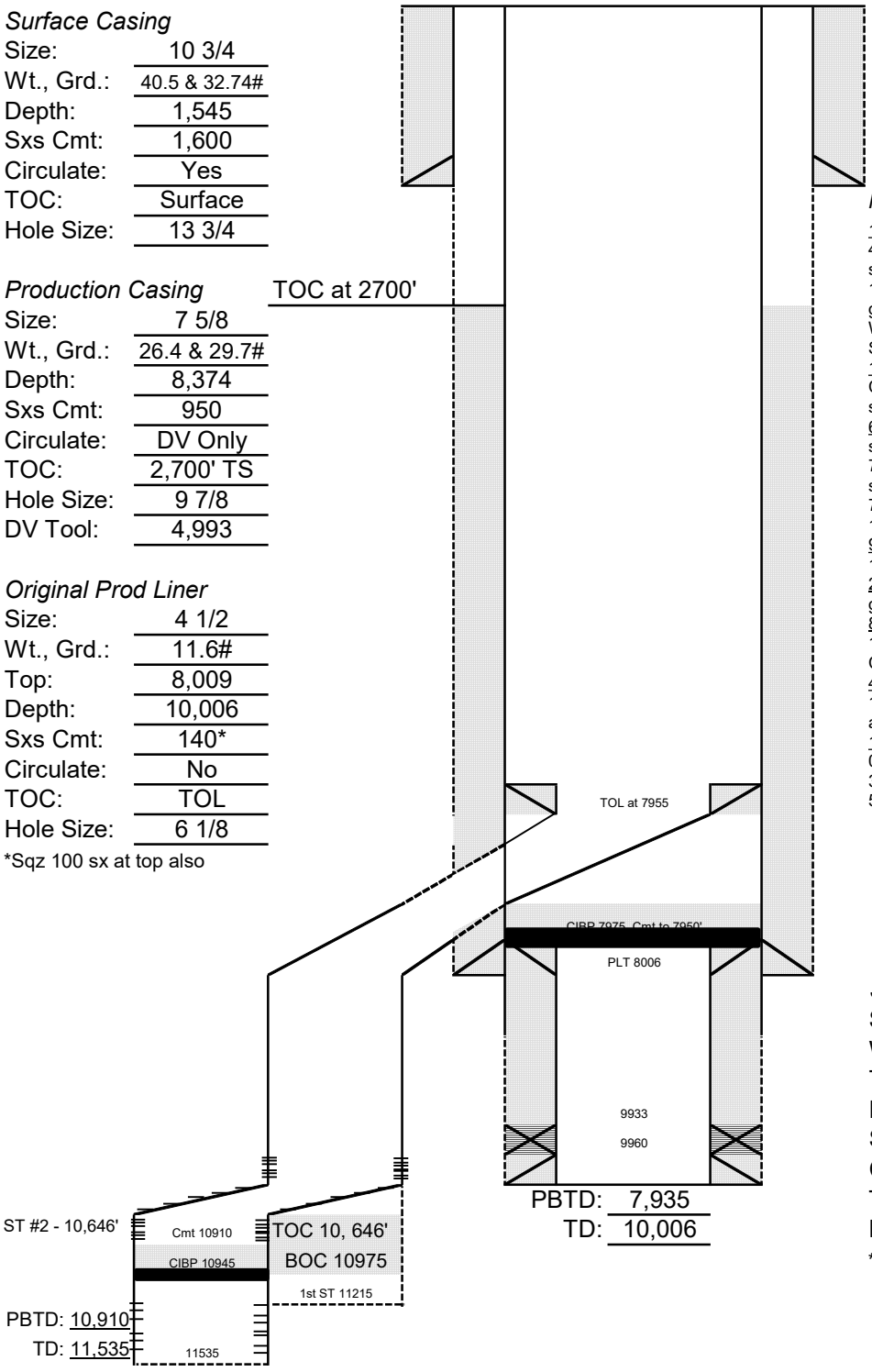
Production Casing

Size:	7 5/8
Wt., Grd.:	26.4 & 29.7#
Depth:	8,374
Sxs Cmt:	950
Circulate:	DV Only
TOC:	2,700' TS
Hole Size:	9 7/8
DV Tool:	4,993

