

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-03028
2. Name of Operator Legacy Reserves Operating LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 10848, Midland, TX 79702		6. State Oil & Gas Lease No. B-1482
4. Well Location Unit Letter O : 990 feet from the S line and 2310 feet from the E line Section 35 Township 17S Range 35E NMPM County Lea		7. Lease Name or Unit Agreement Name Penroc State BJ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3900' GR		8. Well Number 3
9. OGRID Number 240974		10. Pool name or Wildcat Vacuum; Abo Reef

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/22/21 MIRU plugging equipment. POH w/ rods. 02/23/21 Finished POH w/ rods. NU BOP. POH w/ tbg & anchor. 02/24/21 Set 5 1/2" CIBP @ 8875'. Circ'd hole w/ 200 BBLs MLF. Spotted 25 sx class H neat cmt @ 8875-8673'. 02/25/21 Spotted 25 sx class C cmt w/ 2% CACL @ 7404-7152'. WOC. Tagged plug @ 7296'. Spotted 25 sx class C cmt @ 4844-4592'. Perf'd csg @ 3560'. Pressured up on perfs. Spotted 25 sx class C cmt @ 3610-3363'. WOC. 02/26/21 Tagged plug @ 3359'. Perf'd @ 1825'. Pressured up on perfs. Spotted 25 sx class C cmt w/ 2% CACL @ 1875-1628'. WOC. Tagged plug @ 1624'. Perf'd csg @ 405'. ND BOP, NU well head. Sqz'd 95 sx class C cmt @ 405' & circulated to surface. 03/01/21 Rigged down & moved off. 03/04/21 Moved in backhoe and welder, Cut off well head and Kerry Fortner verified cmt to surface via picture text message. Installed Above Ground Dry Hole Marker, backfilled cellar, cut off deadmen, cleaned location, & moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Compliance Coordinator DATE 3-8-2021

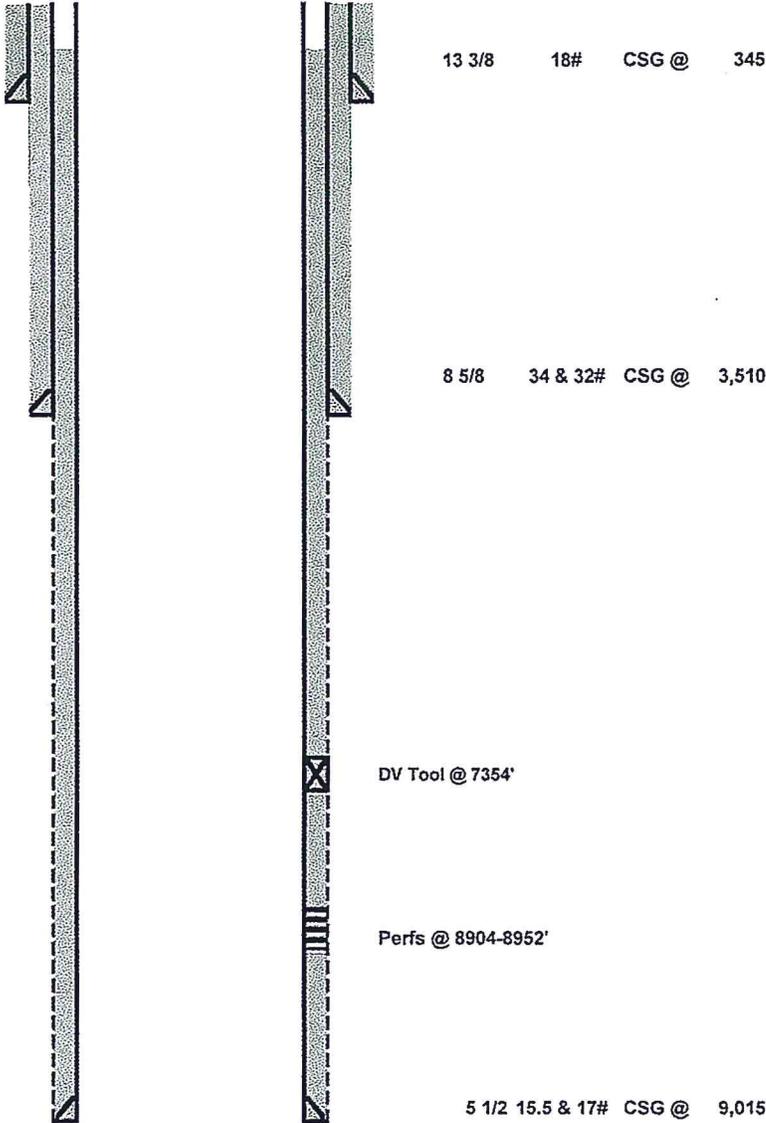
Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432)221-6358
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/16/21
Conditions of Approval (if any)

