

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 – 015-44173	⁵ Pool Name Burton Flat-Wolfcamp East (Gas)		⁶ Pool Code 73480
⁷ Property Code 317746	⁸ Property Name Stebbins 19 Fed Com		⁹ Well Number 203H

II. ¹⁰ Surface Location

UL or lot no. I	Section 19	Township 20S	Range 29E	Lot Idn -	2347’ Feet from the	SOUTH Line	410’ Feet from the	EAST line	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. 3	Section 19	Township 20S	Range 29E	Lot Idn -	2286’ Feet from the	SOUTH line	93’ Feet from the	WEST line	County Eddy
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 9/10/2019		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP P.O. Box 4648 Houston, TX 77210	O
151618	Enterprise Products 2727 N. Loop W., Suite 700 Houston, TX 77008	G
173268	Texon LP 11757 Katy Freeway, Ste. 1400 Houston, TX 77079	O

IV. Well Completion Data

²¹ Spud Date 5/16/2019	²² Ready Date 9/10/2019	²³ TD 14020’ MD 9328’ TVD	²⁴ PBTD 13911’ MD 9212’ TVD	²⁵ Perforations 9333’-13865’ MD 9195’-9212’ TVD	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
26.000"		20.000 J-55 94#		402’	1200
17.500"		13.375 J-55 54.5#		1205’	1329
12.250"		9.625 J-55 40.0#		3092’	1394
8.750"		5.500 P-110 20.0#		14009’	2890

V. Well Test Data

³¹ Date New Oil 9/01/2019	³² Gas Delivery Date 9/10/2019	³³ Test Date 9/13/2019	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2125
³⁷ Choke Size 42/64	³⁸ Oil 2064	³⁹ Water 3563	⁴⁰ Gas 4507		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Nicky Fitzgerald</i>		OIL CONSERVATION DIVISION	
Printed name: Nicky Fitzgerald		Approved by: KURT SIMMONS	
Title: Regulatory		Title: NMOC, SANTA FE	
E-mail Address: Nicky.fitzgerald@matadorresources.com		Approval Date: 07/15/2021	
Date: 7/14/21	Phone: 918-728-4116		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 334-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44173	² Pool Code 73480	³ Pool Name Burton Flat-Wolfcamp East (Gas)
⁴ Property Code 317746	⁵ Property Name STEBBINS 19 FED COM	⁶ Well Number 203H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3248'

¹⁰Surface Location

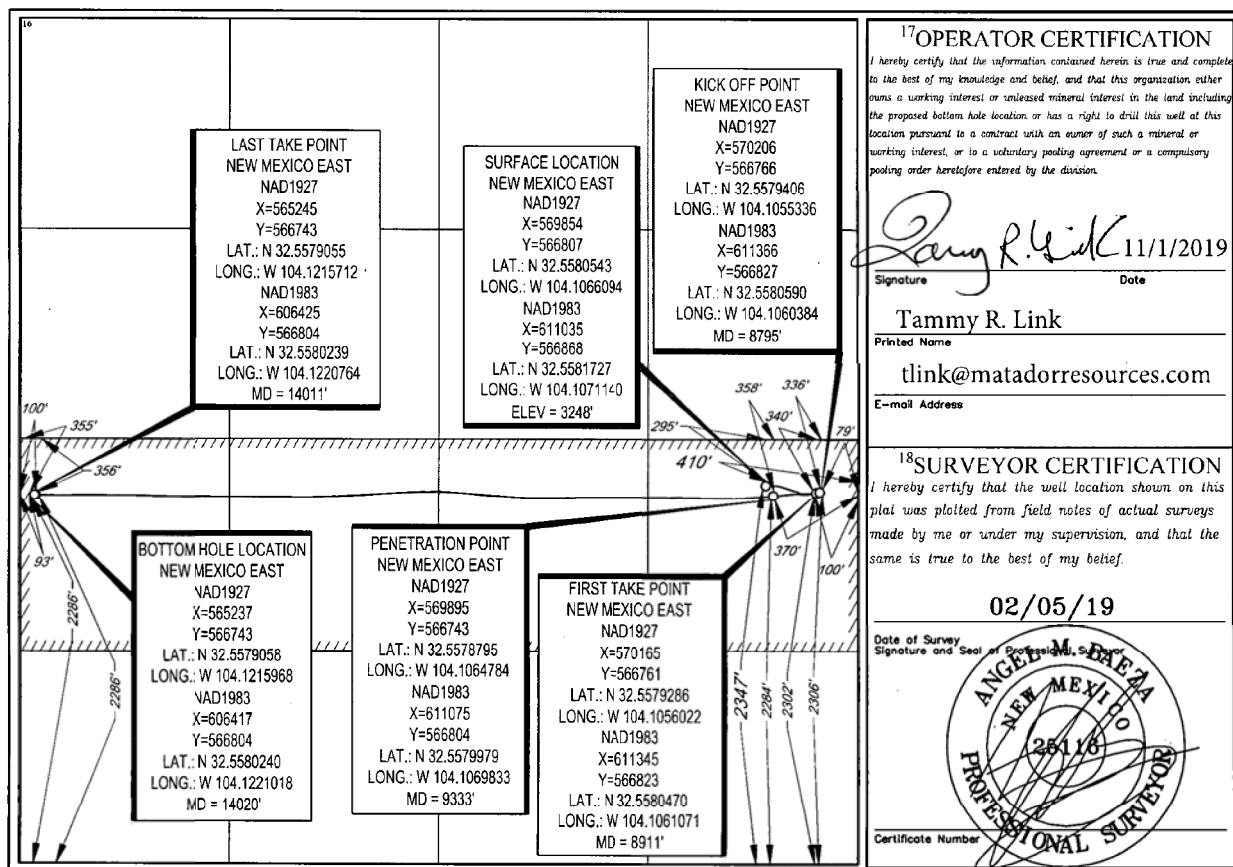
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2347'	SOUTH	410'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	20-S	29-E	-	2286'	SOUTH	93'	WEST	EDDY