Original Prod Liner

Size:	4 1/2
Wt., Grd.:	11.6#
Top:	8,009
Depth:	10,006
Sxs Cmt:	140*
Circulate:	No
TOC:	TOL
Hole Size:	6 1/8

*Sqz 100 sx at top also



KB:	3,426
DF:	
GL:	3,415
Ini. Spud:	07/12/70
Ini. Comp.:	10/01/70

History

10/1/70 Ini Comp: Pkr 9760, perf 2 jspi 9933, 35, 40, 47, 51, 54, 57, 60, acid 3000 gls 15% NEA, swab, slight gas blow, acid 2000 gls 6% NEA 6000 gls 15% NEA 43 BS, swab, slight gas blow, acid 4000 gls Wes-Pad A 7500 gls 20% ret 250# BA 4000 gls Wes Pad A 7500 gls 20% ret, swab, slight gas blow, SI.
11/5/70 P & A: Sqz 50 sx into form, resqz 50 sx, CIBP 7975, cmt 10 sx 7935, cut 7 5/8 1545, cmt 100 sx 1310-1540, cmt 50 sx 0-90.
6/2/72 Re-enter: Drl 1545, csg 7 5/8 29.7#, cmt 350 sx, drl 7950, mill csg 7875-7935, cmt 60 sx 7805-7945, drl 7880, window 7875-7935, drl 6.5" 11215, stuck, cmt 170 sx 10345-975, dress plug 10500-700, window 10646, drl 11540, liner 4.5" 7555-11535, cmt 450 sx, cmt TOL 100 sx.
9/25/72 Comp: Perf 2 spf 11020-026, 090-096, 106-118, 148-166, 2 3/8 tbg, pkr 10974.
2/24/81 Stim: acid 8000 gls 7.5% Morow BC 2000 gls CO2 23 BS.
8/26/83 Stim: Perf 2 spf 11020-026, 090-096, 106-119, 148-166, acid 8000 gls 7.5% NEFE 2000 gls CO2 23BS.
4/12/88 Recomp Atoka: CIBP 10945, cmt 35', pkr 10267, perf Atoka10347-353, 384-388, 391-394, acid 4000 gls 15% NEFE 48 BS.
10/31/94 Recomp Strawn: Pkr 10017, Perf 10078-084, 090-096, 100-106, 248-256, 274-282, 319-338, 347-353, 384-388, 391-394, 494-498, 506-510, 538-548, 564-582, 610-614, 834-838, 846-854, 869-876,

Sidetrack Production Liner

Size:	4.5
Wt., Grd.:	
Top:	7555
Depth:	11535
Sxs Cmt:	450
Circulate:	No
TOC:	Unkown
Hole Size:	6.125

*Sqz 100 sx at top also

Created:	01/04/07	By:	C. A. Irle	Well #:	1	Fd./St. #:	L-1902
Updated:	03/20/19	By:	Yifan Li	API	30-015-20297		
Lease:	New Mexico DD State Com			Surface	Tshp/Rng:	S-24 & E-26	
Field:	White City - Penn			Unit Ltr.:	G	Section:	32
Surf. Loc.:	1,655' FNL & 2,310' FEL			Bottom hole	Tshp/Rng:		
Bot. Loc.:				Unit Ltr.:		Section:	
County:	Eddy	St.:	NM	Directions:	Carlsbad, NM		
Status:	Active Gas Well			Chevno:	FG6556		

Surface Casing

Size:	10 3/4
Wt., Grd.:	40.5 & 32.74#
Depth:	1,545
Sxs Cmt:	1,600
Circulate:	Yes
TOC:	Surface
Hole Size:	13 3/4

