

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/8/21
⁴ API Number 30-015-47130	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 320804	⁸ Property Name SNAPPING 12-1 FED	⁹ Well Number 711H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26S	31E		2475	North	810	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
02	1	26S	31E		43	North	1395	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/8/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 10/22/20	²² Ready Date 4/8/21	²³ TD 19584	²⁴ PBTD 19528.6/11797.8	²⁵ Perforations 11974 - 19747	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1086.2	1200		
9.875	8 5/8	11256	1010		
7.875	5 1/2	19574.1	2320		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 4/13/21	³² Gas Delivery Date 4/13/21	³³ Test Date 4/13/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 591 bbl	³⁹ Water 1952 bbl	⁴⁰ Gas 2580 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NM OCD, SANTA FE		
E-mail Address: jenny.harms@dvn.com			Approval Date: 07/16/2021		
Date: 5/6/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47130	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3235.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	26 S	31 E		2475	NORTH	810	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26 S	31 E		43	NORTH	1395	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 5-6-2021 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 27, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURVEY NO. 6948C
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Intent ☐ As Drilled ☒

API # 30-015-47130		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SNAPPING 12-1 FED	Well Number 711H

Kick Off Point (KOP)

UL F	Section 12	Township 26S	Range 31E	Lot	Feet 2663	From N/S NORTH	Feet 1384	From E/W WEST	County EDDY
Latitude 32.0575588					Longitude 103.7358225				NAD 83

First Take Point (FTP)

UL F	Section 12	Township 26S	Range 31E	Lot	Feet 2322	From N/S NORTH	Feet 1384	From E/W WEST	County EDDY
Latitude 32.0584965					Longitude 103.7358132				NAD 83

Last Take Point (LTP)

UL C	Section 1	Township 26S	Range 31E	Lot	Feet 153	From N/S NORTH	Feet 1396	From E/W WEST	County EDDY
Latitude 32.0790929					Longitude 103.7357481				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Field Ticket #
FT200925



Date	11/14/2020	Well Name/No	Snapping 12-1 Fed 711H
Job #	SW-200533	AFE/PO	
Sales Quote	Q200063R1	API/UWI	3002547215 / WA017931403
Sold To	Devon Energy	County	Eddy
C/O	Devon Energy	State/Province	New Mexico
Rig Name/No	Cactus 135	Duration	10/21/2020 - 11/14/2020

Description	Qty	Serial No.	Start	End	Unit Qty	Unit	Price	Amount
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MWD Only Package Pricing - Surface/Vertical/Curve/Lateral - Invoice 1 of 1

Daily Operating Rate - MWD Only	15.00		10/22/2020	11/13/2020	1.00	Per Day	\$2,762.50	\$41,437.50
Standby Rate - MWD Only	72.00		10/21/2020	11/14/2020	1.00	Per Hour	\$101.15	\$7,282.80

Sub Total: \$48,720.30

Additional Charges Where Applicable

MWD Service and Redress	4.00		10/22/2020	11/06/2020	1.00	Per Sub	\$1,000.00	\$4,000.00
Non Mag Inspections and Maintenance	8.00		10/22/2020	11/06/2020	1.00	Per Sub	\$550.00	\$4,400.00
UBHO DBR TDS-U800-041	1.00		11/05/2020	11/05/2020	1.00	Per Occurance	\$3,779.60	\$3,779.60

Sub Total: \$12,179.60

Total Amount Due: \$60,899.90

Company Representative

Customer Representative

DVNART33 - ORN	
devon	Well Name: Snapping 12-1 Fed 711 H
11-15-20	Cactus 135
Date: 6310300	Rig Contractor: XX 126874.02 DRL
GL Account #:	WBS #
Devon Drilling Rep. Printed Name: Rod McDaniel	
Devon Drilling Rep. Signature: [Signature]	



Final MWD Survey Certification

Eddy County, New Mexico

Client: Devon Energy

Well Name: Snapping 12-1 FED 711H

Total Job No: SW-200533

API No: 3001547130

Start Date: October 22, 2020

End Date: November 13, 2020

Measured Start Depth: 0 feet

Measured End Depth: 19584 feet

I, Erikos Lame, certify that; I am contracted by Total Directional Services, LLC and I conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: November 13, 2020

Signed: *Erikos Lame*

Project: Eddy County, NM (NAD83)
 Site: Snapping 12-1 Fed
 Well: Snapping 12-1 Fed 711H
 Wellbore: OH
 Design: OH



