

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/14/21
⁴ API Number 30-015-47128	⁵ Pool Name ; JENNINGS; BONE SPRING, WEST	⁶ Pool Code 97860
⁷ Property Code 320804	⁸ Property Name SNAPPING 12-1 FED	⁹ Well Number 332H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26	31E		2475	North	1850	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26S	31E		40	North	1879	West	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/14/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 11/21/20	²² Ready Date 4/14/21	²³ TD 19156	²⁴ PBDT 19099.1 MD/11504.8 TVD	²⁵ Perforations 11621 - 19045	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1028	680		
9.875	8 5/8	10859.2	640		
7.875	5 1/2	19146.7	1285		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 4/18/21	³² Gas Delivery Date 4/18/21	³³ Test Date 4/18/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 309 bbl	³⁹ Water 2238 bbl	⁴⁰ Gas 1298 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@dvN.com			Approval Date: 07/28/2021		
Date: 6/16/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47128	² Pool Code [97860]	³ Pool Name JENNINGS; BONE SPRING, WEST
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	⁶ Well Number 332H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3239.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2475	NORTH	1850	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26 S	31 E		40	NORTH	1879	WEST	EDDY
¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 5-19-2021 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 26, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURVEY NO. 6953B		

Intent ☐ As Drilled ☒

API # 30-015-47128		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SNAPPING 12-1 FED	Well Number 332H

Kick Off Point (KOP)

UL F	Section 12	Township 26S	Range 31E	Lot	Feet 2607	From N/S NORTH	Feet 1928	From E/W WEST	County EDDY
Latitude 32.0577127					Longitude 103.7340680				NAD 83

First Take Point (FTP)

UL F	Section 12	Township 26S	Range 31E	Lot	Feet 2236	From N/S NORTH	Feet 1910	From E/W WEST	County EDDY
Latitude 32.0587304					Longitude 103.7341275				NAD 83

Last Take Point (LTP)

UL C	Section 1	Township 26S	Range 31E	Lot	Feet 151	From N/S NORTH	Feet 1886	From E/W WEST	County EDDY
Latitude 32.0791045					Longitude 103.7341658				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, New Mexico

Client: Devon Energy

Well Name: Snapping 12-1 Fed 332H

Total Job No: SW-200617

API No: 30-015-47128

Start Date: Nov. 19, 2020

End Date: Dec. 15th 2020

Start Depth: 0'

End Depth: 19156 '

Vertical Section from well center at TD: 7762.94

I, Ryan Taylor, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Signed: *Ryan Taylor*

Project: Eddy County, NM (NAD83)
 Site: Snapping 12-1 Fed
 Well: Snapping 12-1 Fed 332H
 Wellbore: OH
 Design: OH



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.37°

Magnetic Field
 Strength: 47451.8nT
 Dip Angle: 59.75°
 Date: 10/6/2020
 Model: IGRF2020

