

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 02/23/2021
⁴ API Number 30 - 025-46446	⁵ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	⁶ Pool Code 98180
⁷ Property Code 325730	⁸ Property Name TAIPAN 31 STATE	⁹ Well Number 701H

II. ¹⁰ Surface Location

UI or lot no. M	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 617	North/South Line SOUTH	Feet from the 550	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. D	Section 31	Township 24S	Range 33E	Lot Idn	Feet from the 116	North/South line NORTH	Feet from the 339	East/West line WEST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/01/2019	²² Ready Date 02/23/2021	²³ TD 17,337'	²⁴ PBTD 17,311'	²⁵ Perforations 12,605 - 17,311'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4		9 5/8"		1172'	
8 3/4"		7 5/8"		11,860'	
6 3/4"		5 1/2"		17,322'	
				535 SXS CL H TOC 9458' CBL	

V. Well Test Data

³¹ Date New Oil 02/23/2021	³² Gas Delivery Date 02/23/2021	³³ Test Date 03/03/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 623
³⁷ Choke Size 72	³⁸ Oil 2369	³⁹ Water 3370	⁴⁰ Gas 5552		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 7/26/2021		
Date: 03/25/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

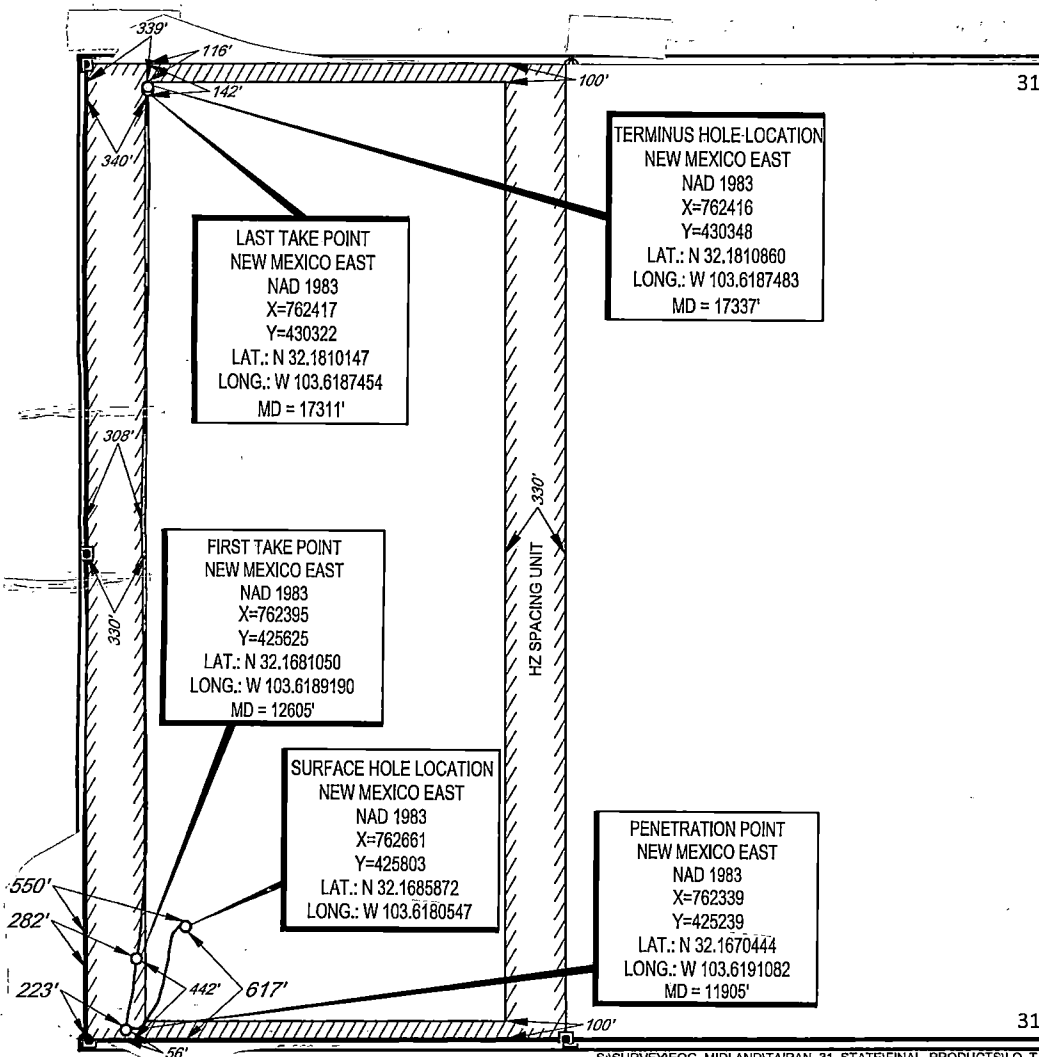
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

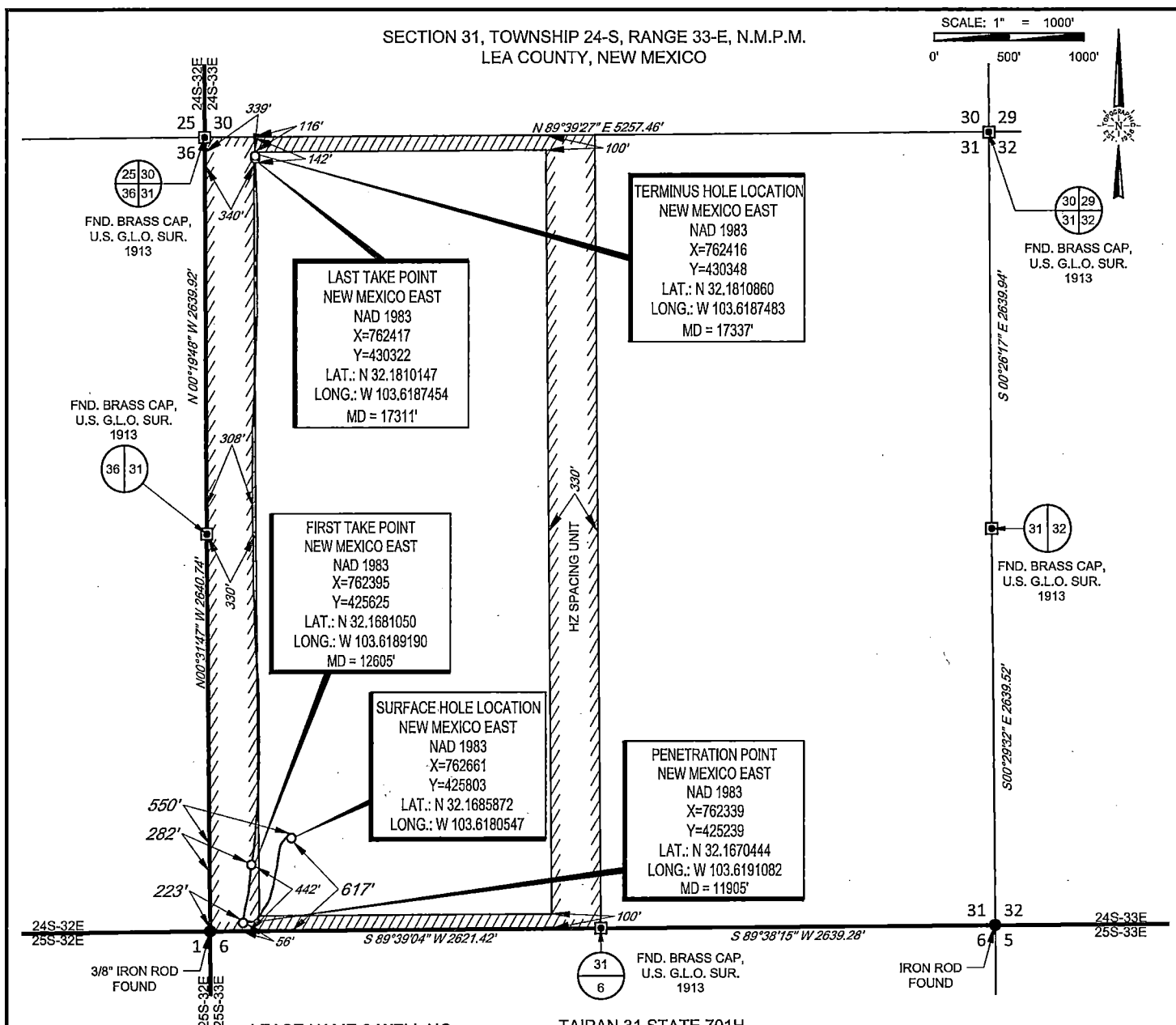
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46446		² Pool Code 98180		³ Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
⁴ Property Code 325730		⁵ Property Name TAIPAN 31 STATE			⁶ Well Number #701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3514'
¹⁰ Surface Location					
UL or lot no. 4	Section 31	Township 24-S	Range 33-E	Lot Idn -	Feet from the 617'
		North/South line SOUTH		Feet from the 550'	East/West line WEST
				County LEA	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. 1	Section 31	Township 24-S	Range 33-E	Lot Idn -	Feet from the 116'
		North/South line NORTH		Feet from the 339'	East/West line WEST
				County LEA	
¹² Dedicated Acres 318		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



