Received by OCD: 6/22/2021 6:25:53 AM
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

Submit one copy to	appropriate	District	Office

Operator name and Address   County   Salita Fe, NiM 87505	District IV 220 S. St. Franc			505	12	20 South St.					AMENDED REPORT
Operator same and Address   Poper See Faces					R ALI	•		RIZATIO	V TO T	RANSI	PORT
P. O. Box 99   Table   Property Code   Property Name   State   Property Code   Property Name   State   Property Code   Property Name   State   Property Name		ame and	Address	<u> </u>	ACTED!	20 WILDELD	III.D HOTHO				OKI
Entries, NN 98231  Sale Skim Oil 05/21/2021 179,00 bbls.  4Property Name SVD San Andres  5Property Name Christmass SWD-006  L "Surface Location Christmass SWD-006  L "Surface Location Under the 18 Surface Location B 8 28 22 225  37E   Sale North   Sale Feet from the   North/South Line   Feet from the   East/West line   County   B 9	Rey Energy P. O. Box 99		LLC					3 Dosson for	Filing Co	de/Effec	tiva Deta
30-023-10500 SVD San Andres  1 Property Code 2 Property Name Christmas SVD-606  II. **Surface Location**  Out of to is **Surface Location**  B Surface Location**  B 28 228 378 378 330 ft North 2310 East Least Least Least Least Least Least Least North 2310 **East Least Research Least Least Research Least Research Least Research Least Research Rese	Eunice, NM	88231									
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Ulor Jota, Section Towaship Range   Lot Idn   Feet from the   North-South Line   Feet from the   East   Lea   County	<sup>7</sup> Property C 28410	ode				· · ·				ell Numb	er
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HI. Oil and Gas Transporters  "I Transporter Name and Address GGRUD  Asta Energy Marketing LLC 3306W. Wall Ste 705  Asta Energy Marketing LLC 3306W. Wall Ste 705  Midland, Texas 79701  2316488  IV. Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Thole Size  "A Cassing & Tubing Size  "Depth Set  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Test Method  "I bereby certify that the nales of the Oil Conservation Division have been complicite to the best of my knowledge and bejief. Signature:  "Title: Service Manager  ACCEPTED FOR RECORD	UL or lot no.				Lot Idn	Feet from the	North/South line	Feet from the	e East/V	Vest line	County
HI. Oil and Gas Transporters  "I Transporter Name and Address GGRUD  Asta Energy Marketing LLC 3306W. Wall Ste 705  Asta Energy Marketing LLC 3306W. Wall Ste 705  Midland, Texas 79701  2316488  IV. Well Completion Data  "Spud Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Ready Date  "Thole Size  "A Cassing & Tubing Size  "Depth Set  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Sacks Cement  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Cap. Pressure  "Test Method  "I bereby certify that the nales of the Oil Conservation Division have been complicite to the best of my knowledge and bejief. Signature:  "Title: Service Manager  ACCEPTED FOR RECORD											
18 Transporter OGRID  330690  Att Energy Marketing LLC 306 W. Wall Ste 705 Midland, Texas 79701  2816488  19 W. Well Completion Data  19 Spud Date  27 Ready Date  28 TD  30 Depth Set  30 Depth Set  30 Depth Set  30 Sacks Cement  31 Date New Oil  32 Casing & Tubing Size  33 Date New Oil  33 Gas Delivery Date  34 Charles Size  35 Oil  36 Well Completions  36 DHC, MC  37 Hole Size  38 Casing & Tubing Size  39 Depth Set  30 Depth Set  30 Depth Set  30 Depth Set  40 Test Length  30 Test Length  31 Test Length  32 Test Data  33 Date New Oil  34 Casing & Tubing Size  45 Test Length  36 Gas  41 Test Method  41 Hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the less of my knowledge and bylef. Signature  41 Tride:  42 Printed Busine.  43 Proved by  44 Printed Busine.  45 Printed Busine.  46 Freeman Voung.  57 Tide:  58 Printed Busine.  59 Printed Busine.  59 Printed Busine.  50 Printed Busine.  51 Printed Busine.  52 Printed Busine.  53 Printed Busine.  54 Printed Busine.  55 Printed Busine.  55 Printed Busine.  56 Printed Busine.  57 Printed Busine.  57 Printed Busine.  58 Printed Busine.  59 Printed Busine.  50 Printed Busine.  50 Printed Busine.  50 Printed Busine.  50 Printed Busine.  51 Printed Busine.  52 Printed Busine.  53 Printed Busine.  54 Printed Busine.  55 Printed Busine.  55 Printed Busine.  56 Printed Busine.  57 Printed Busine.  57 Printed Busine.  58 Printed Busine.  59 Printed Busine.  50 Printed Busine.  50 Printed Busine.  50 Printed Busine.  50 Printed Busine.  51 Printed Busine.  52 Printed Busine.  53 Printed Busine.  54 Printed Busine.  55 Printed Busine.  56 Printed Busine.  57 Printed Busine.  57 Printed Busine.  58 Printed Busine.  58 Prin	12 Lse Code					15 C-129 Perr	nit Number 16	C-129 Effective	e Date	<sup>17</sup> C-1	29 Expiration Date
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23 Tp		10° 1° 10° 10° 10° 10° 10° 10° 10° 10° 1									4 % ************************************
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V. Well Test Data  V. Well Test Data  John New Oil Size Size Signature:  John New Oil Size Size Signature:  Approved by:  Printed hame:  Freeman Young  Title:  Freeman Young  Title:  Freeman Young  Title:  Freeman Address fyoung@keyenergy.com  Phone:  Printed hame:  Free Approved Date:  ACCEPTED FOR RECORD		_								30 C	le Comont
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37 Choke Size  38 Oil  39 Water  40 Gas  OIL CONSERVATION DIVISION  Approved by:  Title:  Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  As Oil  Approved  Approved Date:  ACCEPTED FOR RECORD				D-4-	33	Tost Date	34 Test Len	oth 35	Tbg. Pres	sure	<sup>36</sup> Csg. Pressure
37 Choke Size  38 Oil  38 Oil  39 Water  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved by:  Title:  Freeman Young  Title:  Service Manager  E-mail Address fyoung@keyenergy.com  Phone:	31 Date Nev	v Oil	32 Gas Deli	very Date		Test Date	1636261	8	6	1	-
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and behef.  Signature:  Printed name: Freeman Young  Title: Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Approval Date:  ACCEPTED FOR RECORD	42		38.6	<u></u>		39 Water	<sup>40</sup> Gas				41 Test Method
Printed name:  Freeman Young  Title:  Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  The Oil Conservation Division nave been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Approved by:  Approval Date:  ACCEPTED FOR RECORD	37 Choke	Size		<i>)</i> II		174101					ļ
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Freeman Young  Title: Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  Approved by:  Approved by:	42 7 1 1	41 C - 41 - 4	the miles of th	he Oil Cor	servation	Division have	\	OIL CONS	ERVATIO	N DIVISI	ON
complete to the best of my knowledge and belief.  Signature:  Printed name: Freeman Young  Title: Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  Approved by:  Approved b	been complie	ed with an	d that the inf	ormation g	given abov	e is true and					
Printed name: Freeman Young Title: Service Manager E-mail Address fyoung@keyenergy.com Phone:  Title:  Approval Date:  ACCEPTED FOR RECORD	complete to t	he best of	f my knowled	lge and be	hef.		Approved by				
Printed frame: Freeman Young Title: Service Manager E-mail Address fyoung@keyenergy.com Phone:  Approval Date:  ACCEPTED FOR RECORD		$\neq_{\sim}$	eman	~//		<u> </u>	Title				
Title: Service Manager  E-mail Address fyoung@keyenergy.com  Phone:  Approval Date:  ACCEPTED FOR RECORD		X.		r							
E-mail Address fyoung@keyenergy.com  Phone:  ACCEPTED FOR RECORD	Title:						Approval Date:				
fyoung@keyenergy.com ACCEPTED FOR RECORD							A COURT	ded cor		ODE	
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	Date: 06/16/	2021			396		<u></u>				