devon

3239.2' GE + 30' KB @ 3269.20usft

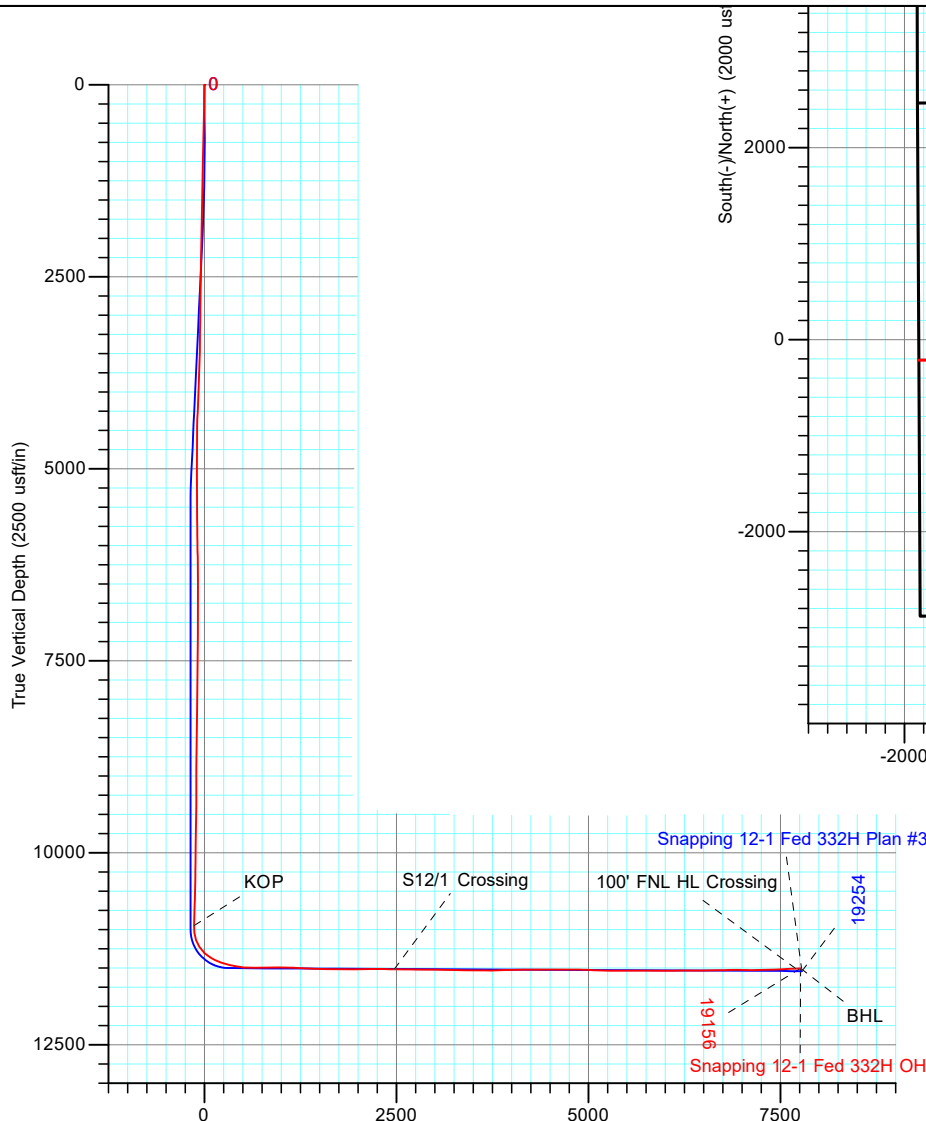
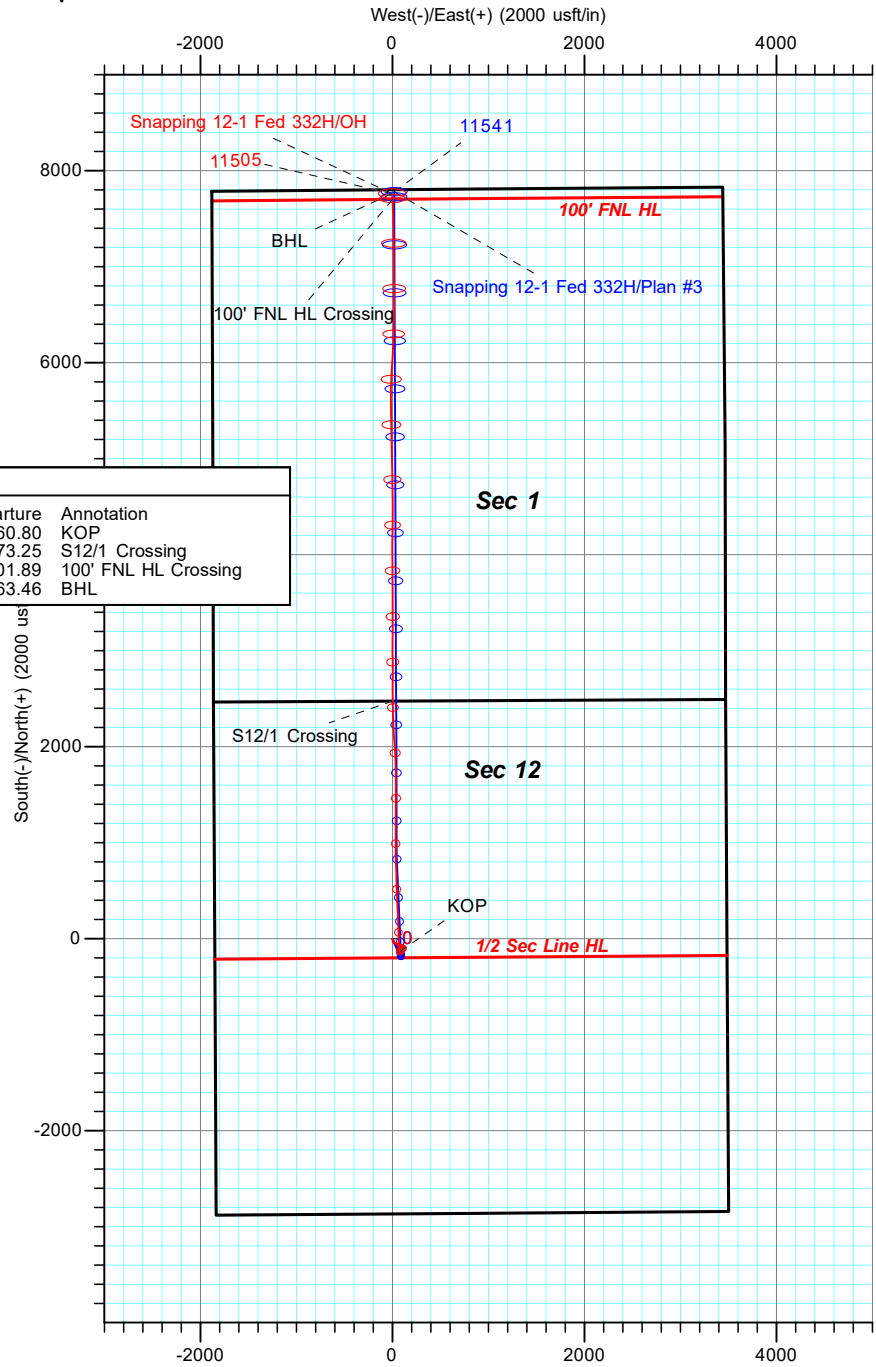
PROJECT DETAILS: Eddy County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