Production Casing

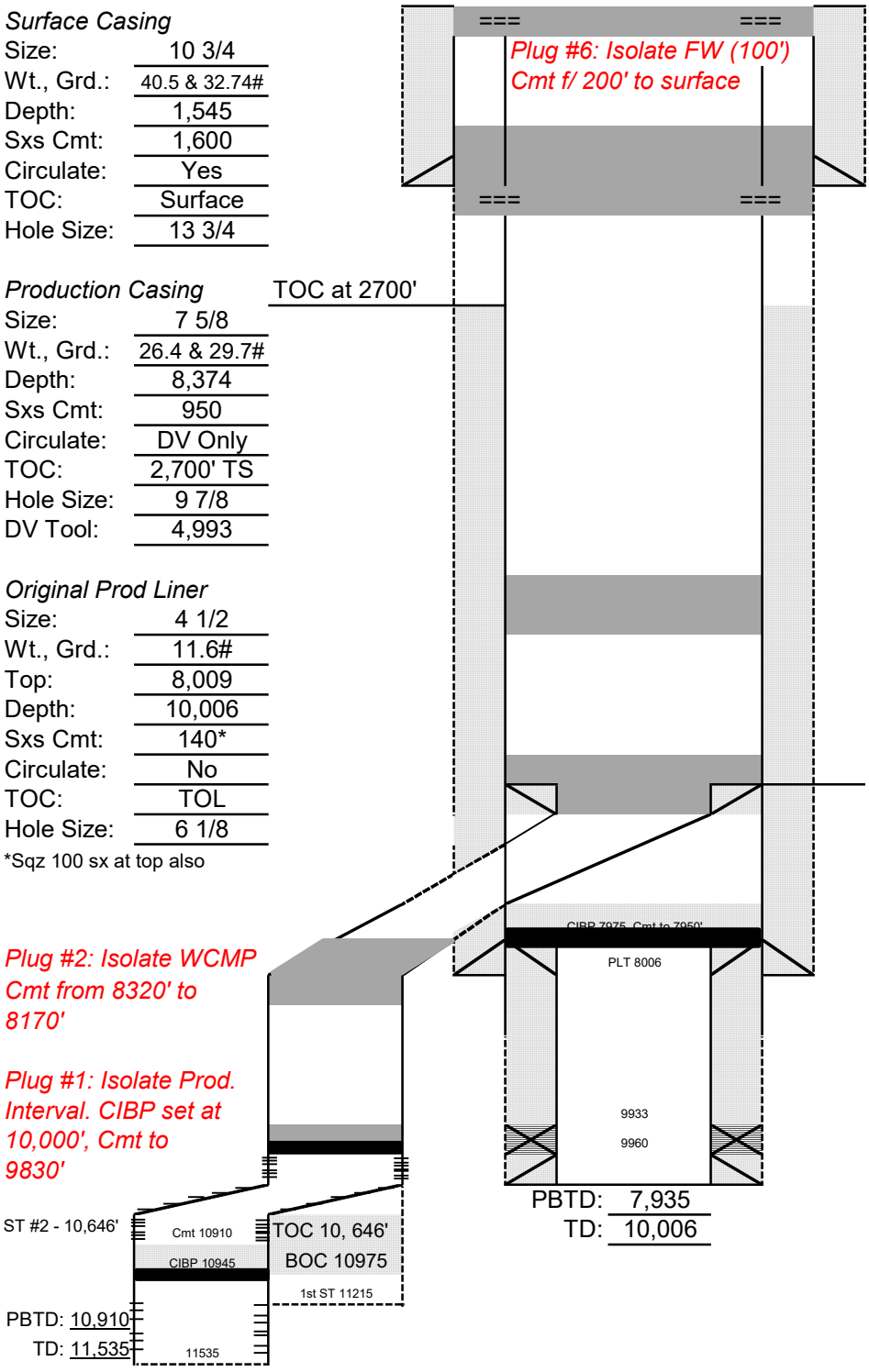
Size:	7 5/8
Wt., Grd.:	26.4 & 29.7#
Depth:	8,374
Sxs Cmt:	950
Circulate:	DV Only
TOC:	2,700' TS
Hole Size:	9 7/8
DV Tool:	4,993

Original Prod Liner

Size:	4 1/2
Wt., Grd.:	11.6#
Top:	8,009
Depth:	10,006
Sxs Cmt:	140*
Circulate:	No
TOC:	TOL
Hole Size:	6 1/8

*Sqz 100 sx at top also

KB:	3,426
DF:	
GL:	3,415
Ini. Spud:	07/12/70
Ini. Comp.:	10/01/70



Sidetrack Production Liner

Size:	4.5
Wt., Grd.:	
Top:	7555
Depth:	11535
Sxs Cmt:	450
Circulate:	No
TOC:	Unkown
Hole Size:	6.125

*Sqz 100 sx at top also

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36064

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	4323
	Action Number: 36064
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/14/2021