# **Customer:**

Axis Energy

Ticket #133784\* Job: Axis Energy - ZEMP

Customer:	Axis Energy	Status:	Complete	Total Hours:	2.62
Commodity:	D- UN1267, Petroleum	Added:	05/28/2021 19:56	Barrels 170.0	
	Crude Oil, 3, PG II CrudeOil	Assianea:	05/30/2021 11:26	Top T.°F Botton	n B.ºF Tank# Size
Driver:	Alfredo Anaya	Da44-	05/30/2021 17:45		
Asset:	1861	Started:		Obs. Gravity °F BS&V	0.1 0 6
Owner:	Zemp Transport	Completed:	05/30/2021	OFF Driver Witness	s Time Seal#
Hauled from:	CHRISTMAS #3 SWD	Ordered By:	20:22  AVL Dispatch	Alfredo Anaya	05/30/2021 18·14 n/a
From Legal	KEY ENERGY	-7-		ON Driver Witness	Time Seal#
Hauled to:	STATE LINE STATION			Alfredo Anaya	05/30/2021 n/a 18·14
To Legal	(Meter 70) RANGELAND			Unload Meter Factor	or Start Stop 5220434 5220599
Confirmation#	:			Run Type:	Lease Run
				Driver Unload Notes: lane 1	ded 165 bbls on 0

# **Ticket Logs**

Date	Asset	User	Status	Location (lat long)
05/30/2021 17:45	1861	Alfredo Anaya	Started	32.36933 -103.16757
05/30/2021 17:46	1861	Alfredo Anaya	Origin Arrival	32.36933 -103.16757
05/30/2021 18:15	1861	Alfredo Anaya	Loaded	32.36927 -103.16757
05/30/2021 20:12	1861	Alfredo Anaya	Destination Arrival	31.95496 -103.72807
05/30/2021 20:21	1861	Alfredo Anaya	Unloaded	31.95507 -103.72786
05/30/2021 20:22	1861	Alfredo Anaya	Complete	31.95507 -103.72787

Page: 28 of 28

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 33049

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
KEY ENERGY SERVICES, LLC	19797
P.O. Box 99	Action Number:
Eunice, NM 88231	33049
	Action Type:
	[C-104] Transport Authorization (C-104)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 33049

# **CONDITIONS**

Operator:	OGRID:
KEY ENERGY SERVICES, LLC	19797
P.O. Box 99	Action Number:
Eunice, NM 88231	33049
	Action Type:
	[C-104] Transport Authorization (C-104)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/26/2021