ACTUAL LINE CALLS
SHL: 2475' FSL, 1850' FWL S12
KOP: 2608' FNL, 1928' FWL S12
BHL: 39' FSL, 1879' FWL S1

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	V	Sect	Departure	Annotation
10954.00	1.40	190.90	10949.82	-133.40	78.25	-133.43	260.80	KOP	KOP
13864.46	89.25	358.72	11516.43	2474.47	4.29	2474.47	2873.25	S12/1 Crossing	S12/1 Crossing
19094.35	92.93	357.08	11508.02	7701.45	0.97	7701.45	8101.89	100' FNL HL Crossing	100' FNL HL Crossing
19156.00	92.90	357.00	11504.90	7762.94	-2.25	7762.94	8163.46	BHL	BHL



TOTAL DIRECTIONAL SERVICES LLC



Devon Energy

Eddy County, NM (NAD83)

Snapping 12-1 Fed

Snapping 12-1 Fed 332H

OH

Design: OH

Standard Survey Report

16 December, 2020





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Snapping 12-1 Fed			
Site Position:		Northing:	385,380.12 usft	Latitude:	32.058074
From:	Map	Easting:	726,908.91 usft	Longitude:	-103.734320
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.32 °

Well		Snapping 12-1 Fed 332H				
Well Position	+N-S	0.00 usft	Northing:	385,380.12 usft	Latitude:	32.058074
	+E-W	0.00 usft	Easting:	726,908.91 usft	Longitude:	-103.734320
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,239.20 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/6/2020	6.69	59.75	47,451.82771237