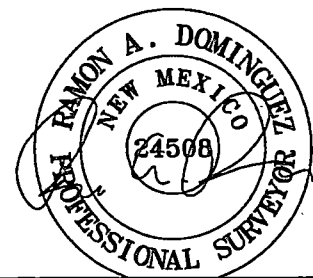
¹⁷ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<i>Kay Maddox</i>	3/25/2021
Signature	Date
KAY MADDOX	
Printed Name	
kay_maddox@eogresources.com	
E-mail Address	
¹⁸ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
02/13/2019	
Date of Survey	
Signature and Seal of Professional Surveyor	
Certificate Number	



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Geog resources, Inc.



Ramon A. Dominguez, P.S. No. 24508
APRIL 14, 2020

TAIPAN 31 STATE 701H AS-COMPLETE	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 04/14/2020		
FILE: AD_TAIPAN_31_STATE_701H		
DRAWN BY: H.B.		
SHEET: 1 OF 1		

C:\USERS\RDOMINGUEZ\APPPDATA\LOCAL\MICROSOFT\WINDOWS\INET\CACHE\CONTENT\OUTLOOK\TXCLH7\B9\AD_TAIPAN_31_STATE_701H.DWG 4/15/2020 1:13:15 PM rdominguez



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Taipan 31 State

#701H

OH

Design: OH

Midland PVA

20 January, 2020

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3539.0usft
Site:	Taipan 31 State	MD Reference:	KB = 25 @ 3539.0usft
Well:	#701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Taipan 31 State		
Site Position:		Northing:	425,864.00 usft
From:	Map	Easting:	762,787.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 7.514 N
		Longitude:	103° 37' 3.528 W
		Grid Convergence:	0.38 °

Well		#701H				
Well Position	+N/-S	0.0 usft	Northing:	425,803.00 usft	Latitude:	32° 10' 6.918 N
	+E/-W	0.0 usft	Easting:	762,661.00 usft	Longitude:	103° 37' 4.999 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,514.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/10/2019	6.70	59.97	47,644.70987055

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	356.82

Survey Program	Date	1/20/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
176.0	17,337.0	Gyrodata (OH)	EOG MWD+IFR1	MWD + IFR1



Midland PVA

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Well: #701H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 25 @ 3539.0usft
MD Reference: KB = 25 @ 3539.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
176.0	1.25	331.88	176.0	1.7	-0.9	0.71	0.71	0.00	-1.9	0.0
292.0	1.31	333.13	292.0	4.0	-2.1	0.06	0.05	1.08	-4.5	0.1
466.0	0.95	329.90	465.9	7.0	-3.7	0.21	-0.21	-1.86	-7.9	-0.3
652.0	1.11	331.81	651.9	9.9	-5.3	0.09	0.09	1.03	-11.3	0.0
845.0	0.84	327.25	844.9	12.8	-7.0	0.15	-0.14	-2.36	-14.5	-1.0
1,037.0	1.01	339.23	1,036.8	15.5	-8.4	0.13	0.09	6.24	-17.5	2.3
1,126.0	1.08	340.42	1,125.8	17.1	-8.9	0.08	0.08	1.34	-19.1	2.7
1,248.0	0.86	351.15	1,247.8	19.1	-9.4	0.23	-0.18	8.80	-20.6	6.2
1,439.0	3.04	245.29	1,438.7	18.3	-14.3	1.77	1.14	-55.42	2.3	-29.0
1,631.0	5.25	231.63	1,630.2	10.8	-25.8	1.25	1.15	-7.11	14.4	-38.4
1,823.0	6.52	217.95	1,821.2	-3.3	-39.4	0.98	0.66	-7.12	26.4	-41.2
2,015.0	6.71	225.96	2,011.9	-19.7	-54.1	0.49	0.10	4.17	20.3	-51.3
2,206.0	7.76	205.74	2,201.4	-39.1	-67.8	1.43	0.55	-10.59	36.6	-45.4
2,302.0	9.67	199.32	2,296.3	-52.5	-73.2	2.23	1.99	-6.69	38.5	-40.7
2,398.0	12.09	193.55	2,390.6	-69.9	-78.3	2.76	2.52	-6.01	35.6	-35.2
2,590.0	12.40	187.13	2,578.2	-109.9	-85.5	0.73	0.16	-3.34	20.8	-26.1
2,781.0	10.15	186.03	2,765.5	-147.0	-89.9	1.18	-1.18	-0.58	5.8	-18.5
2,973.0	10.48	187.76	2,954.4	-181.1	-94.0	0.24	0.17	0.90	-6.8	-11.2
3,165.0	9.06	193.68	3,143.6	-213.1	-99.9	0.91	-0.74	3.08	-17.5	-4.1
3,357.0	8.38	193.20	3,333.4	-241.4	-106.7	0.36	-0.35	-0.25	-23.7	0.4
3,549.0	7.92	189.21	3,523.5	-268.1	-112.0	0.38	-0.24	-2.08	-28.4	4.1
3,645.0	7.47	193.00	3,618.6	-280.7	-114.5	0.71	-0.47	3.95	-29.4	8.9
3,836.0	6.47	184.49	3,808.2	-303.5	-118.1	0.75	-0.52	-4.46	-31.6	10.7
4,028.0	7.42	199.46	3,998.8	-326.0	-123.1	1.06	0.49	7.80	-27.4	23.6
4,220.0	6.59	195.01	4,189.4	-348.3	-130.1	0.52	-0.43	-2.32	-29.4	24.5
4,411.0	7.28	193.95	4,379.0	-370.7	-135.8	0.37	0.36	-0.55	-30.1	28.2