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.20°

Magnetic Field
 Strength: 47598.9nT
 Dip Angle: 59.62°
 Date: 10/13/2020
 Model: HDGM2020

devon

3235.2' GE + 30' KB @ 3265.20usft

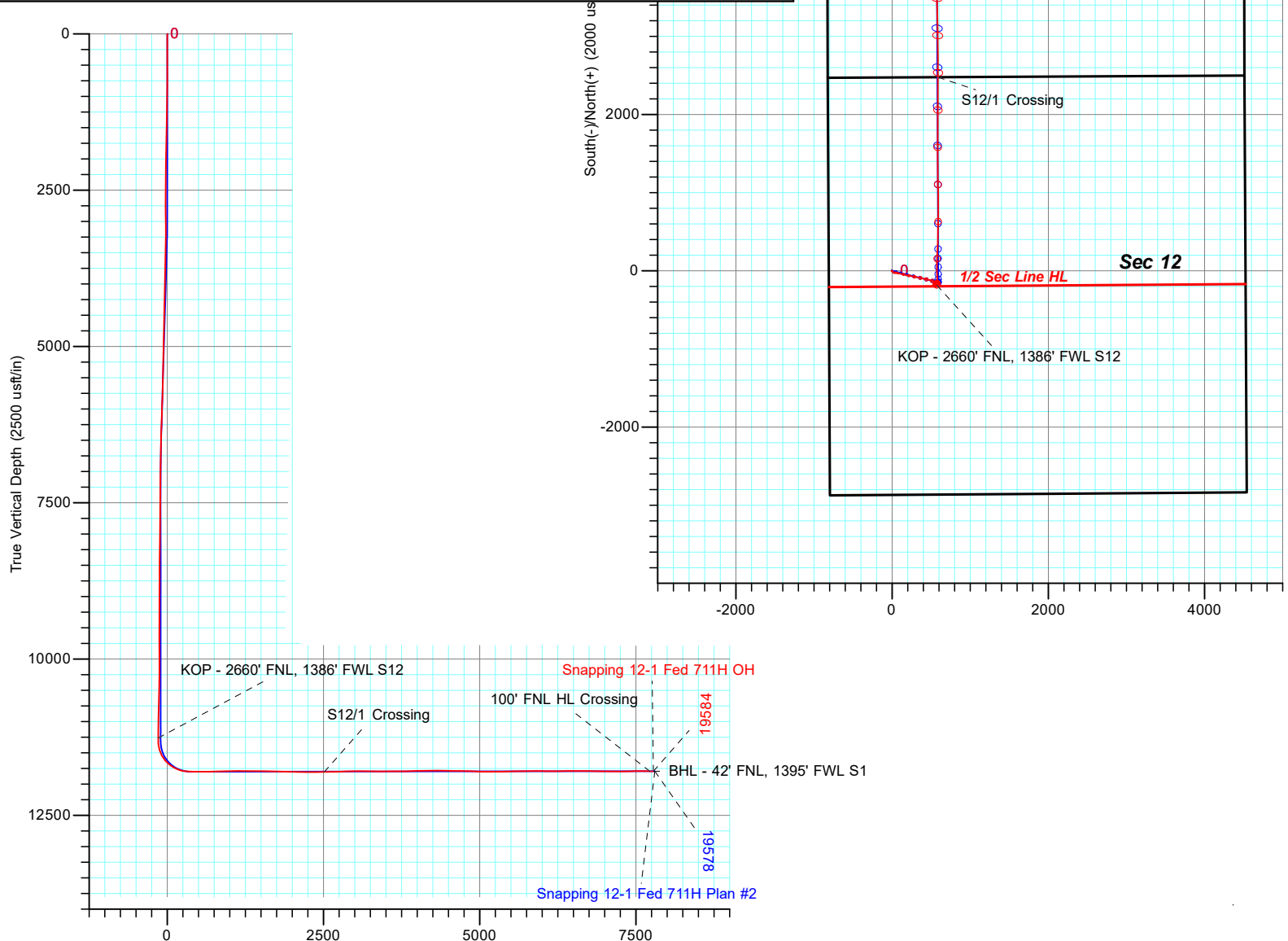
PROJECT DETAILS: Eddy County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

ACTUAL LINE CALLS
SHL: 2475' FSL, 810' FWL S12
KOP: 2660' FSL, 1386' FWL S12
BHL: 42' FSL, 1395' FWL S1

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
11308.00	0.70	171.30	11264.73	-185.24	575.70	-143.78	692.63	KOP - 2660' FNL, 1386' FWL S12
14298.49	91.03	0.18	11808.30	2477.67	588.70	2513.29	3357.74	S12/1 Crossing
19525.82	88.40	359.30	11797.75	7702.61	554.66	7722.55	8583.85	100' FNL HL Crossing
19584.00	88.40	359.30	11799.37	7760.76	553.95	7780.50	8642.01	BHL - 42' FNL, 1395' FWL S1



TOTAL DIRECTIONAL SERVICES LLC
 671 Academy Ct, Windsor, CO 80550

Phone: (970) 460-9402

Design: OH (Snapping 12-1 Fed 711H/OH)
 Snapping 12-1 Fed

Created By: Dustin Ault Date: 9:33, December 02 2020

Date: Approved: Date:



Devon Energy

Eddy County, NM (NAD83)

Snapping 12-1 Fed

Snapping 12-1 Fed 711H

OH

Design: OH

Standard Survey Report

02 December, 2020





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Snapping 12-1 Fed		
Site Position:		Northing:	385,380.12 usft
From:	Map	Easting:	726,908.91 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.058074
		Longitude:	-103.734320
		Grid Convergence:	0.32 °

Well	Snapping 12-1 Fed 711H		
Well Position	+N/-S	0.00 usft	Northing: 385,374.62 usft
	+E/-W	0.00 usft	Easting: 725,869.06 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32.058075
		Longitude:	-103.737677
		Ground Level:	3,235.20 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM2020	10/13/2020	6.52
			Dip Angle (°)
			59.62
			Field Strength (nT)
			47,598.90000000

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			4.08

Survey Program	Date	12/2/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
180.00	19,533.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard
19,584.00	19,584.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Snapping 12-1 Fed 711H)									
180.00	0.30	293.30	180.00	0.19	-0.43	0.16	0.17	0.17	0.00
274.00	0.40	304.10	274.00	0.47	-0.93	0.40	0.13	0.11	11.49
368.00	0.40	285.20	368.00	0.74	-1.52	0.63	0.14	0.00	-20.11
462.00	0.70	289.70	461.99	1.02	-2.38	0.85	0.32	0.32	4.79
557.00	0.70	304.90	556.98	1.54	-3.40	1.30	0.19	0.00	16.00
651.00	0.50	286.00	650.98	1.99	-4.26	1.68	0.30	-0.21	-20.11
746.00	0.30	280.10	745.98	2.14	-4.91	1.79	0.21	-0.21	-6.21
841.00	0.20	179.00	840.98	2.02	-5.15	1.65	0.41	-0.11	-106.42