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.98	

Survey Program	Date	12/16/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
179.00	19,104.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
19,156.00	19,156.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (Snapping 12-1 Fed 332H)										
179.00	0.70	157.30	179.00	-1.01	0.42	-1.01	0.39	0.39	0.00	
271.00	1.00	145.40	270.99	-2.19	1.09	-2.19	0.38	0.33	-12.93	
361.00	1.10	158.10	360.97	-3.64	1.86	-3.64	0.28	0.11	14.11	
452.00	1.00	160.10	451.96	-5.19	2.46	-5.19	0.12	-0.11	2.20	
544.00	1.10	164.70	543.94	-6.80	2.97	-6.80	0.14	0.11	5.00	
635.00	1.40	165.60	634.92	-8.72	3.47	-8.72	0.33	0.33	0.99	
726.00	1.50	167.30	725.89	-10.96	4.01	-10.96	0.12	0.11	1.87	
817.00	1.30	173.90	816.86	-13.15	4.38	-13.15	0.28	-0.22	7.25	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
907.00	1.40	169.70	906.84	-15.24	4.69	-15.24	0.16	0.11	-4.67
963.00	1.50	165.50	962.82	-16.63	4.99	-16.63	0.26	0.18	-7.50
1,110.00	1.50	155.80	1,109.77	-20.24	6.26	-20.25	0.17	0.00	-6.60
1,201.00	1.50	149.50	1,200.74	-22.36	7.36	-22.36	0.18	0.00	-6.92
1,292.00	1.40	145.90	1,291.71	-24.30	8.58	-24.31	0.15	-0.11	-3.96
1,384.00	1.50	158.20	1,383.68	-26.35	9.66	-26.35	0.35	0.11	13.37
1,477.00	1.40	160.20	1,476.65	-28.55	10.50	-28.55	0.12	-0.11	2.15
1,509.00	1.40	163.80	1,508.64	-29.29	10.74	-29.30	0.27	0.00	11.25
1,603.00	1.20	175.60	1,602.62	-31.38	11.14	-31.38	0.35	-0.21	12.55
1,698.00	1.50	154.60	1,697.59	-33.49	11.75	-33.50	0.60	0.32	-22.11
1,793.00	1.50	155.80	1,792.56	-35.75	12.79	-35.75	0.03	0.00	1.26
1,887.00	1.00	157.30	1,886.53	-37.63	13.61	-37.63	0.53	-0.53	1.60
1,982.00	0.50	172.50	1,981.53	-38.80	13.98	-38.81	0.56	-0.53	16.00
2,077.00	0.30	165.30	2,076.52	-39.46	14.10	-39.46	0.22	-0.21	-7.58
2,172.00	0.60	110.00	2,171.52	-39.87	14.63	-39.87	0.52	0.32	-58.21
2,267.00	1.60	107.60	2,266.50	-40.44	16.36	-40.44	1.05	1.05	-2.53
2,362.00	2.30	121.00	2,361.45	-41.82	19.26	-41.83	0.87	0.74	14.11
2,457.00	2.60	116.40	2,456.36	-43.76	22.82	-43.77	0.38	0.32	-4.84
2,551.00	2.30	113.60	2,550.27	-45.46	26.46	-45.47	0.34	-0.32	-2.98
2,646.00	2.20	112.70	2,645.20	-46.93	29.89	-46.94	0.11	-0.11	-0.95
2,740.00	1.80	111.50	2,739.14	-48.17	32.93	-48.18	0.43	-0.43	-1.28
2,834.00	1.60	110.80	2,833.10	-49.18	35.53	-49.19	0.21	-0.21	-0.74
2,929.00	1.50	109.20	2,928.07	-50.06	37.94	-50.07	0.11	-0.11	-1.68
3,022.00	1.90	115.40	3,021.03	-51.12	40.49	-51.13	0.47	0.43	6.67
3,117.00	2.50	124.80	3,115.96	-52.97	43.61	-52.99	0.73	0.63	9.89
3,212.00	2.90	118.80	3,210.85	-55.32	47.42	-55.33	0.52	0.42	-6.32
3,306.00	2.60	110.50	3,304.74	-57.21	51.50	-57.22	0.53	-0.32	-8.83
3,401.00	2.50	114.20	3,399.65	-58.81	55.41	-58.83	0.20	-0.11	3.89
3,496.00	2.40	116.00	3,494.56	-60.53	59.08	-60.55	0.13	-0.11	1.89
3,591.00	3.00	111.00	3,589.46	-62.30	63.19	-62.31	0.68	0.63	-5.26
3,686.00	3.70	115.10	3,684.29	-64.49	68.29	-64.51	0.78	0.74	4.32
3,781.00	3.30	122.70	3,779.12	-67.26	73.37	-67.29	0.64	-0.42	8.00
3,876.00	3.80	126.50	3,873.93	-70.61	78.20	-70.64	0.58	0.53	4.00
3,972.00	4.10	126.70	3,969.71	-74.56	83.51	-74.58	0.31	0.31	0.21
4,066.00	4.10	133.00	4,063.47	-78.86	88.66	-78.88	0.48	0.00	6.70
4,162.00	2.80	148.60	4,159.29	-83.20	92.39	-83.23	1.66	-1.35	16.25
4,257.00	2.20	163.30	4,254.20	-86.93	94.12	-86.95	0.92	-0.63	15.47
4,351.00	1.90	164.30	4,348.14	-90.15	95.06	-90.18	0.32	-0.32	1.06
4,446.00	1.20	151.80	4,443.11	-92.55	95.96	-92.58	0.81	-0.74	-13.16
4,541.00	0.80	139.60	4,538.09	-93.93	96.86	-93.96	0.47	-0.42	-12.84
4,634.00	0.80	137.80	4,631.08	-94.90	97.72	-94.93	0.03	0.00	-1.94
4,730.00	0.80	142.30	4,727.07	-95.93	98.58	-95.96	0.07	0.00	4.69
4,824.00	0.50	108.90	4,821.07	-96.58	99.37	-96.61	0.50	-0.32	-35.53