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #701H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3539.0usft
Site:	Taipan 31 State	MD Reference:	KB = 25 @ 3539.0usft
Well:	#701H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,603.0	7.66	195.06	4,569.4	-394.8	-142.1	0.21	0.20	0.58	-31.4	33.0
4,795.0	7.00	205.49	4,759.8	-417.7	-150.4	0.77	-0.34	5.43	-25.9	40.2
4,986.0	6.23	213.68	4,949.5	-436.9	-161.2	0.64	-0.40	4.29	-18.8	41.6
5,178.0	6.30	213.63	5,140.4	-454.3	-172.8	0.04	0.04	-0.03	-16.6	38.1
5,370.0	6.47	213.53	5,331.2	-472.1	-184.6	0.09	0.09	-0.05	-14.8	34.5
5,562.0	6.30	211.85	5,522.0	-490.1	-196.1	0.13	-0.09	-0.87	-13.9	31.0
5,754.0	5.23	206.60	5,713.0	-506.8	-205.6	0.62	-0.56	-2.73	-12.5	27.9
5,946.0	3.28	214.46	5,904.5	-519.2	-212.7	1.06	-1.02	4.09	0.4	26.7
6,137.0	3.10	215.53	6,095.2	-527.9	-218.7	0.10	-0.09	0.56	13.2	22.6
6,328.0	2.12	203.30	6,286.0	-535.4	-223.1	0.59	-0.51	-6.40	22.8	24.5
6,519.0	0.48	188.14	6,476.9	-539.4	-224.7	0.87	-0.86	-7.94	29.3	34.0
6,710.0	0.12	141.92	6,667.9	-540.3	-224.6	0.21	-0.19	-24.20	-2.3	49.4
6,902.0	0.06	165.21	6,859.9	-540.6	-224.5	0.04	-0.03	12.13	17.1	46.4
7,093.0	0.18	279.30	7,050.9	-540.6	-224.8	0.11	0.06	59.73	35.1	-34.5
7,285.0	0.46	265.00	7,242.9	-540.7	-225.8	0.15	0.15	-7.45	41.5	-24.8
7,447.5	0.59	257.31	7,405.4	-540.9	-227.3	0.09	0.08	-4.73	42.9	-19.1
Brushy Top (Taipan 31 State #701H)										
7,477.0	0.62	256.28	7,434.9	-541.0	-227.6	0.09	0.09	-3.50	43.0	-18.4
7,669.0	0.99	263.70	7,626.9	-541.4	-230.3	0.20	0.19	3.86	37.6	-23.6
7,860.0	1.16	253.51	7,817.9	-542.1	-233.8	0.13	0.09	-5.34	37.6	-16.9
8,051.0	1.11	237.93	8,008.8	-543.7	-237.2	0.16	-0.03	-8.16	37.0	-6.7
8,243.0	0.95	246.43	8,200.8	-545.3	-240.2	0.12	-0.08	4.43	32.2	-11.8
8,434.0	1.25	221.76	8,391.8	-547.5	-243.1	0.29	0.16	-12.92	30.7	2.0
8,626.0	1.44	222.72	8,583.7	-550.8	-246.1	0.10	0.10	0.50	26.2	1.6
8,817.0	1.47	228.56	8,774.7	-554.2	-249.6	0.08	0.02	3.06	21.4	-0.9
9,009.0	1.47	235.01	8,966.6	-557.2	-253.4	0.09	0.00	3.36	16.2	-3.0
9,200.0	1.29	267.35	9,157.5	-558.7	-257.6	0.41	-0.09	16.93	7.9	-9.9

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Taipan 31 State
Well: #701H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 25 @ 3539.0usft
MD Reference: KB = 25 @ 3539.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
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9,392.0	1.62	279.96	9,349.5	-558.4	-262.4	0.24	0.17	6.57	0.7	-10.9
9,584.0	1.91	270.78	9,541.4	-557.9	-268.3	0.21	0.15	-4.78	-3.4	-11.1
9,775.0	2.68	281.54	9,732.2	-556.9	-275.8	0.46	0.40	5.63	-13.0	-9.7
9,967.0	3.15	295.37	9,924.0	-553.8	-285.0	0.44	0.24	7.20	-24.6	-5.2
10,158.0	2.59	292.72	10,114.7	-549.8	-293.7	0.30	-0.29	-1.39	-33.9	-6.6
10,350.0	2.55	293.46	10,306.6	-546.5	-301.6	0.03	-0.02	0.39	-42.6	-6.1
10,541.0	0.74	274.62	10,497.5	-544.7	-306.8	0.98	-0.95	-9.86	-43.6	-20.9
10,734.0	0.58	348.19	10,690.5	-543.6	-308.2	0.41	-0.08	38.12	-33.7	37.1
10,925.0	0.62	328.37	10,881.4	-541.8	-308.9	0.11	0.02	-10.38	-46.2	23.2
11,117.0	0.54	200.32	11,073.4	-541.8	-309.8	0.54	-0.04	-66.69	10.0	-51.5
11,309.0	1.33	222.24	11,265.4	-544.3	-311.6	0.44	0.41	11.42	-13.0	-51.1
11,405.0	0.86	227.25	11,361.4	-545.6	-312.9	0.50	-0.49	5.22	-19.3	-49.7
11,596.0	1.79	227.49	11,552.3	-548.6	-316.1	0.49	0.49	0.13	-23.9	-49.6
11,788.0	3.95	196.03	11,744.1	-556.9	-320.2	1.35	1.12	-16.39	-3.6	-56.4
11,905.0	2.72	200.43	11,860.9	-563.4	-322.3	1.07	-1.05	3.76	-14.7	-55.6
KOP, MD:11905.0', TVD:11860.9', N/S:-563.4', E/W:-322.3', INC:2.72										
11,934.0	2.42	202.21	11,889.9	-564.6	-322.7	1.07	-1.04	6.13	-17.8	-55.1
12,030.0	15.64	7.85	11,984.8	-553.6	-321.7	18.74	13.77	172.54	-6.0	58.2
12,126.0	29.02	7.16	12,073.4	-517.5	-317.0	13.94	13.94	-0.72	-26.5	57.5
12,222.0	29.72	10.84	12,157.1	-471.0	-309.7	2.02	0.73	3.83	-35.8	56.3
12,318.0	41.51	13.16	12,235.0	-416.5	-297.9	12.36	12.28	2.42	-36.6	50.0
12,383.3	49.73	9.12	12,280.7	-370.7	-289.0	13.33	12.58	-6.19	-39.8	42.8
FTP (Taipan 31 State #701H)										
12,414.0	53.63	7.55	12,299.7	-346.9	-285.5	13.33	12.72	-5.11	-40.6	40.5
12,510.0	63.49	5.25	12,349.7	-265.6	-276.5	10.47	10.27	-2.40	-39.2	37.5
12,595.1	70.98	7.56	12,382.6	-187.7	-267.7	9.15	8.80	2.71	-31.9	35.8
FTP Crossing, MD:12595.1', TVD:12382.6', N/S:-187.7', E/W:-267.7', INC:70.98										