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
935.00	0.50	143.00	934.97	1.53	-4.90	1.18	0.38	0.32	-38.30	
1,020.00	1.10	132.80	1,019.97	0.68	-4.08	0.39	0.72	0.71	-12.00	
1,185.00	2.00	127.50	1,184.90	-2.15	-0.63	-2.19	0.55	0.55	-3.21	
1,279.00	1.90	115.40	1,278.85	-3.82	2.08	-3.66	0.45	-0.11	-12.87	
1,374.00	2.20	120.70	1,373.79	-5.42	5.07	-5.05	0.37	0.32	5.58	
1,468.00	2.50	130.60	1,467.71	-7.68	8.18	-7.08	0.54	0.32	10.53	
1,564.00	3.50	141.10	1,563.58	-11.32	11.61	-10.47	1.18	1.04	10.94	
1,659.00	1.70	150.30	1,658.48	-14.80	14.13	-13.76	1.94	-1.89	9.68	
1,755.00	1.60	142.90	1,754.44	-17.11	15.64	-15.95	0.24	-0.10	-7.71	
1,849.00	1.60	145.60	1,848.40	-19.24	17.17	-17.97	0.08	0.00	2.87	
1,945.00	1.60	147.50	1,944.36	-21.47	18.65	-20.09	0.06	0.00	1.98	
2,040.00	1.30	150.00	2,039.33	-23.53	19.90	-22.05	0.32	-0.32	2.63	
2,136.00	1.20	107.50	2,135.31	-24.77	21.40	-23.18	0.95	-0.10	-44.27	
2,231.00	1.40	94.30	2,230.29	-25.16	23.51	-23.42	0.38	0.21	-13.89	
2,327.00	1.40	104.20	2,326.26	-25.53	25.82	-23.63	0.25	0.00	10.31	
2,423.00	1.20	93.80	2,422.23	-25.89	27.96	-23.83	0.32	-0.21	-10.83	
2,518.00	1.10	87.90	2,517.21	-25.92	29.86	-23.73	0.16	-0.11	-6.21	
2,614.00	1.00	81.40	2,613.20	-25.76	31.61	-23.44	0.16	-0.10	-6.77	
2,709.00	1.00	78.30	2,708.18	-25.47	33.24	-23.04	0.06	0.00	-3.26	
2,804.00	1.50	77.00	2,803.16	-25.02	35.26	-22.45	0.53	0.53	-1.37	
2,900.00	1.60	80.20	2,899.13	-24.51	37.81	-21.76	0.14	0.10	3.33	
2,995.00	1.80	77.50	2,994.08	-23.96	40.57	-21.01	0.23	0.21	-2.84	
3,091.00	1.90	83.90	3,090.03	-23.47	43.63	-20.30	0.24	0.10	6.67	
3,186.00	3.00	94.20	3,184.95	-23.48	47.67	-20.03	1.24	1.16	10.84	
3,282.00	4.40	99.40	3,280.74	-24.27	53.81	-20.37	1.50	1.46	5.42	
3,377.00	5.80	106.10	3,375.37	-26.19	62.02	-21.71	1.60	1.47	7.05	
3,473.00	7.10	106.30	3,470.76	-29.20	72.37	-23.98	1.35	1.35	0.21	
3,568.00	8.50	101.50	3,564.88	-32.25	84.89	-26.12	1.62	1.47	-5.05	
3,664.00	9.40	101.30	3,659.71	-35.20	99.53	-28.03	0.94	0.94	-0.21	
3,759.00	9.40	102.60	3,753.43	-38.41	114.71	-30.15	0.22	0.00	1.37	
3,855.00	9.40	103.20	3,848.14	-41.91	129.99	-32.55	0.10	0.00	0.63	
3,950.00	9.40	104.50	3,941.87	-45.63	145.06	-35.18	0.22	0.00	1.37	
4,046.00	9.40	104.50	4,036.58	-49.55	160.24	-38.02	0.00	0.00	0.00	
4,141.00	8.60	104.30	4,130.41	-53.25	174.63	-40.68	0.84	-0.84	-0.21	
4,237.00	7.80	102.70	4,225.43	-56.46	187.94	-42.93	0.87	-0.83	-1.67	
4,332.00	8.00	101.70	4,319.52	-59.21	200.70	-44.77	0.26	0.21	-1.05	
4,427.00	8.00	102.40	4,413.60	-61.97	213.63	-46.61	0.10	0.00	0.74	
4,523.00	8.80	101.60	4,508.57	-64.88	227.35	-48.53	0.84	0.83	-0.83	
4,618.00	9.00	100.80	4,602.42	-67.74	241.77	-50.35	0.25	0.21	-0.84	
4,714.00	9.10	99.70	4,697.23	-70.42	256.63	-51.97	0.21	0.10	-1.15	
4,810.00	9.20	100.70	4,792.01	-73.13	271.65	-53.60	0.20	0.10	1.04	
4,905.00	9.50	99.60	4,885.75	-75.85	286.84	-55.23	0.37	0.32	-1.16	
5,001.00	10.00	99.60	4,980.36	-78.56	302.87	-56.79	0.52	0.52	0.00	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,096.00	9.50	101.00	5,073.99	-81.43	318.70	-58.53	0.58	-0.53	1.47
5,192.00	9.30	102.10	5,168.70	-84.57	334.06	-60.57	0.28	-0.21	1.15
5,287.00	9.20	102.30	5,262.46	-87.79	348.99	-62.72	0.11	-0.11	0.21
5,383.00	9.00	101.40	5,357.25	-90.91	363.85	-64.78	0.26	-0.21	-0.94
5,478.00	8.90	100.00	5,451.10	-93.66	378.37	-66.48	0.25	-0.11	-1.47
5,574.00	9.10	99.30	5,545.92	-96.17	393.17	-67.94	0.24	0.21	-0.73
5,669.00	9.70	105.50	5,639.64	-99.53	408.30	-70.20	1.24	0.63	6.53
5,765.00	9.70	107.10	5,734.27	-104.07	423.82	-73.63	0.28	0.00	1.67
5,860.00	9.70	106.60	5,827.91	-108.71	439.14	-77.16	0.09	0.00	-0.53
5,956.00	9.50	105.50	5,922.57	-113.13	454.53	-80.48	0.28	-0.21	-1.15
6,051.00	9.50	105.10	6,016.26	-117.27	469.65	-83.53	0.07	0.00	-0.42
6,147.00	9.00	104.10	6,111.02	-121.16	484.58	-86.35	0.55	-0.52	-1.04
6,242.00	8.80	104.60	6,204.87	-124.81	498.82	-88.97	0.23	-0.21	0.53
6,337.00	8.70	104.40	6,298.77	-128.42	512.81	-91.59	0.11	-0.11	-0.21
6,433.00	8.50	104.20	6,393.69	-131.97	526.72	-94.13	0.21	-0.21	-0.21
6,528.00	7.70	106.50	6,487.74	-135.50	539.63	-96.74	0.91	-0.84	2.42
6,623.00	7.30	107.10	6,581.93	-139.08	551.50	-99.46	0.43	-0.42	0.63
6,719.00	6.20	108.40	6,677.26	-142.51	562.25	-102.12	1.16	-1.15	1.35
6,814.00	4.90	111.30	6,771.81	-145.61	570.90	-104.59	1.40	-1.37	3.05
6,910.00	2.80	113.20	6,867.59	-148.02	576.88	-106.57	2.19	-2.19	1.98
7,005.00	1.10	109.60	6,962.53	-149.24	579.87	-107.57	1.79	-1.79	-3.79
7,101.00	0.50	124.60	7,058.52	-149.79	581.08	-108.03	0.66	-0.63	15.63
7,196.00	0.60	133.20	7,153.52	-150.36	581.79	-108.56	0.14	0.11	9.05
7,292.00	0.30	128.50	7,249.51	-150.86	582.35	-109.02	0.31	-0.31	-4.90
7,387.00	0.50	159.80	7,344.51	-151.41	582.69	-109.54	0.30	0.21	32.95
7,483.00	0.40	190.40	7,440.51	-152.13	582.77	-110.25	0.27	-0.10	31.88
7,578.00	0.40	160.40	7,535.51	-152.77	582.82	-110.88	0.22	0.00	-31.58
7,674.00	0.60	175.60	7,631.50	-153.58	582.97	-111.69	0.25	0.21	15.83
7,769.00	0.60	181.90	7,726.50	-154.58	582.99	-112.68	0.07	0.00	6.63
7,864.00	0.40	200.50	7,821.49	-155.38	582.86	-113.49	0.27	-0.21	19.58
7,960.00	0.60	225.20	7,917.49	-156.05	582.39	-114.19	0.30	0.21	25.73
8,055.00	0.90	202.70	8,012.48	-157.09	581.75	-115.27	0.44	0.32	-23.68
8,151.00	0.80	211.50	8,108.47	-158.36	581.11	-116.58	0.17	-0.10	9.17
8,246.00	1.00	225.80	8,203.46	-159.50	580.17	-117.79	0.32	0.21	15.05
8,341.00	1.00	232.90	8,298.45	-160.58	578.91	-118.96	0.13	0.00	7.47
8,437.00	1.40	245.60	8,394.42	-161.57	577.17	-120.07	0.50	0.42	13.23
8,532.00	0.90	278.60	8,489.41	-161.94	575.38	-120.56	0.85	-0.53	34.74
8,627.00	1.00	241.60	8,584.39	-162.22	573.91	-120.95	0.64	0.11	-38.95
8,722.00	0.50	250.40	8,679.39	-162.75	572.79	-121.56	0.54	-0.53	9.26
8,818.00	1.00	256.70	8,775.38	-163.09	571.58	-121.98	0.53	0.52	6.56
8,913.00	1.50	257.90	8,870.35	-163.54	569.56	-122.57	0.53	0.53	1.26
9,008.00	1.30	255.00	8,965.33	-164.08	567.30	-123.27	0.22	-0.21	-3.05
9,104.00	1.30	264.30	9,061.30	-164.47	565.17	-123.81	0.22	0.00	9.69