¹² Dedicated Acres 155.29	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tammy R. Link 11/1/2019
Signature Date

Tammy R. Link
Printed Name

tlink@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/05/19

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\MATADOR_RESOURCES\STEBBINS_FED_19 & 20-20S-29E\FINAL_PRODUCTS\SIAD_STEBBINS_19_FED_COM_203H.DWG 11/7/2019 12:35:49 PM johnston



Matador
PRODUCTION COMPANY



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND TEXAS 79705
TELEPHONE: (432) 682-1653 or (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

STEBBINS 19 FED COM 203H AS-DRILLED	REVISION:	
DATE: 11/06/19		
FILE:AD_STEBBINS_19_FED_COM_203H		
DRAWN BY: JLS		
SHEET: 1 OF 1		

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

RECEIVED

Intent ☐ As Drilled ☒

NOV 14 2019

API # 30-015-44173	DISTRICT II-ARTESIA O.C.D.	
Operator Name: Matador Production	Property Name: Stebbins 19 Fed Com	Well Number 203H

Kick Off Point (KOP)

UL I	Section 19	Township 20S	Range 29E	Lot	Feet 2347	From N/S S	Feet 410'	From E/W E	County Eddy
Latitude 32.5580590					Longitude -104.1060384			NAD 83	

First Take Point (FTP)

UL 7	Section 19	Township 20S	Range 29E	Lot	Feet 2306	From N/S S	Feet 340'	From E/W E	County Eddy
Latitude 32.5580470					Longitude -104.1061071			NAD 83	

Last Take Point (LTP)

UL 2	Section 19	Township 20S	Range 29E	Lot	Feet 2286	From N/S S	Feet 93	From E/W W	County Eddy
Latitude 32.5580239					Longitude -104.1220764			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Stebbins 19 Fed Com No. 203H
Eddy County, NM

June 27, 2019

Job No. LNM5210519

ORIGINAL

Certified Report

850 Conroe Park West Drive | Conroe, TX 77303 | Phone: 936.441.7266
prodirectional.com

**PRODIRECTIONAL****Survey Certification Letter**

June 27, 2019



Operator Name: Matador Resources
Well Name: Stebbins 19 Fed Com No. 203H
County/Parish: Eddy County,
State: NM
Rig Name: Patterson 809
Job Number: LNM5210519

This is to certify the surveys performed on the referenced well by Professional Directional Ent., Inc. are true and correct MWD Surveys, data provided as follows:

Surveyor	Surveyed Depths	Projection to Bit	Dates Performed	Type of Survey
ProDirectional	500' MD – 13,892' MD	14,020' MD	05/23/19 – 06/02/19	MWD