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Taipan 31 State
Well: #701H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #701H
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Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,605.0	71.85	7.81	12,385.8	-178.4	-266.5	9.15	8.82	2.56	-30.8	35.3	
12,676.0	79.81	8.48	12,403.1	-110.3	-256.7	11.25	11.21	0.94	-22.0	31.2	
12,700.0	83.05	8.49	12,406.7	-86.8	-253.2	13.50	13.50	0.04	-19.0	29.6	
12,796.0	90.14	4.08	12,412.4	8.3	-242.7	8.69	7.39	-4.59	-13.8	24.4	
12,892.0	90.11	4.66	12,412.2	104.1	-235.4	0.60	-0.03	0.60	-14.3	17.8	
12,988.0	89.83	4.71	12,412.3	199.7	-227.6	0.30	-0.29	0.05	-14.5	9.1	
13,084.0	89.69	2.02	12,412.7	295.6	-221.9	2.81	-0.15	-2.80	-14.3	2.6	
13,180.0	89.46	2.64	12,413.4	391.5	-218.0	0.69	-0.24	0.65	-13.9	-2.2	
13,276.0	86.15	359.72	12,417.1	487.4	-216.1	4.60	-3.45	-3.04	-10.5	-5.1	
13,372.0	89.24	359.01	12,420.9	583.3	-217.1	3.30	3.22	-0.74	-6.9	-4.9	
13,403.0	91.33	359.93	12,420.8	614.3	-217.4	7.37	6.74	2.97	-7.1	-4.9	
13,468.0	92.04	359.85	12,418.8	679.2	-217.5	1.10	1.09	-0.12	-9.2	-5.4	
13,563.0	92.75	359.43	12,414.9	774.1	-218.1	0.87	0.75	-0.44	-13.4	-5.6	
13,659.0	93.54	0.00	12,409.6	870.0	-218.6	1.01	0.82	0.59	-18.9	-6.1	
13,755.0	92.69	359.38	12,404.4	965.9	-219.1	1.10	-0.89	-0.65	-24.4	-6.4	
13,851.0	84.67	356.35	12,406.6	1,061.7	-222.7	8.93	-8.35	-3.16	-22.4	-3.7	
13,946.0	86.23	356.28	12,414.1	1,156.2	-228.8	1.64	1.64	-0.07	-15.2	1.5	
14,042.0	87.88	356.50	12,419.1	1,251.9	-234.8	1.73	1.72	0.23	-10.5	6.6	
14,138.0	90.57	358.60	12,420.4	1,347.7	-238.9	3.55	2.80	2.19	-9.4	9.9	
14,205.3	90.13	358.45	12,420.0	1,415.1	-240.7	0.69	-0.66	-0.22	-10.0	11.0	
TGT 1 (Taipan 31 State #701H)											
14,234.0	89.94	358.39	12,419.9	1,443.7	-241.4	0.69	-0.66	-0.22	-10.1	11.5	
14,330.0	87.34	356.30	12,422.2	1,539.6	-245.9	3.47	-2.71	-2.18	-8.0	15.3	
14,426.0	88.84	357.54	12,425.4	1,635.4	-251.0	2.03	1.56	1.29	-5.0	19.7	
14,521.0	93.09	359.94	12,423.8	1,730.3	-253.1	5.14	4.47	2.53	-6.8	21.1	
14,617.0	93.29	358.98	12,418.5	1,826.1	-254.0	1.02	0.21	-1.00	-12.3	21.3	
14,713.0	89.29	0.44	12,416.3	1,922.1	-254.5	4.44	-4.17	1.52	-14.6	21.1	



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Taipan 31 State
Well: #701H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 25 @ 3539.0usft
MD Reference: KB = 25 @ 3539.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,809.0	88.61	358.21	12,418.1	2,018.1	-255.7	2.43	-0.71	-2.32	-13.1	21.5
14,905.0	88.27	358.29	12,420.7	2,114.0	-258.6	0.36	-0.35	0.08	-10.6	23.7
15,001.0	88.16	358.12	12,423.7	2,209.9	-261.6	0.21	-0.11	-0.18	-7.8	26.0
15,097.0	88.25	0.83	12,426.7	2,305.8	-262.5	2.82	0.09	2.82	-4.9	26.2
15,193.0	88.02	1.61	12,429.8	2,401.8	-260.4	0.85	-0.24	0.81	-2.0	23.4
15,282.4	89.60	0.60	12,431.7	2,491.1	-258.7	2.10	1.77	-1.13	-0.3	21.0
TGT 2 (Taipan 31 State #701H)										
15,289.0	89.72	0.53	12,431.7	2,497.7	-258.6	2.10	1.77	-1.12	-0.3	20.9
15,385.0	87.71	359.48	12,433.9	2,593.7	-258.6	2.36	-2.09	-1.09	2.0	20.2
15,480.0	90.96	1.23	12,435.0	2,688.7	-258.0	3.89	3.42	1.84	3.3	18.9
15,577.0	94.31	2.07	12,430.5	2,785.5	-255.2	3.56	3.45	0.87	-1.0	15.4
15,673.0	92.35	3.07	12,424.9	2,881.2	-250.9	2.29	-2.04	1.04	-6.3	10.4
15,769.0	90.17	3.24	12,422.8	2,977.1	-245.7	2.28	-2.27	0.18	-8.2	4.4
15,865.0	88.84	0.13	12,423.6	3,073.0	-242.8	3.52	-1.39	-3.24	-7.2	0.9
15,960.0	90.54	2.76	12,424.2	3,168.0	-240.4	3.30	1.79	2.77	-6.5	-2.2
16,056.0	87.99	2.00	12,425.4	3,263.9	-236.5	2.77	-2.66	-0.79	-5.1	-6.9
16,152.0	88.44	2.08	12,428.4	3,359.8	-233.0	0.48	0.47	0.08	-1.9	-11.0
16,248.0	86.69	0.90	12,432.5	3,455.6	-230.6	2.20	-1.82	-1.23	2.4	-14.2
16,283.7	86.51	0.90	12,434.6	3,491.3	-230.0	0.51	-0.51	0.00	4.6	-15.1
TGT 3 (Taipan 31 State #701H)										
16,344.0	86.20	0.90	12,438.4	3,551.4	-229.0	0.51	-0.51	0.00	8.6	-16.5
16,440.0	90.45	358.48	12,441.2	3,647.4	-229.6	5.09	4.43	-2.52	11.8	-16.7
16,536.0	90.93	359.41	12,440.1	3,743.3	-231.3	1.09	0.50	0.97	11.0	-15.6
16,631.0	90.82	0.82	12,438.6	3,838.3	-231.1	1.49	-0.12	1.48	9.9	-16.5
16,728.0	89.86	1.83	12,438.0	3,935.3	-228.9	1.44	-0.99	1.04	9.7	-19.5
16,823.0	89.55	1.80	12,438.5	4,030.3	-225.9	0.33	-0.33	-0.03	10.6	-23.2
16,919.0	88.81	357.25	12,439.9	4,126.2	-226.7	4.80	-0.77	-4.74	12.3	-23.1