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,199.00	1.40	277.80	9,156.28	-164.42	562.95	-123.92	0.35	0.11	14.21	
9,294.00	1.50	247.40	9,251.25	-164.74	560.65	-124.40	0.81	0.11	-32.00	
9,390.00	0.60	238.50	9,347.23	-165.48	559.06	-125.26	0.95	-0.94	-9.27	
9,485.00	0.60	243.50	9,442.22	-165.97	558.19	-125.80	0.06	0.00	5.26	
9,581.00	0.80	240.40	9,538.22	-166.52	557.16	-126.43	0.21	0.21	-3.23	
9,676.00	0.80	237.10	9,633.21	-167.21	556.02	-127.20	0.05	0.00	-3.47	
9,772.00	0.60	35.30	9,729.20	-167.16	555.75	-127.17	1.43	-0.21	164.79	
9,868.00	1.10	59.80	9,825.19	-166.29	556.84	-126.22	0.63	0.52	25.52	
9,963.00	0.90	49.40	9,920.18	-165.34	558.19	-125.18	0.28	-0.21	-10.95	
10,059.00	0.40	47.30	10,016.17	-164.63	559.01	-124.41	0.52	-0.52	-2.19	
10,154.00	0.10	46.40	10,111.17	-164.34	559.32	-124.11	0.32	-0.32	-0.95	
10,249.00	0.80	246.10	10,206.17	-164.56	558.77	-124.36	0.94	0.74	-168.74	
10,345.00	0.80	201.00	10,302.16	-165.45	557.92	-125.31	0.64	0.00	-46.98	
10,440.00	1.40	155.90	10,397.14	-167.13	558.15	-126.97	1.06	0.63	-47.47	
10,536.00	1.70	139.90	10,493.11	-169.29	559.55	-129.02	0.55	0.31	-16.67	
10,631.00	2.20	132.10	10,588.05	-171.59	561.81	-131.16	0.59	0.53	-8.21	
10,726.00	2.60	130.30	10,682.97	-174.21	564.81	-133.55	0.43	0.42	-1.89	
10,822.00	2.10	136.40	10,778.89	-176.89	567.68	-136.02	0.58	-0.52	6.35	
10,917.00	1.90	127.10	10,873.83	-179.10	570.14	-138.05	0.40	-0.21	-9.79	
11,012.00	1.60	129.60	10,968.79	-180.90	572.41	-139.68	0.33	-0.32	2.63	
11,107.00	1.20	139.90	11,063.76	-182.50	574.08	-141.17	0.50	-0.42	10.84	
11,203.00	0.80	147.90	11,159.75	-183.84	575.08	-142.43	0.44	-0.42	8.33	
11,210.00	1.00	146.80	11,166.74	-183.93	575.14	-142.52	2.87	2.86	-15.71	
11,308.00	0.70	171.30	11,264.73	-185.24	575.70	-143.78	0.47	-0.31	25.00	
KOP - 2660' FNL, 1386' FWL S12										
11,403.00	4.30	22.90	11,359.65	-182.53	577.17	-140.97	5.17	3.79	-156.21	
11,499.00	16.00	1.80	11,454.01	-165.93	579.00	-124.28	12.59	12.19	-21.98	
11,594.00	27.80	0.20	11,542.00	-130.56	579.49	-88.97	12.44	12.42	-1.68	
11,689.00	40.00	357.80	11,620.71	-77.70	578.39	-36.32	12.92	12.84	-2.53	
11,784.00	51.70	357.80	11,686.76	-9.70	575.78	31.32	12.32	12.32	0.00	
11,880.00	61.90	0.30	11,739.26	70.50	574.55	111.23	10.84	10.63	2.60	
11,974.00	70.90	2.20	11,776.86	156.52	576.47	197.17	9.75	9.57	2.02	
12,070.00	84.40	2.70	11,797.35	250.00	580.48	290.69	14.07	14.06	0.52	
12,151.24	90.02	2.18	11,801.30	331.03	583.94	371.77	6.94	6.91	-0.64	
LP (Snapping 12-1 Fed 711H)										
12,164.00	90.90	2.10	11,801.20	343.79	584.41	384.52	6.94	6.91	-0.64	
12,259.00	89.20	1.50	11,801.12	438.74	587.40	479.44	1.90	-1.79	-0.63	
12,355.00	88.50	1.10	11,803.04	534.69	589.57	575.31	0.84	-0.73	-0.42	
12,451.00	90.80	0.10	11,803.63	630.68	590.58	671.12	2.61	2.40	-1.04	
12,545.00	91.20	359.70	11,801.99	724.66	590.42	764.86	0.60	0.43	-0.43	
12,640.00	92.70	0.50	11,798.76	819.60	590.58	859.57	1.79	1.58	0.84	
12,736.00	91.00	0.10	11,795.66	915.55	591.08	955.31	1.82	-1.77	-0.42	
12,831.00	91.10	358.60	11,793.92	1,010.52	590.01	1,049.97	1.58	0.11	-1.58	
12,926.00	90.80	358.90	11,792.34	1,105.49	587.93	1,144.54	0.45	-0.32	0.32	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,022.00	88.90	359.00	11,792.59	1,201.47	586.17	1,240.15	1.98	-1.98	0.10