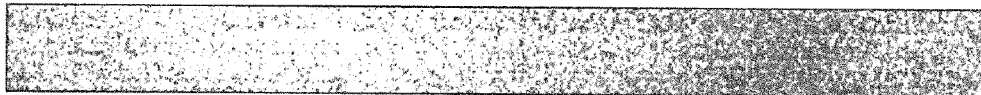
Sincerely,

Mike Coats
Regulatory Specialist
Professional Directional

850 Conroe Park West Drive | Conroe, TX 77303 | Phone: 936.441.7266

prodirectional.com

The Standard of Excellence in Directional Supervision



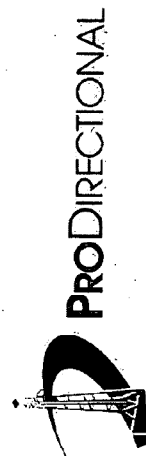
Matador Resources

Eddy County, NM
Stebbins 19 Fed Com
No. 203H
OH

Survey: ProDirectional

Survey Report

27 June, 2019





ProDirectional Survey Report



Company: Matador Resources Project: Eddy County, NM (NAD 83) Site: Stebbins 19 Fed Com Well: No. 203H Wellbore: OH Design: Gyro-MWD-91-13892, PTB: 14020		Local Co-ordinate Reference: TVD Reference: Well @ 3276.50usft MD Reference: Well @ 3276.50usft North Reference: Grid Survey Calculation Method: Minimum Curvature Database: WellPlanner1		Well No. 203H Well @ 3276.50usft Well @ 3276.50usft Grid Minimum Curvature WellPlanner1	
Project: Eddy County, NM (NAD 83)					
Map System: US State Plane 1983					
Geo Datum: North American Datum 1983					
Map Zone: New Mexico Eastern Zone					
Site: Stebbins 19 Fed Com					
Site Position:		Northings:		Latitude:	
From:		Easting:		Longitude:	
Position Uncertainty:		Slot Radius:		Grid Convergence:	
Map		564,731.00 usft		32.552297	
0.00 usft		611,310.00 usft		-104.106235	
		13-3/16 "		0.12 °	
Well:		No. 203H		Latitude:	
Well Position		+N-S		Longitude:	
0.00 usft		0.00 usft		32.558173	
Position Uncertainty		+E-W		Ground Level:	
0.00 usft		0.00 usft		-104.107113	
		Wellhead Elevation:		3,248.00 usft	
Wellbore		OH			
Magnetics		Model Name		Field Strength	
		Sample Date		(nT)	
		Declination		Dip Angle	
		(°)		(°)	
		5/30/2019		7.22	
		HDCM		60.32	
				47,978.70	
Design Gyro-MWD-91-13892, PTB: 14020					
Audit Notes:					
Version:		Phase:		Tie On Depth:	
1.0		ACTUAL		0.00	
Vertical Section:		Depth From (TVD)		Direction	
		(usft)		(°)	
		+N-S		+E-W	
		(usft)		(usft)	
		0.00		0.00	
		269.95			



ProDirectional Survey Report



Company: Matador Resources Project: Eddy County, NM (NAD 83) Site: Stebbins 19 Fed Com Well: No. 203H Wellbore: OH Design: Gyro-MWD-911-13892 / PTB: 14020			Local Co-ordinate Reference: TVD Reference: Well @ 3276.50ust MD Reference: Well @ 3276.50ust North Reference: Grid Survey Calculation Method: Minimum Curvature Database: WellPlanner1								
Survey Program		Date: 6/27/2019									
From (usft)	To (usft)	Survey (Wellbore)	Tool Name		Description						
91.00	364.00	Survey #1 (OH)	GYRO-NS-CT	OWSG XYZ Accel with XY Static and Continuous Gyro							
500.00	14,020.00	Survey #2 (OH)	MWD+HDGM	OWSG MWD + HRGM							
Survey											
MD (usft)	Inc (°)	Az (azimuth) (°)	TVD (usft)	V/Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	566,868.00	611,035.00	
91.00	0.25	268.79	91.00	0.20	0.00	-0.20	0.20	268.79	566,868.00	611,034.80	
182.00	0.30	262.20	182.00	0.63	-0.04	-0.63	0.63	266.32	566,867.96	611,034.37	
273.00	0.36	240.48	273.00	1.12	-0.21	-1.12	1.14	259.17	566,867.79	611,033.88	
364.00	0.38	236.45	364.00	1.62	-0.52	-1.62	1.70	252.13	566,867.48	611,033.38	
500.00	0.20	238.00	499.99	2.20	-0.90	-2.20	2.37	247.78	566,867.10	611,032.80	
Pro MWD First Survey: 500' MD											
592.00	0.40	301.30	591.99	2.61	-0.81	-2.61	2.73	252.64	566,867.19	611,032.39	
684.00	0.50	350.20	683.99	2.95	-0.25	-2.95	2.96	265.11	566,867.75	611,032.05	
776.00	0.70	35.90	775.99	2.69	0.60	-2.69	2.75	282.55	566,868.60	611,032.31	
867.00	0.60	68.30	866.98	1.92	1.22	-1.92	2.28	302.55	566,869.22	611,033.08	
960.00	0.90	52.30	959.97	0.89	1.85	-0.89	2.05	334.37	566,869.85	611,034.11	
1,054.00	0.20	358.20	1,053.97	0.31	2.47	-0.31	2.49	352.85	566,870.47	611,034.69	
1,122.00	0.30	58.30	1,121.97	0.16	2.68	-0.16	2.68	356.55	566,870.68	611,034.84	
1,241.00	0.70	59.60	1,240.96	-0.73	3.21	0.73	3.29	12.82	566,871.21	611,035.73	
1,334.00	1.60	73.70	1,333.94	-2.47	3.86	2.47	4.58	32.56	566,871.86	611,037.47	
1,427.00	5.40	91.20	1,426.75	-8.09	4.14	8.09	9.09	62.92	566,872.14	611,043.09	
1,520.00	7.90	92.50	1,519.12	-18.86	3.76	18.85	19.22	76.71	566,871.76	611,053.85	
1,614.00	8.40	92.70	1,612.17	-32.17	3.16	32.16	32.32	84.39	566,871.16	611,067.16	
1,707.00	8.80	95.90	1,704.13	-46.03	2.11	46.03	46.07	87.38	566,870.11	611,081.03	
1,801.00	9.10	99.90	1,796.98	-60.50	0.09	60.50	60.50	89.91	566,868.09	611,095.50	