Legacy- Current

Operator:	Abby-BCM & Associates, Inc	Well No.:	#3
Well Name:	Penroc State BJ	API #:	30-025-03028
Field/Pool:		Location:	Unit 0, Sec 35, T17S, R35E
County:	Lea		990' FSL & 2310' FEL
State:	New Mexico	GL:	
Spud Date:			

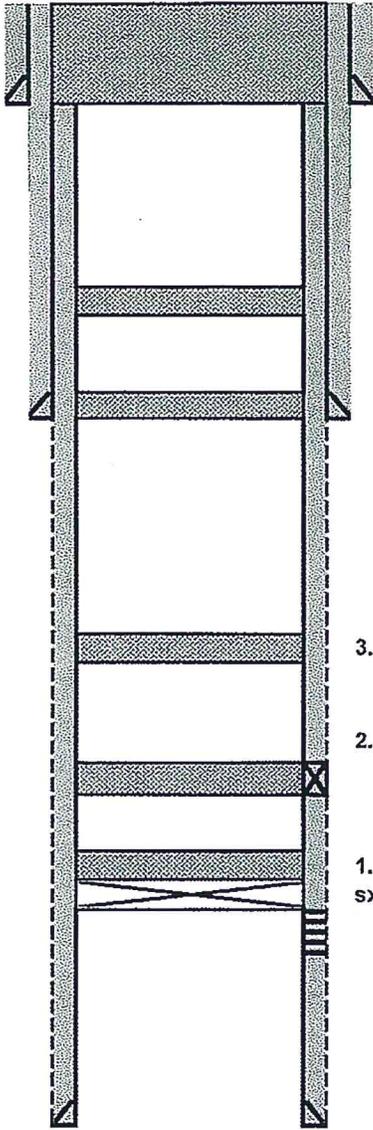
Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		18#	345	17 1/2	375	0
Inter Csg	8 5/8		34 & 32#	3,510	11 1/4	1,850	0
Prod Csg	5 1/2		15.5 & 17#	9,015	7 7/8	1,170	103' calc



Legacy- Plugged

Operator: Abby-BCM & Associates, Inc
 Well Name: Penroc State BJ
 Field/Pool: _____
 County: Lea
 State: New Mexico
 Spud Date: _____
 Well No.: #3
 API #: 30-025-03028
 Location: Unit 0, Sec 35, T17S, R35E
990' FSL & 2310' FEL
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13 3/8 18# CSG @ 345

6. Perf'd csg @ 405'. Sqz'd 95 sx class C cmt @ 405' & circulated to surface.

5. Spotted 25 sx class C cmt w/ 2% CACL @ 1875-1628'. WOC. Tagged plug @ 1624'.

8 5/8 34 & 32# CSG @ 3,510

4. Spotted 25 sx class C cmt @ 3610-3363'. WOC. 02/26/21 Tagged plug @ 3359'.

3. Spotted 25 sx class C cmt @ 4844-4592'.

2. Spotted 25 sx class C cmt w/ 2% CACL @ 7404-7152'. WOC. Tagged plug @ 7296'
DV Tool @ 7354'

1. Set 5 1/2" CIBP @ 8875'. Circ'd hole w/ 200 BBLs MLF. Spotted 25
sx class H neat cmt @ 8875-8673'.

Perfs @ 8904-8952'

5 1/2 15.5 & 17# CSG @ 9,015

Legacy Reserves

DAILY OPERATIONS REPORT - (All Days)

2/22/2021 thru 3/8/2021

Printed 3/8/2021 Page 1

PENROC STATE BJ # 3

LEA Co., NM

BOLO ID: 300358.03

Zone:

P & A well

Feb 22, 2021 Monday (Day 1)

MIRU. Dig out cellar, unhang well, POOH and lay dwn 53 1" and 62 7/8" rods.