Midland PVA

Company: EOG Resources - Midland
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Site: Taipan 31 State
Well: #701H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 25 @ 3539.0usft
MD Reference: KB = 25 @ 3539.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,015.0	90.57	357.91	12,440.4	4,222.1	-230.7	1.96	1.83	0.69	13.2	-19.8
17,111.0	90.42	357.57	12,439.6	4,318.0	-234.5	0.39	-0.16	-0.35	12.7	-16.7
17,207.0	91.22	357.06	12,438.2	4,413.9	-239.0	0.99	0.83	-0.53	11.7	-13.0
17,279.0	92.44	357.63	12,435.9	4,485.8	-242.4	1.87	1.69	0.79	9.7	-10.2
Last MWD Survey (MD=17279.0')										
17,337.0	92.44	357.63	12,433.4	4,543.7	-244.8	0.00	0.00	0.00	7.4	-8.2
Projection to Bit (MD=17337.0') - PBHL (Taipan 31 State #701H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,905.0	11,860.9	-563.4	-322.3	KOP, MD:11905.0', TVD:11860.9', N/S:-563.4', E/W:-322.3', INC:2.72
12,595.1	12,382.6	-187.7	-267.7	FTP Crossing, MD:12595.1', TVD:12382.6', N/S:-187.7', E/W:-267.7', INC:70.98
17,279.0	12,435.9	4,485.8	-242.4	Last MWD Survey (MD=17279.0')
17,337.0	12,433.4	4,543.7	-244.8	Projection to Bit (MD=17337.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 3/26/2021



Lea County, NM (NAD 83 NME)

Taipan 31 State #701H

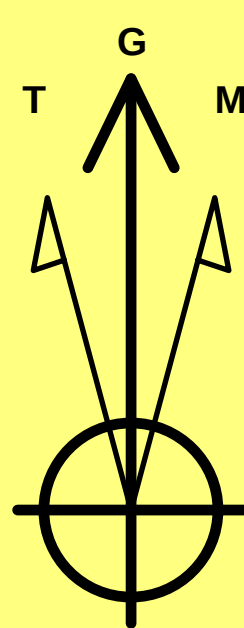
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #701H

KB = 25 @ 3539.0usft 3514.0
Northing 425803.00 Easting 762661.00 Latitude 32° 10' 6.918 N Longitude 103° 37' 4.999 W



Azimuths to Grid North
True North: -0.38°
Magnetic North: 6.32°

Magnetic Field
Strength: 47644.7nT
Dip Angle: 59.97°
Date: 12/10/2019
Model: IGRF2015