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 203H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3276.50usft
Site:	Stebbins 19 Fed Com	MD Reference:	Well @ 3276.50usft
Well:	No. 203H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Gyro-MWD-91'-13892', PTB: 14020'	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
1,894.00	9.20	102.40	1,888.80	-75.00	-2.77	75.01	75.06	92.11	566,865.23	611,110.01	
1,988.00	9.80	104.80	1,981.51	-90.07	-6.43	90.08	90.31	94.08	566,861.57	611,125.08	
2,081.00	10.40	106.80	2,073.07	-105.76	-10.87	105.77	106.33	95.87	566,857.13	611,140.77	
2,174.00	11.10	108.20	2,164.44	-122.30	-16.10	122.31	123.36	97.50	566,851.90	611,157.31	
2,268.00	9.90	110.30	2,256.86	-138.47	-21.73	138.48	140.18	98.92	566,846.27	611,173.48	
2,361.00	9.00	108.10	2,348.60	-152.87	-26.76	152.90	155.22	99.93	566,841.24	611,187.90	
2,455.00	7.60	103.90	2,441.61	-165.89	-30.54	165.92	168.71	100.43	566,837.46	611,200.92	
2,549.00	6.60	98.30	2,534.89	-177.27	-32.81	177.30	180.31	100.48	566,835.19	611,212.30	
2,642.00	5.10	105.30	2,627.41	-186.55	-34.67	186.58	189.77	100.53	566,833.33	611,221.58	
2,736.00	3.30	125.60	2,721.15	-192.77	-37.35	192.81	196.39	100.96	566,830.65	611,227.81	
2,829.00	3.10	118.10	2,814.01	-197.17	-40.09	197.20	201.24	101.49	566,827.91	611,232.20	
2,923.00	2.70	113.20	2,907.89	-201.44	-42.16	201.48	205.84	101.82	566,825.84	611,236.48	
3,016.00	2.20	123.00	3,000.80	-204.95	-44.00	204.99	209.66	102.11	566,824.00	611,239.99	
3,115.00	2.00	133.00	3,099.74	-207.81	-46.21	207.85	212.92	102.54	566,821.79	611,242.85	
3,208.00	1.90	139.50	3,192.68	-209.99	-48.49	210.03	215.56	103.00	566,819.51	611,245.03	
3,301.00	1.60	142.40	3,285.64	-211.78	-50.69	211.83	217.81	103.46	566,817.31	611,246.83	
3,395.00	2.80	99.50	3,379.58	-214.85	-52.11	214.89	221.12	103.63	566,815.89	611,249.89	
3,488.00	3.40	91.00	3,472.44	-219.85	-52.53	219.89	226.08	103.44	566,815.47	611,254.89	
3,582.00	3.10	92.30	3,566.29	-225.17	-52.68	225.22	231.30	103.17	566,815.32	611,260.22	
3,675.00	3.10	91.20	3,659.15	-230.20	-52.84	230.25	236.23	102.92	566,815.16	611,265.25	
3,768.00	3.30	90.20	3,752.01	-235.39	-52.90	235.44	241.31	102.66	566,815.10	611,270.44	
3,861.00	3.50	89.40	3,844.84	-240.90	-52.88	240.95	246.69	102.38	566,815.12	611,275.95	
3,955.00	3.40	87.90	3,938.67	-246.56	-52.76	246.61	252.18	102.07	566,815.25	611,281.61	
4,048.00	3.50	87.20	4,031.50	-252.15	-52.51	252.20	257.61	101.76	566,815.49	611,287.20	
4,142.00	3.60	84.50	4,125.32	-257.95	-52.08	258.00	263.21	101.41	566,815.92	611,293.00	
4,235.00	3.80	82.20	4,218.13	-263.92	-51.39	263.96	268.92	101.02	566,816.61	611,298.96	
4,329.00	3.70	81.40	4,311.93	-270.00	-50.51	270.05	274.73	100.59	566,817.49	611,305.05	