SISDON

Daily Cost: \$174

Cum. Cost: \$174

Feb 23, 2021 Tuesday (Day 2)

Continue POOH laying dwn rods. Total 53-1", 105-7/8", 191-3/4".

Release TAC, NUBOP. POOH w/286 jts 2 7/8" tbg.

SISDON

Daily Cost: \$645

Cum. Cost: \$819

Feb 24, 2021 Wednesday (Day 3)

PU 5 1/2" CIBP. RIH w/tbg to 8875'. Loaded tbg and set plug. Cir. 200 bbls MLF. Pumped 25 sx class c neat cement from 8875' to TOC at 8673'. POOH w/tbg.

SISDON

Daily Cost: \$2,880

Cum. Cost: \$3,699

Feb 25, 2021 Thursday (Day 4)

Load and test csg to 500 psi-held good for 15 min. Mixed and pumped 25 sx class c cement w/2% calcium carbonate from 7404' to CTOC @ 7304'. POOH to 4844. SI and WOC.

RUWL. RIH and tag TOC @ 7296'. POOH w/WL. Mixed and pumped 25 sx class c neat cement from 4844' to CTOC @ 4592'. POOH laying dwn tbg.

RUWL. RIH and perf @ 3560'. POOH w/WL. PU pkr and RIH to 60', loaded hole and pressured up. Could not squeeze. Notified Kenny Fortner w/NMOCD. POOH and lay dwn pkr.

RIH w/tbg to 3610'. Mixed and pumped 25 sx class c neat cement, POOH w/50 jts.

SISDON

Daily Cost: \$1,110

Cum. Cost: \$4,809

Feb 26, 2021 Friday (Day 5)

POOH laying dwn remainder of tbg. RUWL. RIH and tag TOC @ 3359'. PU and perfed @ 1825'. POOH w/WL. PU 5 1/2" pkr RIH to 1504', loaded hole and tried to squeeze

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)
2/22/2021 thru 3/8/2021

Printed 3/8/2021 Page 2

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RUWL. RIH and tagged TOC @ 1624'. PU and perfed @ 405'. POOH w/WL. NDBOP. Flange up WH. Loaded hole and mix and squeeze 95 sx class c neat cement from 405' to surface.

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Daily Cost:
Cum. Cost: \$4,809

Feb 27, 2021 Saturday (Day 6)

Daily Cost:
Cum. Cost: \$4,809

Feb 28, 2021 Sunday (Day 7)

Daily Cost:
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Mar 1, 2021 Monday (Day 8)