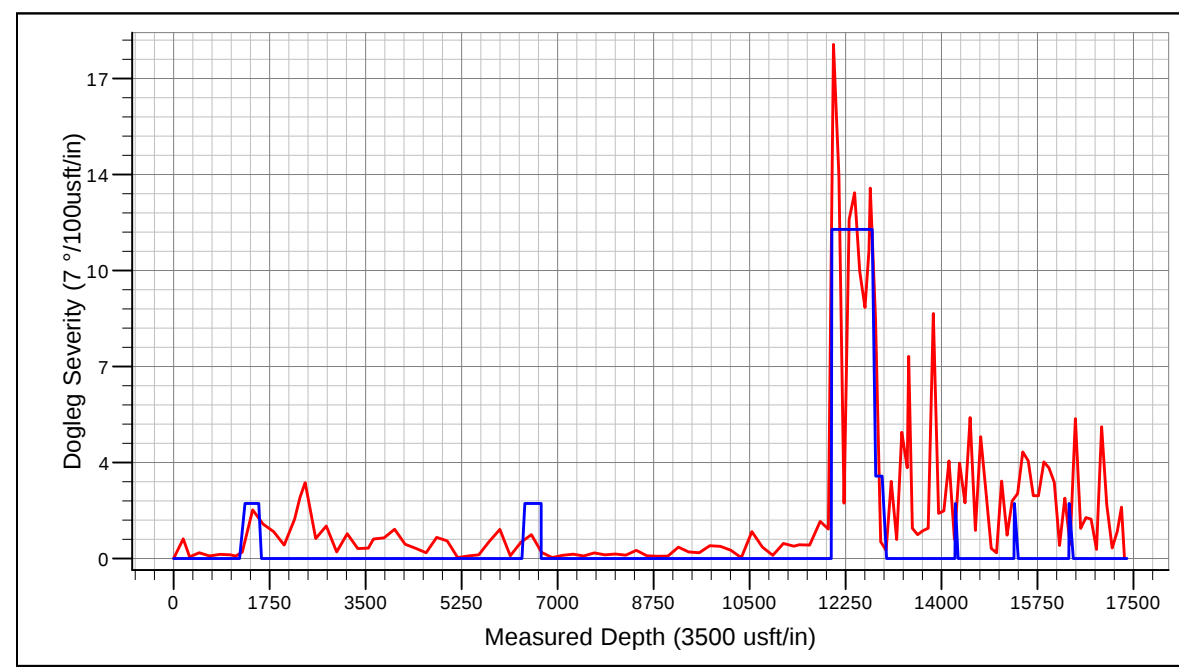
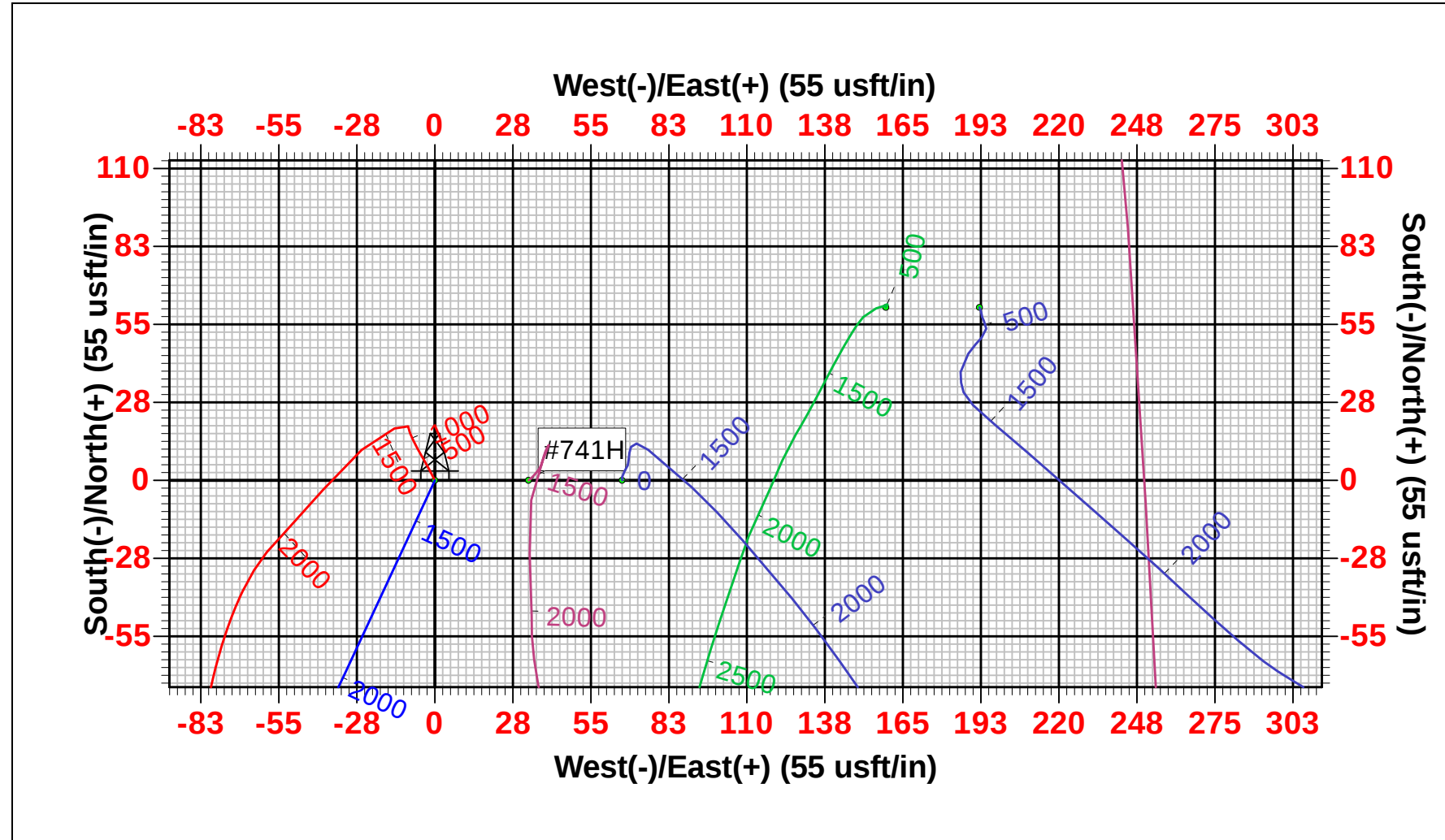
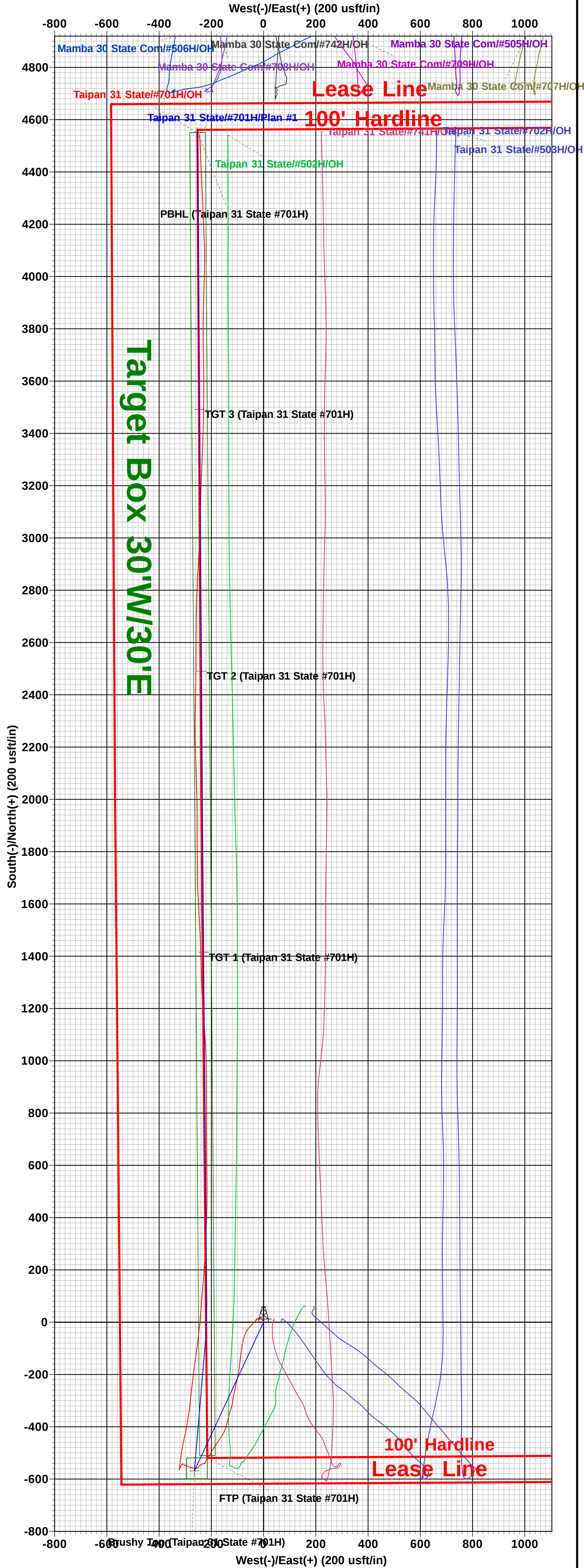
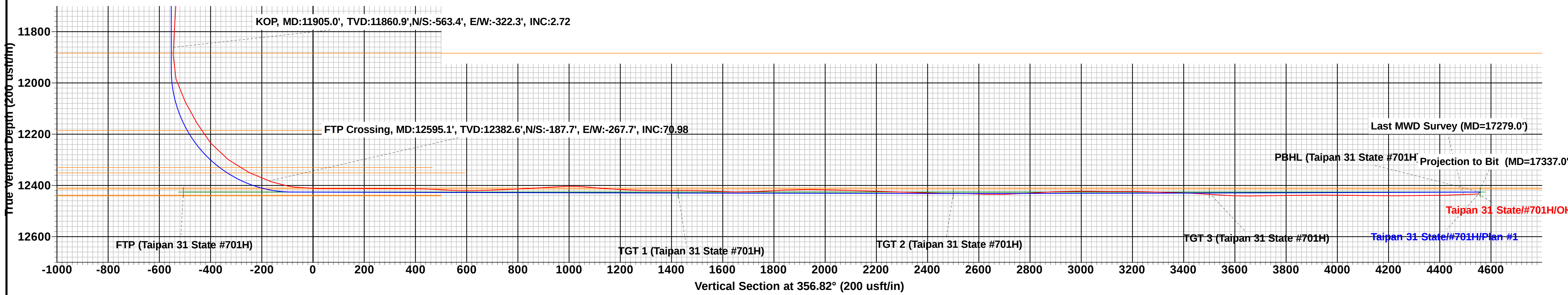
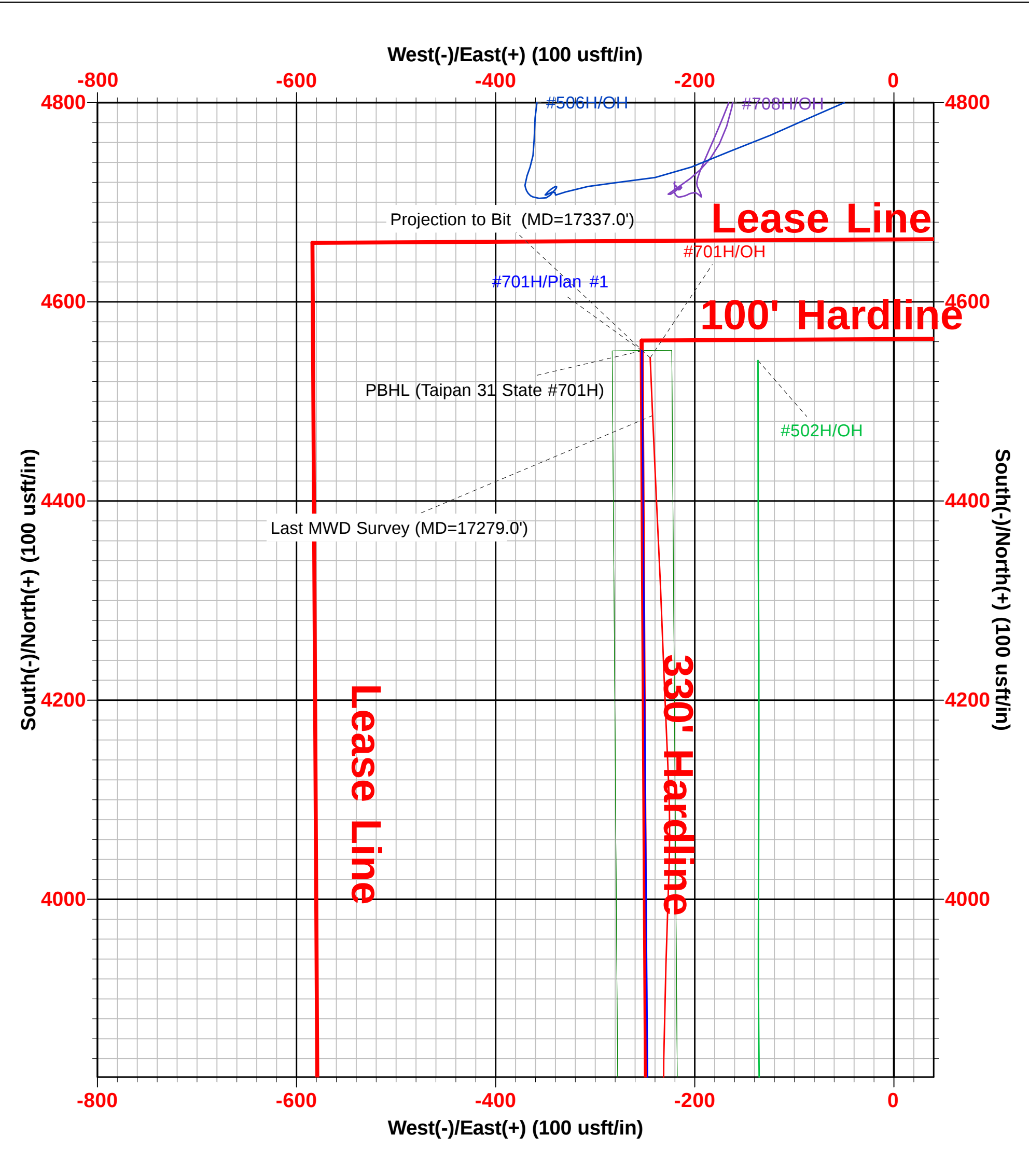
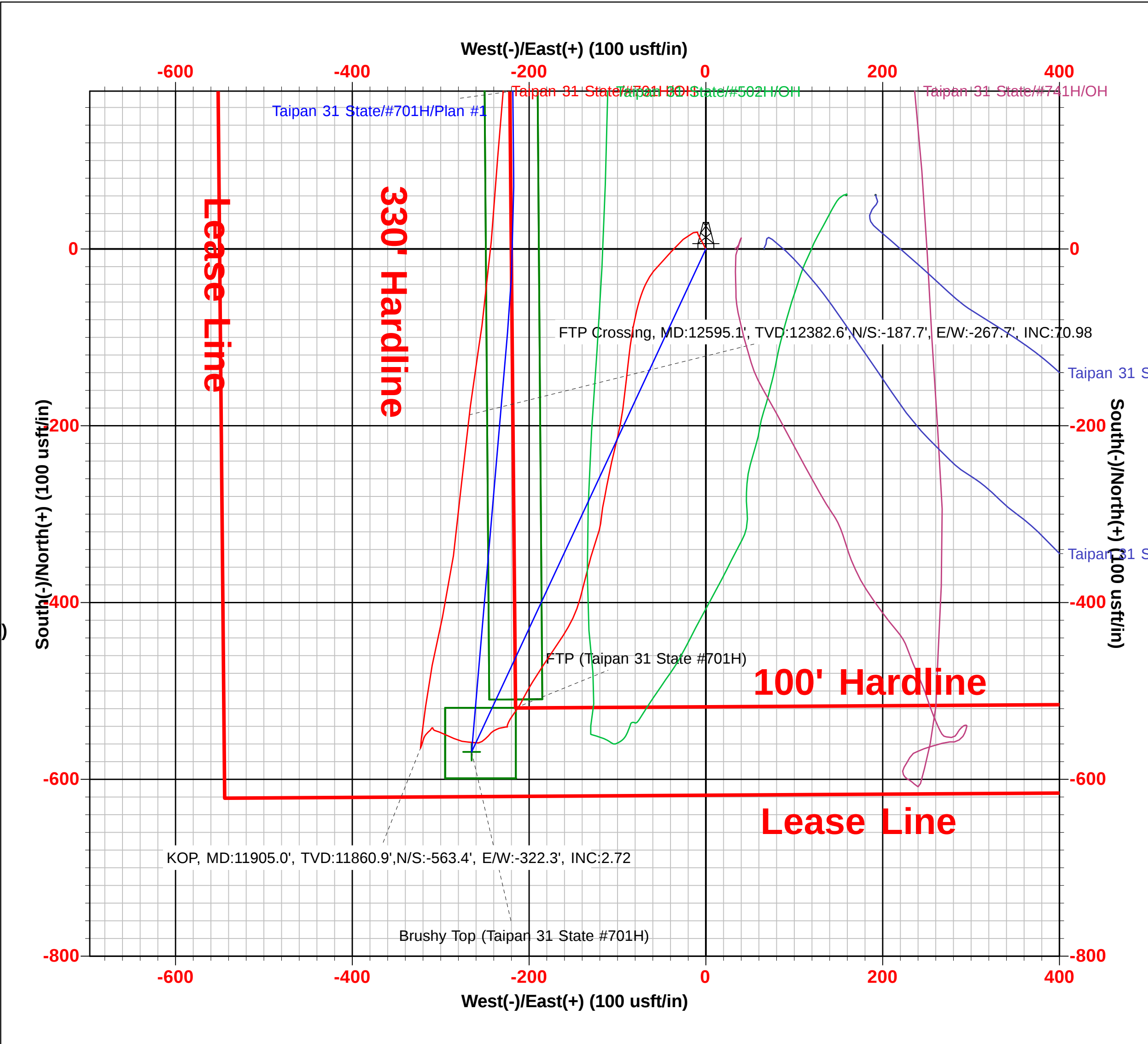
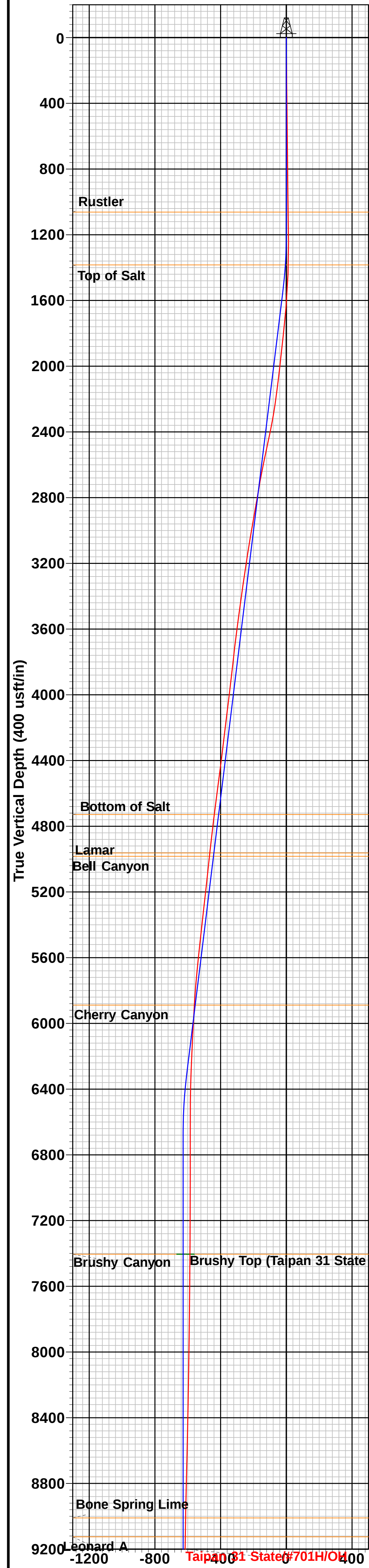
To convert a Magnetic Direction to a Grid Direction, Add 6.32°
To convert a Magnetic Direction to a True Direction, Add 6.70° East
To convert a True Direction to a Grid Direction, Subtract 0.38°

