Cerver by NCD. S/22/2021 12:36:52 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 07/22/2021
Well Name: VACA 24 FED COM	Well Location: T25S / R33E / SEC 24 / SESW / 32.110631 / -103.5276794	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108504	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254696400X1	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

Notification			
Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Feb 1, 2021	Time Sundry Submitted:	12:45:20 PM
Date Operation will begin:	Jan 24, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

# Well Casing Table:

0 71			•			Bottom Setting Depth MSL
SURFACE	0	0	3332	1200	1200	2132

Procedure Description:1-25-2021 12 1/4" HOLE<br/>1-25-2021 Surface Hole @ 1,183' MD, 1,182' TVD<br/>Casing shoe @ 1,172' MD<br/>Ran 9-5/8" 40# J-55 LTC<br/>Lead Cement w/ 425 sx Class C (1.60 yld, 13.8 ppg), Trail w/105 sx Class C (1.33 yld, 14.8<br/>ppg)<br/>Test casing to 1,500 psi for 30 min - OK. Circ 179 sx cement to surface Resume DrillingDisposition:Accepted

Accepted Date: 07/21/2021

Received by UCD. 5/22/2021 12:36:52 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report
Well Name: VACA 24 FED COM	Well Location: T25S / R33E / SEC 24 / SESW / 32.110631 / -103.5276794	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108504	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254696400X1	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

Notification
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Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Feb 18, 2021	Time Sundry Submitted:	10:14:20 AM
Date Operation will begin:	Feb 14, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

## Well Casing Table:

0 71			 •	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0	11430	11430	-8098

Procedure Description:2-15-2021 8-3/4" HOLE<br/>2-15-2021 Intermediate Hole @ 11,992' MD, 11,978' TVD<br/>Casing shoe @ 11,906' MD<br/>7-5/8", 29.7#, ICPY-110 MO-FXL<br/>Stage 1: Lead Cement w/ 425 sx Class H (1.19 yld, 15.6 ppg)<br/>Test casing to 2,700 psi for 30 min - good. Did not circ cement to surface, TOC @ 7,000' by<br/>Calc<br/>Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)<br/>Stage 3: Top out w/ 62 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 0'<br/>by Visual Resume drilling 6 3/4" hole

Disposition:	Accepted

Accepted Date: 07/09/2021

Received by UCD: Sy22/2021 12:36:52 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 07/22/2021
Well Name: VACA 24 FED COM	Well Location: T25S / R33E / SEC 24 / SESW / 32.110631 / -103.5276794	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108504	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 300254696400X1	Well Status: Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

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Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Mar 3, 2021	Time Sundry Submitted:	12:55:05 PM
Date Operation will begin:	Mar 26, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	P TAN	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP379

## Well Casing Table:

				-	-	Bottom Setting Depth MSL
PRODUCTION	11430	11430	-8088	20100	12500	-9168
PRODUCTION	0	0		10930	10930	-7598
PRODUCTION	10930	10930	-7588	11430	11430	-8098

Procedure Description:2-27-2021 6 3/4" HOLE<br/>2-27-2021 Production Hole @ 22,740' MD, 12,495' TVD<br/>Casing shoe @ 22,720' MD, 12,495' TVD<br/>Ran 5-1/2", 20#, ECP-110 DWC 0' - 10,602' (MJ @ 11,982' and 22,282')<br/>Ran 5-1/2", 20#, ICYP-110 TLW-SC 10,'602 - 11,960'<br/>Ran 5-1/2", 20#, ECP-110 DWC 11,960' - 22,070'<br/>Ran 5-1/2", 20#, ECP-110 DWC 22,070' - 22,720'<br/>Cement w/ 925 sx Class H (1.19 yld, 14.5 ppg)<br/>Test casing to 4,680 psi for 10 min - good, Did not circ cement to surface, TOC @ 10,836' by<br/>Calc RR 2/28 Completion to followDisposition:Accepted

Accepted Date: 06/11/2021

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS
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Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267	Action Number:	
Midland, TX 79702	37519	
	Action Type:	
	[C-103] Sub. Drilling (C-103N)	
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#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/23/2021

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Action 37519