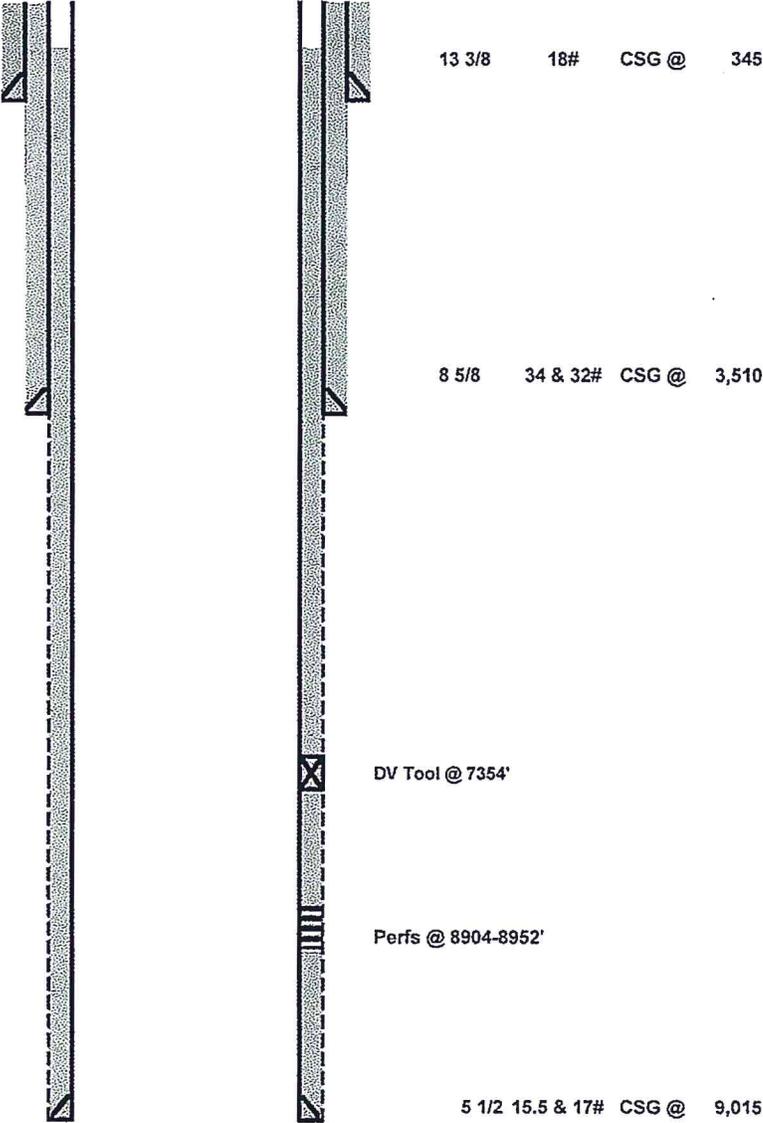
RDMO

Daily Cost: \$44,520
Cum. Cost: \$49,329

Legacy- Current

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County:	Lea		990' FSL & 2310' FEL
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Spud Date:			

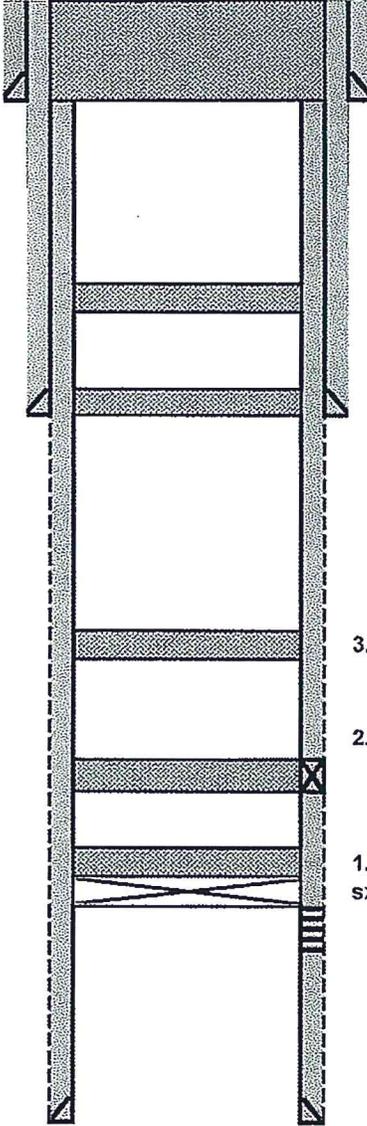
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Legacy- Plugged

Operator: Abby-BCM & Associates, Inc Well Name: Penroc State BJ Field/Pool: _____ County: Lea State: New Mexico Spud Date: _____	Well No.: #3 API #: 30-025-03028 Location: Unit 0, Sec 35, T17S, R35E 990' FSL & 2310' FEL GL: _____
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DV Tool @ 7354'

1. Set 5 1/2" CIBP @ 8875'. Circ'd hole w/ 200 BBLS MLF. Spotted 25 sx class H neat cmt @ 8875-8673'.

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5 1/2 15.5 & 17# CSG @ 9,015