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 203H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3276.50usft
Site:	Stebbins 19 Fed Com	MD Reference:	Well @ 3276.50usft
Well:	No. 203H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Cyro-MWD-91'-13892', PTB: 14020'	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
4,422.00	3.80	80.10	4,404.73	-276.00	-49.53	276.05	280.46	100.17	566,818.47	611,311.05	
4,516.00	3.70	78.60	4,498.53	-282.05	-48.40	282.09	286.21	99.74	566,819.60	611,317.09	
4,609.00	3.90	76.80	4,591.32	-288.07	-47.08	288.11	291.93	99.28	566,820.92	611,323.11	
4,703.00	3.90	75.70	4,685.11	-294.28	-45.56	294.32	297.83	98.80	566,822.44	611,329.32	
4,796.00	3.80	74.70	4,777.90	-300.32	-43.97	300.36	303.56	98.33	566,824.03	611,335.36	
4,890.00	3.90	73.20	4,871.68	-306.39	-42.22	306.42	309.32	97.85	566,825.78	611,341.42	
4,983.00	4.00	71.20	4,964.46	-312.49	-40.26	312.52	315.10	97.34	566,827.74	611,347.52	
5,077.00	3.00	92.60	5,058.29	-318.05	-39.32	318.08	320.50	97.05	566,828.68	611,353.08	
5,170.00	2.70	102.20	5,151.18	-322.62	-39.89	322.65	325.11	97.05	566,828.11	611,357.65	
5,263.00	2.50	99.60	5,244.08	-326.76	-40.69	326.79	329.32	97.10	566,827.31	611,361.79	
5,357.00	2.20	100.80	5,338.00	-330.55	-41.37	330.59	333.17	97.13	566,826.63	611,365.59	
5,450.00	1.90	99.30	5,430.94	-333.83	-41.96	333.86	336.49	97.16	566,826.04	611,368.86	
5,543.00	1.60	93.90	5,523.90	-336.64	-42.29	336.68	339.33	97.16	566,825.71	611,371.68	
5,637.00	1.50	88.30	5,617.86	-339.18	-42.35	339.22	341.85	97.12	566,825.65	611,374.22	
5,730.00	1.40	83.50	5,710.83	-341.53	-42.18	341.56	344.16	97.04	566,825.82	611,376.56	
5,823.00	1.30	64.40	5,803.81	-343.61	-41.60	343.64	346.15	96.90	566,826.40	611,378.64	
5,916.00	1.30	48.30	5,896.79	-345.35	-40.44	345.38	347.74	96.68	566,827.56	611,380.38	
6,010.00	1.50	36.60	5,990.76	-346.88	-38.74	346.91	349.07	96.37	566,829.26	611,381.91	
6,104.00	1.30	18.30	6,084.73	-347.95	-36.74	347.98	349.92	96.03	566,831.26	611,382.98	
6,196.00	1.30	16.00	6,176.71	-348.57	-34.75	348.60	350.32	95.69	566,833.25	611,383.60	
6,289.00	1.30	22.60	6,269.68	-349.26	-32.76	349.29	350.83	95.36	566,835.24	611,384.29	
6,383.00	1.40	22.30	6,363.66	-350.11	-30.71	350.14	351.48	95.01	566,837.29	611,385.14	
6,477.00	1.50	357.00	6,457.63	-350.49	-28.42	350.51	351.66	94.64	566,839.58	611,385.51	
6,570.00	1.50	351.90	6,550.59	-350.25	-26.00	350.28	351.24	94.25	566,842.00	611,385.28	
6,664.00	1.50	354.40	6,644.56	-349.96	-23.56	349.98	350.77	93.85	566,844.44	611,384.98	
6,757.00	1.40	354.40	6,737.53	-349.73	-21.22	349.75	350.40	93.47	566,846.78	611,384.75	
6,850.00	1.40	358.40	6,830.51	-349.59	-18.95	349.61	350.12	93.10	566,849.05	611,384.61	



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 203H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3276.50usft
Site:	Stebbins 19 Fed Com	MD Reference:	Well @ 3276.50usft
Well:	No. 203H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Gyro-MWD-91'-13892', PTB: 14020'	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
6,943.00	1.00	345.10	6,923.48	-349.35	-17.03	349.37	349.78	92.79	566,850.97	611,384.37	
7,037.00	1.50	183.10	7,017.48	-349.08	-17.47	349.09	349.53	92.86	566,850.53	611,384.09	
7,130.00	1.90	180.10	7,110.43	-349.01	-20.22	349.02	349.61	93.32	566,847.78	611,384.02	
7,223.00	1.70	189.40	7,203.39	-348.77	-23.13	348.80	349.56	93.79	566,844.87	611,383.80	
7,316.00	1.70	199.20	7,296.35	-348.09	-25.79	348.12	349.07	94.24	566,842.21	611,383.12	
7,409.00	1.30	203.10	7,389.32	-347.22	-28.06	347.25	348.38	94.62	566,839.94	611,382.25	
7,503.00	1.00	206.30	7,483.30	-346.44	-29.78	346.47	347.74	94.91	566,838.22	611,381.47	
7,596.00	0.50	208.40	7,576.29	-345.89	-30.86	345.91	347.29	95.10	566,837.14	611,380.91	
7,690.00	0.80	212.80	7,670.28	-345.34	-31.78	345.36	346.82	95.26	566,836.22	611,380.36	
7,783.00	0.60	194.00	7,763.28	-344.87	-32.79	344.89	346.45	95.43	566,835.21	611,379.89	
7,877.00	0.80	157.60	7,857.27	-345.00	-33.88	345.03	346.68	95.61	566,834.12	611,380.03	
7,970.00	0.70	157.10	7,950.26	-345.46	-35.00	345.49	347.26	95.78	566,833.00	611,380.40	
8,063.00	0.10	32.50	8,043.26	-345.73	-35.46	345.76	347.57	95.86	566,832.54	611,380.76	
8,157.00	0.60	284.60	8,137.26	-345.30	-35.26	345.33	347.12	95.83	566,832.74	611,380.33	
8,250.00	1.00	270.90	8,230.25	-344.01	-35.13	344.04	345.83	95.83	566,832.87	611,379.04	
8,344.00	0.60	230.20	8,324.24	-342.81	-35.43	342.85	344.67	95.90	566,832.57	611,377.85	
8,437.00	1.40	238.10	8,417.22	-341.47	-36.34	341.51	343.43	96.07	566,831.66	611,376.51	
8,531.00	1.30	243.80	8,511.20	-339.54	-37.42	339.57	341.63	96.29	566,830.58	611,374.57	
8,624.00	1.50	247.60	8,604.17	-337.47	-38.35	337.50	339.67	96.48	566,829.65	611,372.50	
8,717.00	1.00	237.90	8,697.15	-335.66	-39.24	335.69	337.98	96.67	566,828.76	611,370.69	
8,756.00	0.80	236.70	8,736.14	-335.14	-39.57	335.17	337.50	96.73	566,828.43	611,370.17	
8,849.00	10.60	254.50	8,828.57	-326.33	-42.22	326.37	329.09	97.37	566,825.78	611,361.37	
8,943.00	24.60	264.70	8,917.97	-298.37	-46.36	298.41	301.99	98.83	566,821.64	611,333.41	
9,036.00	34.30	269.40	8,998.87	-252.78	-48.43	252.82	257.41	100.84	566,819.57	611,287.82	
9,129.00	40.30	267.50	9,072.81	-196.47	-50.02	196.51	202.78	104.28	566,817.98	611,231.51	
9,223.00	49.10	264.10	9,139.57	-130.62	-55.01	130.67	141.77	112.83	566,812.99	611,165.67	
9,316.00	58.80	264.80	9,194.24	-55.86	-62.24	55.92	83.67	138.06	566,805.76	611,090.92	



