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| Well Name: VACA 24 FED COM | Well Location: T25S / R33E / SEC 24 / SWSE / 32.1104623 / -103.5256081 | County or Parish/State: LEA / NM |
| Well Number: 721H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM108504 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300254696500X1 | Well Status: Drilling Well | Operator: EOG RESOURCES INCORPORATED |

Notification

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|----------------------------|--------------|----------------------------|----------------------|
| Type of Submission: | Notification | Type of Action: | Casing and Cementing |
| Date Sundry Submitted: | Feb 3, 2021 | Time Sundry Submitted: | 2:22:29 PM |
| Date Operation will begin: | Jan 19, 2021 | Time Operation will begin: | 11:00:00 AM |
| Field Contact Name: | A ROUSE | Field Contact Number: | 4326363600 |
| Rig Name: | | Rig Number: | HP298 |

Well Casing Table:

| String Type | Top Setting Depth MD | Top Setting Depth TVD | Top Setting Depth MSL | Bottom Setting Depth MD | Bottom Setting Depth TVD | Bottom Setting Depth MSL |
|-------------|----------------------|-----------------------|-----------------------|-------------------------|--------------------------|--------------------------|
| SURFACE | 0 | 0 | 3332 | 1200 | 1200 | 2132 |

Procedure Description: 1-20-2021 12 1/4" HOLE
1-20-2021 Surface Hole @ 1,228' MD, 1,228' TVD
Casing shoe @ 1,213' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 420 sx Class C (1.79 yld, 13.5 ppg), Trail w/105 sx Class C (1.35 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - good. Circ 141 sx cement to surface

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| Disposition: | Accepted |
| Accepted Date: | 07/09/2021 |

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Notification

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|----------------------------|--------------|----------------------------|----------------------|
| Type of Submission: | Notification | Type of Action: | Casing and Cementing |
| Date Sundry Submitted: | Feb 10, 2021 | Time Sundry Submitted: | 9:10:59 AM |
| Date Operation will begin: | Jan 24, 2021 | Time Operation will begin: | 11:00:00 AM |
| Field Contact Name: | A ROUSE | Field Contact Number: | 4326363600 |
| Rig Name: | | Rig Number: | HP298 |

Well Casing Table:

| String Type | Top Setting Depth MD | Top Setting Depth TVD | Top Setting Depth MSL | Bottom Setting Depth MD | Bottom Setting Depth TVD | Bottom Setting Depth MSL |
|--------------|----------------------|-----------------------|-----------------------|-------------------------|--------------------------|--------------------------|
| PRODUCTION | 11430 | 11430 | -8088 | 20098 | 12506 | -9174 |
| PRODUCTION | 0 | 0 | | 10930 | 10930 | -7598 |
| PRODUCTION | 10930 | 10930 | -7588 | 11430 | 11430 | -8098 |
| INTERMEDIATE | 0 | 0 | | 11430 | 11430 | -8098 |

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| Procedure Description: | 1-25-2021 8-3/4" HOLE 1-25-2021 Intermediate Hole @ 11,891' MD, 11,841' TVD Casing shoe @ 11,876' MD 7-5/8", 29.7#, HCP-110 MO-FXL Stage 1: Cement w/ 415 sx Class H + 0.15% NTC-437 + 0.4% NFL-549 + 0.2% NFP-702 + 1% NBE-733 + 0.4% NRT-213 (1.20 yld, 15.6 ppg) Test casing to 2,640 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Top out w/ 145 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 72' by Echometer Resume drilling |
| | 2-6-2021 6-3/4" hole 2-6-2021 Production Hole @ 23,014' MD, 12,707' TVD Casing shoe @ 22,982' MD, 12,709' TVD Ran 5-1/2", 20#, ICYP110 TXP (0' - 11,349') (MJ @ 12,203' and 22,503') Ran 5-1/2", 20#, CYP110 TLW-SC (11,349' - 11,926') Ran 5-1/2", 20#, ICYP110 TXP (11,926' - 22,982') Cement w/ 990 sx Class H(1.23 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 11,876' by Calc RR 2-7-2021 Completion to follow |
| Disposition: | Accepted |
| Accepted Date: | 07/09/2021 |

Received by OCD: 7/22/2021 1:03:18 PM

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CONFIDENTIAL

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 37543

CONDITIONS

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| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 37543 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| plmartinez | None | 7/23/2021 |