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
3	1550.2	7.00	204.97	1549.3	-19.4	-9.0	2.00	204.97	-18.8	
4	6347.4	7.00	204.97	6310.7	-549.6	-256.0	0.00	0.00	-534.6	
5	6697.5	0.00	0.00	6660.0	-569.0	-265.0	2.00	180.00	-553.4	
6	11986.0	0.00	0.00	11948.5	-569.0	-265.0	0.00	0.00	-553.4	
7	12734.8	89.85	4.90	12426.0	-94.5	-224.3	12.00	4.90	-81.9	
8	12915.7	89.85	359.47	12426.4	86.2	-217.4	3.00	-90.04	98.2	
9	14245.0	89.85	359.47	12430.0	1415.4	-229.7	0.00	0.00	1426.0	TGT 1 (Taipan 31 State #701H)
10	14250.7	89.89	359.58	12430.0	1421.1	-229.7	2.00	65.90	1431.7	
11	15320.3	89.89	359.58	12432.0	2490.7	-237.6	0.00	0.00	2500.1	TGT 2 (Taipan 31 State #701H)
12	15331.4	90.12	359.58	12432.0	2501.8	-237.7	2.00	-0.07	2511.1	
13	16321.4	90.12	359.58	12430.0	3491.8	-245.1	0.00	0.00	3500.0	TGT 3 (Taipan 31 State #701H)
14	16326.5	90.22	359.57	12430.0	3496.9	-245.1	2.00	-3.07	3505.1	
15	17380.7	90.22	359.57	12426.0	4551.0	-253.0	0.00	0.00	4558.0	PBHL (Taipan 31 State #701H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
TGT 1 (Taipan 31 State #701H)	12430.0	1415.4	-229.7	427218.40	762431.31
TGT 2 (Taipan 31 State #701H)	12432.0	2490.7	-237.6	428293.70	762423.35
TGT 3 (Taipan 31 State #701H)	12430.0	3491.8	-245.1	429294.80	762415.94
PBHL (Taipan 31 State #701H)	12426.0	4551.0	-253.0	430354.00	762408.00
Brushy Top (Taipan 31 State #701H)	7405.0	-569.0	-265.0	425234.00	762396.00
FTP (Taipan 31 State #701H)	12426.0	-519.0	-215.0	425284.00	762446.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46446
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name TAIPAN 31 STATE
4. Well Location Unit Letter <u>M</u> : <u>617</u> feet from the <u>SOUTH</u> line and <u>550</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 701H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC025 G09 S253309P; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>Completion</u> ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/20/2020 Rig released
 01/23/2020 Test void to 5000 psi, seals & flanges to 8500 psi
 04/05/2020 Begin perf & frac
 04/14/2020 Finish 16 stages perf & frac, 12,605 -17,311' 960 3 1/8" shots 11,566,310 lbs
 proppant + 169,170 bbls load fluid
 07/23/2020 Drilled out plugs and clean out wellbore
 02/23/2021 Opened well to flowback - Date of First Production