13,117.00	89.80	358.80	11,793.67	1,296.44	584.35	1,334.76	0.97	0.95	-0.21
13,212.00	88.90	359.50	11,794.75	1,391.42	582.94	1,429.40	1.20	-0.95	0.74
13,307.00	90.00	0.20	11,795.66	1,486.42	582.69	1,524.13	1.37	1.16	0.74
13,402.00	88.40	0.70	11,796.99	1,581.40	583.44	1,618.93	1.76	-1.68	0.53
13,498.00	88.50	0.30	11,799.58	1,677.36	584.28	1,714.70	0.43	0.10	-0.42
13,593.00	88.30	359.70	11,802.24	1,772.33	584.28	1,809.43	0.67	-0.21	-0.63
13,688.00	88.60	0.80	11,804.81	1,867.29	584.69	1,904.18	1.20	0.32	1.16
13,784.00	89.10	0.80	11,806.73	1,963.26	586.03	2,000.00	0.52	0.52	0.00
13,879.00	89.20	0.50	11,808.14	2,058.24	587.11	2,094.82	0.33	0.11	-0.32
13,975.00	88.20	0.20	11,810.32	2,154.21	587.69	2,190.59	1.09	-1.04	-0.31
14,071.00	90.50	0.10	11,811.41	2,250.20	587.95	2,286.35	2.40	2.40	-0.10
14,166.00	91.00	0.30	11,810.16	2,345.19	588.28	2,381.12	0.57	0.53	0.21
14,261.00	90.60	0.10	11,808.84	2,440.18	588.61	2,475.90	0.47	-0.42	-0.21
14,298.49	91.03	0.18	11,808.30	2,477.67	588.70	2,513.29	1.16	1.15	0.21
S12/1 Crossing									
14,357.00	91.70	0.30	11,806.91	2,536.16	588.94	2,571.66	1.16	1.15	0.21
14,452.00	90.30	359.00	11,805.25	2,631.14	588.36	2,666.35	2.01	-1.47	-1.37
14,547.00	91.50	359.10	11,803.76	2,726.11	586.79	2,760.97	1.27	1.26	0.11
14,642.00	92.30	359.30	11,800.61	2,821.05	585.46	2,855.58	0.87	0.84	0.21
14,738.00	91.50	359.60	11,797.43	2,916.99	584.54	2,951.21	0.89	-0.83	0.31
14,833.00	90.90	359.80	11,795.44	3,011.97	584.05	3,045.91	0.67	-0.63	0.21
14,928.00	89.30	359.50	11,795.27	3,106.97	583.46	3,140.62	1.71	-1.68	-0.32
15,024.00	89.40	358.80	11,796.36	3,202.95	582.04	3,236.26	0.74	0.10	-0.73
15,119.00	88.30	356.80	11,798.27	3,297.85	578.40	3,330.66	2.40	-1.16	-2.11
15,214.00	89.40	358.60	11,800.18	3,392.75	574.58	3,425.05	2.22	1.16	1.89
15,310.00	90.40	358.60	11,800.34	3,488.72	572.24	3,520.61	1.04	1.04	0.00
15,405.00	90.90	358.30	11,799.27	3,583.68	569.67	3,615.15	0.61	0.53	-0.32
15,500.00	89.80	356.80	11,798.69	3,678.59	565.61	3,709.52	1.96	-1.16	-1.58
15,596.00	91.20	358.70	11,797.85	3,774.50	561.84	3,804.93	2.46	1.46	1.98
15,691.00	91.90	358.50	11,795.28	3,869.44	559.52	3,899.46	0.77	0.74	-0.21
15,786.00	92.80	359.00	11,791.38	3,964.34	557.45	3,993.96	1.08	0.95	0.53
15,882.00	91.40	357.60	11,787.86	4,060.22	554.60	4,089.41	2.06	-1.46	-1.46
15,978.00	91.70	359.80	11,785.27	4,156.16	552.42	4,184.94	2.31	0.31	2.29
16,073.00	89.00	0.50	11,784.69	4,251.15	552.67	4,279.71	2.94	-2.84	0.74
16,169.00	87.30	1.60	11,787.79	4,347.08	554.43	4,375.52	2.11	-1.77	1.15
16,264.00	90.30	2.50	11,789.78	4,441.98	557.83	4,470.43	3.30	3.16	0.95
16,360.00	89.30	1.60	11,790.11	4,537.92	561.26	4,566.36	1.40	-1.04	-0.94
16,455.00	89.10	1.20	11,791.44	4,632.88	563.58	4,661.25	0.47	-0.21	-0.42
16,551.00	88.30	0.00	11,793.62	4,728.85	564.59	4,757.04	1.50	-0.83	-1.25
16,646.00	88.80	0.10	11,796.02	4,823.82	564.67	4,851.78	0.54	0.53	0.11
16,742.00	87.90	359.50	11,798.78	4,919.78	564.34	4,947.47	1.13	-0.94	-0.63
16,837.00	88.60	359.60	11,801.68	5,014.73	563.59	5,042.13	0.74	0.74	0.11
16,933.00	89.10	0.00	11,803.61	5,110.71	563.26	5,137.84	0.67	0.52	0.42