ProDirectional
Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 203H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3276.50usft
Site:	Stebbins 19 Fed Com	MD Reference:	Well @ 3276.50usft
Well:	No. 203H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	Gyro-MWD-91'-13892', PTB: 14020'	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
9,409.00	65.10	265.70	9,237.95	25.90	-69.02	-25.84	73.69	200.52	566,798.98	611,009.16	
9,503.00	70.10	265.60	9,273.76	112.53	-75.61	-112.46	135.52	236.09	566,792.39	610,922.54	
9,597.00	78.50	268.80	9,299.18	202.83	-79.97	-202.76	217.96	248.48	566,788.03	610,832.24	
9,690.00	90.40	270.40	9,308.16	295.22	-80.60	-295.15	305.96	254.73	566,787.40	610,739.85	
9,784.00	89.80	271.90	9,307.99	389.20	-78.72	-389.13	397.01	258.56	566,789.28	610,645.87	
9,877.00	85.90	271.50	9,311.48	482.07	-75.96	-482.00	487.95	261.04	566,792.04	610,553.00	
9,970.00	85.80	271.20	9,318.21	574.80	-73.77	-574.73	579.45	262.69	566,794.23	610,460.27	
10,065.00	87.60	270.60	9,323.68	669.62	-72.28	-669.56	673.45	263.84	566,795.72	610,365.44	
10,158.00	88.60	270.20	9,326.76	762.57	-71.64	-762.51	765.86	264.63	566,796.36	610,272.49	
10,252.00	89.70	270.10	9,328.16	856.56	-71.39	-856.49	859.46	265.24	566,796.61	610,178.51	
10,345.00	90.10	269.80	9,328.32	949.56	-71.47	-949.49	952.18	265.70	566,796.53	610,085.51	
10,438.00	90.20	269.90	9,328.08	1,042.55	-71.71	-1,042.49	1,044.96	266.06	566,796.29	609,992.51	
10,532.00	91.80	269.00	9,326.44	1,136.53	-72.62	-1,136.47	1,138.79	266.34	566,795.38	609,898.53	
10,625.00	92.70	268.50	9,322.78	1,229.44	-74.64	-1,229.37	1,231.64	266.53	566,793.36	609,805.63	
10,719.00	94.00	268.50	9,317.29	1,323.25	-77.10	-1,323.18	1,325.42	266.67	566,790.90	609,711.82	
10,812.00	93.90	270.50	9,310.88	1,416.02	-77.91	-1,415.95	1,418.09	266.85	566,790.09	609,619.05	
10,905.00	94.70	271.50	9,303.91	1,508.74	-76.29	-1,508.67	1,510.60	267.11	566,791.71	609,526.33	
10,998.00	93.70	273.40	9,297.10	1,601.40	-72.33	-1,601.33	1,602.97	267.41	566,795.67	609,433.67	
11,092.00	92.10	274.60	9,292.34	1,695.04	-65.78	-1,694.98	1,696.25	267.78	566,802.22	609,340.02	
11,185.00	89.10	274.20	9,291.37	1,787.74	-58.64	-1,787.69	1,788.65	268.12	566,809.36	609,247.31	
11,279.00	89.70	274.50	9,292.35	1,881.46	-51.51	-1,881.41	1,882.12	268.43	566,816.49	609,153.59	
11,371.00	91.50	275.20	9,291.39	1,973.11	-43.74	-1,973.07	1,973.56	268.73	566,824.26	609,061.93	
11,465.00	88.40	270.80	9,291.47	2,066.91	-38.82	-2,066.91	2,067.28	268.92	566,829.10	608,968.09	
11,558.00	88.20	267.80	9,294.23	2,159.89	-39.95	-2,159.85	2,160.22	268.94	566,828.05	608,875.15	
11,652.00	88.90	266.90	9,296.61	2,253.76	-44.30	-2,253.72	2,254.16	268.87	566,823.70	608,781.28	
11,746.00	90.50	266.70	9,297.10	2,347.61	-49.55	-2,347.57	2,348.09	268.79	566,818.45	608,687.43	
11,839.00	90.70	266.50	9,296.13	2,440.45	-55.06	-2,440.40	2,441.02	268.71	566,812.94	608,594.60	