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,919.00	0.40	84.20	4,916.07	-96.68	100.09	-96.71	0.23	-0.11	-26.00
5,013.00	0.40	69.70	5,010.06	-96.54	100.72	-96.57	0.11	0.00	-15.43
5,108.00	0.30	60.10	5,105.06	-96.30	101.25	-96.33	0.12	-0.11	-10.11
5,202.00	0.30	38.30	5,199.06	-95.98	101.61	-96.01	0.12	0.00	-23.19
5,298.00	0.30	20.50	5,295.06	-95.55	101.86	-95.58	0.10	0.00	-18.54
5,392.00	0.30	330.90	5,389.06	-95.10	101.83	-95.13	0.27	0.00	-52.77
5,487.00	0.40	351.10	5,484.06	-94.56	101.65	-94.59	0.17	0.11	21.26
5,582.00	0.50	346.50	5,579.05	-93.83	101.50	-93.86	0.11	0.11	-4.84
5,677.00	0.70	348.40	5,674.05	-92.86	101.29	-92.89	0.21	0.21	2.00
5,772.00	0.80	348.30	5,769.04	-91.64	101.04	-91.67	0.11	0.11	-0.11
5,866.00	0.80	341.30	5,863.03	-90.38	100.70	-90.40	0.10	0.00	-7.45
5,961.00	0.80	338.10	5,958.02	-89.13	100.24	-89.16	0.05	0.00	-3.37
6,055.00	0.80	325.10	6,052.01	-87.98	99.62	-88.01	0.19	0.00	-13.83
6,150.00	0.70	309.10	6,147.00	-87.07	98.79	-87.10	0.24	-0.11	-16.84
6,245.00	0.80	298.50	6,242.00	-86.39	97.75	-86.42	0.18	0.11	-11.16
6,340.00	0.80	298.90	6,336.99	-85.76	96.59	-85.78	0.01	0.00	0.42
6,435.00	0.70	292.80	6,431.98	-85.21	95.47	-85.24	0.13	-0.11	-6.42
6,531.00	0.70	292.00	6,527.97	-84.76	94.39	-84.79	0.01	0.00	-0.83
6,626.00	0.80	276.50	6,622.96	-84.47	93.19	-84.50	0.24	0.11	-16.32
6,721.00	0.90	263.50	6,717.95	-84.48	91.79	-84.51	0.23	0.11	-13.68
6,816.00	1.00	254.60	6,812.94	-84.78	90.25	-84.81	0.19	0.11	-9.37
6,911.00	0.80	254.40	6,907.93	-85.18	88.81	-85.21	0.21	-0.21	-0.21
7,006.00	0.10	22.80	7,002.93	-85.28	88.21	-85.31	0.91	-0.74	135.16
7,101.00	1.00	84.20	7,097.92	-85.12	89.06	-85.15	1.01	0.95	64.63
7,196.00	1.10	84.30	7,192.90	-84.95	90.80	-84.98	0.11	0.11	0.11
7,291.00	0.80	81.50	7,287.89	-84.76	92.36	-84.79	0.32	-0.32	-2.95
7,386.00	0.70	71.20	7,382.88	-84.48	93.57	-84.50	0.18	-0.11	-10.84
7,480.00	1.40	109.90	7,476.87	-84.68	95.19	-84.71	1.02	0.74	41.17
7,575.00	1.70	114.70	7,571.83	-85.67	97.56	-85.69	0.34	0.32	5.05
7,670.00	1.70	121.60	7,666.79	-86.99	100.04	-87.02	0.22	0.00	7.26
7,765.00	1.60	122.50	7,761.75	-88.44	102.36	-88.47	0.11	-0.11	0.95
7,860.00	1.50	125.10	7,856.72	-89.87	104.50	-89.90	0.13	-0.11	2.74
7,955.00	1.40	133.90	7,951.69	-91.39	106.35	-91.42	0.26	-0.11	9.26
8,050.00	1.40	131.90	8,046.66	-92.97	108.05	-93.00	0.05	0.00	-2.11
8,144.00	1.50	136.20	8,140.63	-94.63	109.76	-94.66	0.16	0.11	4.57
8,239.00	1.40	142.10	8,235.60	-96.44	111.33	-96.47	0.19	-0.11	6.21
8,334.00	1.10	146.40	8,330.57	-98.11	112.55	-98.15	0.33	-0.32	4.53
8,428.00	1.00	159.00	8,424.56	-99.63	113.34	-99.66	0.27	-0.11	13.40
8,523.00	1.00	160.70	8,519.54	-101.19	113.91	-101.22	0.03	0.00	1.79
8,618.00	0.70	160.90	8,614.53	-102.52	114.37	-102.55	0.32	-0.32	0.21
8,713.00	0.40	178.80	8,709.53	-103.40	114.57	-103.43	0.36	-0.32	18.84
8,808.00	0.40	256.20	8,804.53	-103.81	114.26	-103.84	0.53	0.00	81.47
8,903.00	1.20	278.90	8,899.52	-103.73	112.95	-103.77	0.89	0.84	23.89