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,029.00	88.90	359.70	11,805.29	5,206.69	563.01	5,233.56	0.38	-0.21	-0.31
17,124.00	91.40	0.80	11,805.04	5,301.68	563.42	5,328.34	2.88	2.63	1.16
17,220.00	92.30	0.80	11,801.94	5,397.62	564.76	5,424.13	0.94	0.94	0.00
17,315.00	92.00	359.30	11,798.37	5,492.55	564.84	5,518.83	1.61	-0.32	-1.58
17,410.00	91.00	0.00	11,795.89	5,587.52	564.26	5,613.51	1.28	-1.05	0.74
17,505.00	91.10	359.90	11,794.15	5,682.50	564.18	5,708.25	0.15	0.11	-0.11
17,600.00	89.60	0.90	11,793.57	5,777.49	564.84	5,803.04	1.90	-1.58	1.05
17,696.00	89.80	1.10	11,794.07	5,873.48	566.52	5,898.90	0.29	0.21	0.21
17,792.00	89.50	0.90	11,794.66	5,969.46	568.19	5,994.76	0.38	-0.31	-0.21
17,887.00	89.60	359.80	11,795.40	6,064.45	568.77	6,089.56	1.16	0.11	-1.16
17,982.00	89.70	359.40	11,795.98	6,159.45	568.11	6,184.27	0.43	0.11	-0.42
18,077.00	90.20	359.50	11,796.07	6,254.44	567.20	6,278.95	0.54	0.53	0.11
18,172.00	90.40	359.40	11,795.57	6,349.44	566.29	6,373.64	0.24	0.21	-0.11
18,268.00	91.10	358.90	11,794.31	6,445.42	564.86	6,469.28	0.90	0.73	-0.52
18,364.00	90.40	357.80	11,793.05	6,541.37	562.10	6,564.79	1.36	-0.73	-1.15
18,459.00	90.70	357.10	11,792.14	6,636.27	557.87	6,659.15	0.80	0.32	-0.74
18,554.00	89.20	358.60	11,792.23	6,731.20	554.31	6,753.58	2.23	-1.58	1.58
18,649.00	89.10	357.90	11,793.63	6,826.14	551.41	6,848.08	0.74	-0.11	-0.74
18,745.00	88.90	0.20	11,795.31	6,922.11	549.82	6,943.69	2.40	-0.21	2.40
18,840.00	88.20	359.20	11,797.71	7,017.07	549.32	7,038.38	1.28	-0.74	-1.05
18,936.00	88.00	359.60	11,800.90	7,113.02	548.31	7,134.00	0.47	-0.21	0.42
19,031.00	90.80	1.30	11,801.89	7,207.99	549.06	7,228.79	3.45	2.95	1.79
19,126.00	91.30	1.10	11,800.15	7,302.96	551.05	7,323.66	0.57	0.53	-0.21
19,222.00	91.60	1.50	11,797.72	7,398.90	553.23	7,419.51	0.52	0.31	0.42
19,317.00	91.70	0.70	11,794.99	7,493.84	555.05	7,514.34	0.85	0.11	-0.84
19,412.00	88.60	359.90	11,794.74	7,588.83	555.55	7,609.12	3.37	-3.26	-0.84
19,508.00	88.40	359.30	11,797.25	7,684.79	554.88	7,704.80	0.66	-0.21	-0.63
19,525.82	88.40	359.30	11,797.75	7,702.61	554.66	7,722.55	0.00	0.00	0.00
100' FNL HL Crossing									
19,533.00	88.40	359.30	11,797.95	7,709.78	554.57	7,729.70	0.00	0.00	0.00
19,584.00	88.40	359.30	11,799.37	7,760.76	553.95	7,780.50	0.00	0.00	0.00
BHL - 42' FNL, 1395' FWL S1 - PBHL (Snapping 12-1 Fed 711H)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,308.00	11,264.73	-185.24	575.70	KOP - 2660' FNL, 1386' FWL S12
14,298.49	11,808.30	2,477.67	588.70	S12/1 Crossing
19,525.82	11,797.75	7,702.61	554.66	100' FNL HL Crossing
19,584.00	11,799.37	7,760.76	553.95	BHL - 42' FNL, 1395' FWL S1