ProDirectional Survey Report



Company: Matador Resources		Local Co-ordinate Reference:		Well No. 203H	
Project: Eddy County, NM (NAD 83)		TVD Reference:		Well @ 3276.50usft	
Site: Stebbins 19 Fed Com		MD Reference:		Well @ 3276.50usft	
Well: No. 203H		North Reference:		Grid	
Wellbore: OH		Survey Calculation Method:		Minimum Curvature	
Design: Gyro-MWD-91'-13892', PTB: 14020'		Database:		WellPlanner1	

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
11,932.00	92.50	266.90	9,293.53	2,533.26	-60.41	-2,533.21	2,533.93	268.63	566,807.59	608,501.79	
12,025.00	93.50	267.70	9,288.67	2,626.03	-64.79	-2,625.97	2,626.77	268.59	566,803.21	608,409.03	
12,119.00	94.10	267.50	9,282.44	2,719.74	-68.71	-2,719.68	2,720.55	268.55	566,799.29	608,315.32	
12,212.00	93.70	269.00	9,276.11	2,812.48	-71.55	-2,812.42	2,813.33	268.54	566,796.45	608,222.58	
12,305.00	93.20	269.00	9,270.51	2,905.30	-73.17	-2,905.24	2,906.16	268.56	566,794.83	608,129.76	
12,398.00	92.60	270.10	9,265.81	2,998.18	-73.90	-2,998.12	2,999.03	268.59	566,794.10	608,036.88	
12,491.00	91.60	270.30	9,262.40	3,091.11	-73.57	-3,091.05	3,091.93	268.64	566,794.43	607,943.95	
12,584.00	92.60	269.70	9,258.99	3,184.05	-73.57	-3,183.99	3,184.84	268.68	566,794.43	607,851.01	
12,678.00	91.80	270.40	9,255.38	3,277.98	-73.49	-3,277.92	3,278.74	268.72	566,794.51	607,757.08	
12,771.00	91.40	270.10	9,252.79	3,370.94	-73.08	-3,370.88	3,371.67	268.76	566,794.92	607,664.12	
12,865.00	91.30	270.00	9,250.57	3,464.92	-73.00	-3,464.85	3,465.62	268.79	566,795.00	607,570.15	
12,958.00	89.30	270.70	9,250.09	3,557.91	-72.43	-3,557.84	3,558.58	268.83	566,795.57	607,477.16	
13,052.00	89.80	270.90	9,250.82	3,651.89	-71.12	-3,651.83	3,652.52	268.88	566,796.88	607,383.17	
13,145.00	90.30	270.90	9,250.74	3,744.88	-69.66	-3,744.82	3,745.47	268.93	566,798.34	607,290.18	
13,239.00	90.50	270.90	9,250.09	3,838.86	-68.19	-3,838.81	3,839.41	268.98	566,799.81	607,196.19	
13,332.00	90.70	270.90	9,249.11	3,931.85	-66.72	-3,931.79	3,932.36	269.03	566,801.28	607,103.21	
13,425.00	92.30	270.40	9,246.68	4,024.80	-65.67	-4,024.75	4,025.28	269.07	566,802.33	607,010.25	
13,519.00	92.90	270.10	9,242.41	4,118.71	-65.26	-4,118.65	4,119.17	269.09	566,802.74	606,916.35	
13,612.00	93.90	270.20	9,236.90	4,211.54	-65.02	-4,211.49	4,211.99	269.12	566,802.98	606,823.51	
13,706.00	94.60	270.20	9,229.93	4,305.28	-64.69	-4,305.23	4,305.71	269.14	566,803.31	606,729.77	
13,799.00	95.60	270.20	9,221.67	4,397.91	-64.37	-4,397.86	4,398.33	269.16	566,803.63	606,637.14	
13,892.00	96.30	270.20	9,212.03	4,490.41	-64.04	-4,490.35	4,490.81	269.18	566,803.96	606,544.65	
Last Survey: 13892' MD											
14,020.00	96.30	270.20	9,197.98	4,617.63	-63.60	-4,617.58	4,618.02	269.21	566,804.40	606,417.42	
PTB: 14020' MD											

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEBBINS 19 FED COM 203H

9. API Well No.
30-015-44173-00-X1

10. Field and Pool or Exploratory Area
BURTON FLAT - WOLFCAMP EAST

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK
E-Mail: tlink@matadorresources.com

3a. Address
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE
DALLAS, TX 75240

3b. Phone No. (include area code)
500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T20S R29E NESE 2347FSL 410FEL
32.558054 N Lat, 104.106609 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Production Sundry

7/27/2019 Install tubing hanger and two way check valve. Test valve lower, flanges to 9,500 psi
chart 5 minutes (Good Test).
7/28/2019 Performed casing integrity test to 5,720 psi for 30 minutes. Dropped 123 psi (Good Test).
Well shut in and secured until frac operations begin.
8/20/2019 Begin Frac Stage 1 f/13,911' through Stage 23 to 9,360' on 8/26/2019, frac job is
complete. 100 Mesh - 976,6, 40/70 Sand 10,342,610, 15% acid 15300.
8/29/2019 Pressure test stack, pump iron and flowback manifold to 8,000 psi (Good Test).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490464 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/31/2019 (20PP0289SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title JONATHON SHEPARD
PETROLEUM ENGINEER

Office Carlsbad

Date 10/31/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #490464 that would not fit on the form

32. Additional remarks, continued

8/30/2019 Begin Mill plugs 22-11, begin milling 10-1. Prepped location for flowback.
9/1/20 Well to flowback @ 06:00 hrs on a 16/64" positive choke flowing well to OTT. Getting water back. Flowing well to OTT, gas to flare oil to frac tank.
9/5/2019 Gas to Sales.
9/10/2019 Install Production Tree. Turned well to production @ 16:00 hrs. Well off of flowback.