Page 7 of 12

Received by OCD: 3/8/2021 3:37:00 PM

Released to Imaging: 7/27/2021 10:26:01 AM

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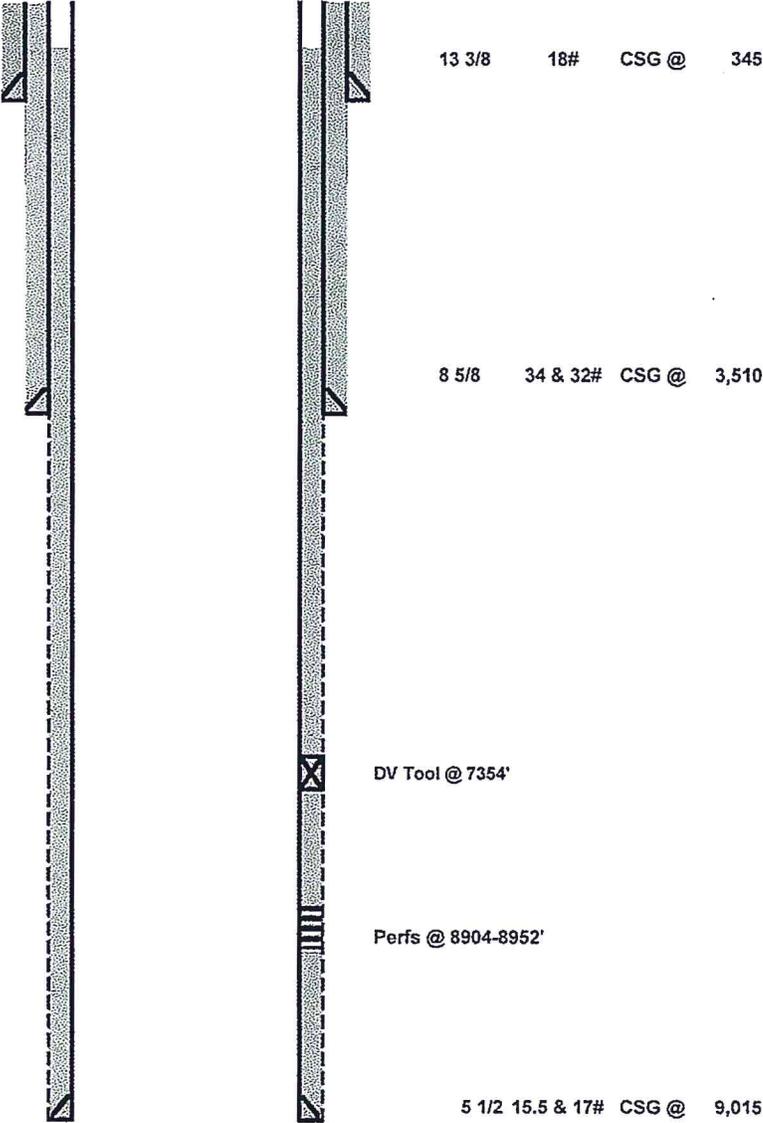
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County	Lea		990' FSL & 2310' FEL
State	New Mexico	GL:	
Spud Date			

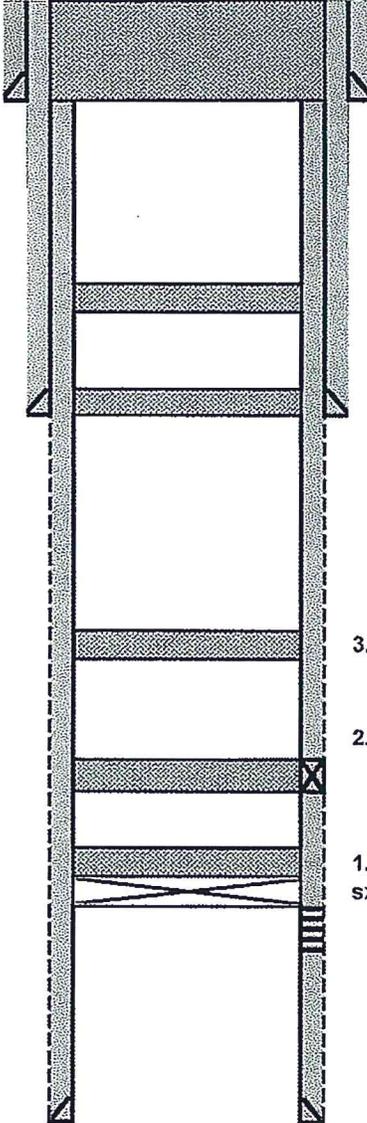
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Legacy- Plugged

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 Well No.: #3
 Field/Pool: _____ API #: 30-025-03028
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 Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 20064

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 20064
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/16/2021