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 711H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3235.2' GE + 30' KB @ 3265.20usft
Well:	Snapping 12-1 Fed 711H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>E</u> : <u>2475</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>West</u> line Section <u>12</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3235.2		WELL API NO. 30-015-47130 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SNAPPING 12-1 FED 8. Well Number 711H 9. OGRID Number 6137 10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/2021-3/9/2021: MIRU WL & PT. TIH & ran CBL, TOC @ 5100'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 11974-19474'. Frac totals 18684802# prop, 338804 bbl fluid, 52 bbls acid. DO plugs & CO to PBTD with float collar 19528.6 MD/11797.8 TVD CHC, FWB, ND BOP. Tubing set: N/A. 4/08/2021: TOP
 Rustler- 880
 Salt- 1225
 Base of Salt- 4255
 Delaware- 4260
 Bone Spring 1st- 230
 Bone Spring 2nd- 9885
 Bone Spring 3rd- 11110
 Wolfcamp- 11500

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 5/6/2021
 Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-015-47130								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name SNAPPING 12-1 FED		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: 711H		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137		
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat : PURPLE SAGE: WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	26S	31E		2475	North	810	West	EDDY
BH:	C	1	26S	31E		43	North	1395	West	EDDY
13. Date Spudded 10/22/20	14. Date T.D. Reached 11/13/20	15. Date Rig Released 11/15/20		16. Date Completed (Ready to Produce) 4/8/21		17. Elevations (DF and RKB, RT, GR, etc.) 3235.2 GL				
18. Total Measured Depth of Well 19584 MD, 11799 TVD			19. Plug Back Measured Depth 19528.6/11797.8		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11974-19747, PURPLE SAGE; WOLFCAMP (GAS)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1086.2		17.5		1200		
8 5/8		32		11256		9.875		1010		
5 1/2		20		19574.1		7.875		2320		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET
								N/A		
25. TUBING RECORD										
26. Perforation record (interval, size, and number) 11974 - 19747, .42; total 744 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11974-19747 Acidize and frac in 38 stages.				
28. PRODUCTION										
Date First Production 4/8/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 4/13/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 591	Gas - MCF 2580	Water - Bbl. 1952	Gas - Oil Ratio 4365			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By		
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that <i>ides of this form is true and complete to the best of my knowledge and belief</i> Signature  Date 5/6/2021 E-mail Address jenny.harms@dvn.com Title Regulatory Specialist										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
N/A N/A N/A N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 27224

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 27224
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27224

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 27224
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	Submit all drilling and casing sundries.	7/16/2021