Spud Date:

01/01/2019

Rig Release Date:

01/20/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Senior Regulatory Specialist DATE 03/25/2021

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 7/26/2021

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-46446		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TAIPAN 31 STATE		
								6. Well Number: 701H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S253309P; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	24S	33E		617	SOUTH	550	WEST	LEA
BH:	D	31	24S	33E		116	NORTH	339	WEST	LEA
13. Date Spudded 11/01/2019	14. Date T.D. Reached 01/19/2020		15. Date Rig Released 01/20/2020			16. Date Completed (Ready to Produce) 02/23/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3514' GL		
18. Total Measured Depth of Well MD 17,337' TVD 12,433'			19. Plug Back Measured Depth MD 17,311' TVD 12,433'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,605-17,311'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,172'		12 1/4"		610 CL C/CIRC		
7 5/8"		29.7# ICYP 110		11,860'		8 3/4"		1599 CL C & H/ CIRC		
5 1/2"		20# ECP 110		17,322'		6 3/4"		535 CL H TOC 9458' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,605 - 17,311' 3 1/8", 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						12,605- 17,311 FRAC W/11,556,310 lbs proppant, 169,170 bbls load fld				
28. PRODUCTION										
Date First Production 02/23/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/03/2021	Hours Tested 24	Choke Size 72	Prod'n For Test Period	Oil - Bbl 2369	Gas - MCF 5552	Water - Bbl. 3370	Gas - Oil Ratio 2343			
Flow Tubing Press.	Casing Pressure 623	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed										
Signature Kay Maddox		Name Kay Maddox			Title Senior Regulatory Specialist			Date 03/16/2021		
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1062'	T. Canyon Brushy 7405'	T. Ojo Alamo	T. Penn A "
T. Salt 1384'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4729'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 9977'	T. Entrada	
T. Wolfcamp 12,330'	T. 2nd BS Sand 10,584'	T. Wingate	
T. Penn	T. 3rd BS Sand 11,884'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 22058

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 22058
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☐	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☐	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 22058

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 22058
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/26/2021