Revisions to Operator-Submitted EC Data for Sundry Notice #490464

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM03677	NMNM03677
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BURTON FLAT-WOLFCAMP EAST	BURTON FLAT - WOLFCAMP EAST
Well/Facility:	STEBBINS 19 FED COM 203H Sec 19 T20S R29E Mer NMP NESE 2347FSL 410FEL	STEBBINS 19 FED COM 203H Sec 19 T20S R29E NESE 2347FSL 410FEL 32.558054 N Lat, 104.106609 W Lon

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03677

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
				7. Unit or CA Agreement Name and No.	
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com				8. Lease Name and Well No. STEBBINS 19 FED COM 203H	
3. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		5. Phone No. (include area code) Ph: 575-627-2465		9. API Well No. 30-015-44173-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2347FSL 410FEL 32.558173 N Lat, 104.107114 W Lon At top prod interval reported below NESE 2312FSL 100FEL 32.558173 N Lat, 104.107114 W Lon At total depth NSW 2311FSL 60FWL 32.558024 N Lat, 104.122102 W Lon				10. Field and Pool, or Exploratory BURTON FLAT - WOLFCAMP EAST 11. Sec., T., R., M., or Block and Survey or Area Sec 19 T20S R29E Mer NMP 12. County or Parish 13. State EDDY NM	
14. Date Spudded 05/16/2019		15. Date T.D. Reached 06/02/2019		16. Date Completed ☐ D & A ☒ Ready to Prod. 09/10/2019	
17. Elevations (DF, KB, RT, GL)* 3248 GL					
18. Total Depth: MD 14020 TVD 9328		19. Plug Back T.D.: MD 13911 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DS				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals

20. Producing Intervals			20. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9333	13865	9333 TO 13865	0.300	41	
B)						
C)						
D)						

26. Perforation Record

20. Producing Intervals			20. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9333	13865	9333 TO 13865	0.300	41	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9333 TO 13865	100 MESH - TOTAL 976,6 LBS , 40/70 MESH SAND - TOTAL 10,342,610 LBS, 15% ACID - TOTAL 153,000

28. Production - Interval A

Date First Produced 09/01/2019	Test Date 09/13/2019	Hours Tested 24	Test Production 	Oil BBL 2064.0	Gas MCF 4507.0	Water BBL 3563.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 42/64	Tbg. Press. Flwg. SI	Csg. Press. 2125.0	24 Hr. Rate 	Oil BBL 2064	Gas MCF 4507	Water BBL 3563	Gas:Oil Ratio 2	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491493 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CAPITAN REEF	1382	3232	WATER	TOP SALT	30
DELAWARE	3231	5784	OIL & GAS	BASE OF SALT	1068
BONE SPRING 1ST	7031	7193	OIL & GAS	CAPITAN REEF	1382
BONE SPRING 2ND	7631	7987	OIL & GAS	DELAWARE	3231
BONE SPRING 3RD	8781	9327	OIL & GAS	BONE SPRING	5784
				WOLFCAMP	9327

32. Additional remarks (include plugging procedure):

See Attached C-102 (As Drilled Plat)

Logs

Directional Survey

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #491493 Verified by the BLM Well Information System.

For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by TANJA BACA on 12/11/2020 (21TAB0002SE)

Name (please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #491493

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM03677	NMNM03677
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
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Well Name: Number:	STEBBINS 19 FED COM 203H	STEBBINS 19 FED COM 203H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 19 T20S R29E Mer NMP	Sec 19 T20S R29E Mer NMP
Surf Loc:	NESE 2347FSL 410FEL	NESE 2347FSL 410FEL 32.558173 N Lat, 104.107114 W Lon
Field/Pool:	BURTON FLAT-WOLFCAMP EAST	BURTON FLAT - WOLFCAMP EAST
Logs Run:	LOGS TO WIS	DS
Producing Intervals - Formations:	WOLFCAMP A-XY	WOLFCAMP
Porous Zones:	CAPITAN DELAWARE FIRST BONE SPRING SECOND BONE SRPING THIRD BONE SPRING	CAPITAN REEF DELAWARE BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD
Markers:	TOP SALT BASE SALT CAPITAN DELAWARE BONE SPRING WOLFCAMP	TOP SALT BASE OF SALT CAPITAN REEF DELAWARE BONE SPRING WOLFCAMP

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 36378

ACKNOWLEDGMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 36378
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36378

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 36378
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	Submit completion/frac sundry.	7/15/2021