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,997.00	1.80	278.70	8,993.49	-103.36	110.52	-103.39	0.64	0.64	-0.21	
9,093.00	1.60	267.70	9,089.44	-103.19	107.69	-103.22	0.40	-0.21	-11.46	
9,188.00	2.70	265.00	9,184.38	-103.43	104.14	-103.46	1.16	1.16	-2.84	
9,283.00	1.50	262.30	9,279.31	-103.79	100.67	-103.82	1.27	-1.26	-2.84	
9,378.00	1.50	248.90	9,374.28	-104.41	98.28	-104.44	0.37	0.00	-14.11	
9,474.00	1.60	243.10	9,470.24	-105.47	95.91	-105.50	0.19	0.10	-6.04	
9,569.00	1.40	232.50	9,565.21	-106.77	93.81	-106.80	0.36	-0.21	-11.16	
9,664.00	1.40	219.60	9,660.18	-108.38	92.15	-108.40	0.33	0.00	-13.58	
9,759.00	1.40	216.60	9,755.15	-110.20	90.72	-110.23	0.08	0.00	-3.16	
9,854.00	1.10	225.20	9,850.13	-111.78	89.38	-111.80	0.37	-0.32	9.05	
9,949.00	0.90	228.00	9,945.12	-112.92	88.18	-112.94	0.22	-0.21	2.95	
10,044.00	0.60	217.00	10,040.11	-113.81	87.32	-113.84	0.35	-0.32	-11.58	
10,137.00	0.80	217.80	10,133.10	-114.72	86.63	-114.74	0.22	0.22	0.86	
10,232.00	0.90	214.50	10,228.09	-115.85	85.80	-115.88	0.12	0.11	-3.47	
10,327.00	1.00	211.00	10,323.08	-117.18	84.95	-117.20	0.12	0.11	-3.68	
10,422.00	1.50	214.50	10,418.05	-118.92	83.82	-118.94	0.53	0.53	3.68	
10,517.00	1.90	212.20	10,513.01	-121.27	82.28	-121.30	0.43	0.42	-2.42	
10,613.00	1.80	206.80	10,608.96	-123.96	80.75	-123.99	0.21	-0.10	-5.63	
10,708.00	1.70	192.70	10,703.92	-126.67	79.77	-126.69	0.46	-0.11	-14.84	
10,803.00	1.70	193.70	10,798.88	-129.42	79.13	-129.44	0.03	0.00	1.05	
10,954.00	1.40	190.90	10,949.82	-133.40	78.25	-133.43	0.20	-0.20	-1.85	
KOP										
11,049.00	5.80	1.20	11,044.69	-129.74	78.13	-129.76	7.56	4.63	179.26	
11,144.00	20.10	359.90	11,137.03	-108.50	78.20	-108.53	15.05	15.05	-1.37	
11,239.00	31.80	352.30	11,222.33	-67.22	74.81	-67.24	12.78	12.32	-8.00	
11,335.00	46.90	354.10	11,296.35	-6.94	67.77	-6.96	15.77	15.73	1.88	
11,429.00	56.10	357.40	11,354.82	66.33	62.46	66.32	10.16	9.79	3.51	
11,525.00	64.80	359.00	11,402.12	149.72	59.89	149.71	9.18	9.06	1.67	
11,620.00	72.30	358.90	11,436.83	238.06	58.27	238.05	7.90	7.89	-0.11	
11,715.00	78.40	357.30	11,460.85	329.88	55.21	329.86	6.62	6.42	-1.68	
LP (Snapping 12-1 Fed 332H)										
11,810.00	78.30	355.90	11,480.04	422.75	49.69	422.74	1.45	-0.11	-1.47	
11,904.00	85.20	357.80	11,493.52	515.58	44.60	515.57	7.61	7.34	2.02	
11,999.00	90.70	359.20	11,496.91	610.45	42.11	610.44	5.97	5.79	1.47	
12,095.00	90.60	358.30	11,495.82	706.42	40.02	706.41	0.94	-0.10	-0.94	
12,190.00	90.60	357.80	11,494.83	801.36	36.79	801.35	0.53	0.00	-0.53	
12,285.00	90.50	359.80	11,493.92	896.33	34.80	896.32	2.11	-0.11	2.11	
12,380.00	88.90	0.30	11,494.42	991.32	34.88	991.31	1.76	-1.68	0.53	
12,475.00	89.30	0.10	11,495.91	1,086.31	35.21	1,086.30	0.47	0.42	-0.21	
12,569.00	87.40	0.80	11,498.61	1,180.26	35.95	1,180.25	2.15	-2.02	0.74	
12,664.00	87.70	0.60	11,502.67	1,275.17	37.11	1,275.16	0.38	0.32	-0.21	
12,758.00	87.20	0.00	11,506.86	1,369.08	37.60	1,369.06	0.83	-0.53	-0.64	
12,852.00	88.00	0.10	11,510.79	1,462.99	37.68	1,462.98	0.86	0.85	0.11	
12,947.00	87.90	359.40	11,514.19	1,557.93	37.27	1,557.92	0.74	-0.11	-0.74	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,042.00	90.20	0.20	11,515.77	1,652.91	36.94	1,652.90	2.56	2.42	0.84
13,137.00	90.00	359.10	11,515.60	1,747.91	36.36	1,747.90	1.18	-0.21	-1.16
13,231.00	89.50	357.40	11,516.01	1,841.86	33.49	1,841.85	1.89	-0.53	-1.81
13,325.00	90.20	357.00	11,516.26	1,935.74	28.89	1,935.74	0.86	0.74	-0.43
13,420.00	90.70	356.20	11,515.51	2,030.57	23.26	2,030.57	0.99	0.53	-0.84
13,514.00	91.30	355.80	11,513.87	2,124.33	16.70	2,124.32	0.77	0.64	-0.43
13,609.00	89.20	357.00	11,513.46	2,219.13	10.74	2,219.13	2.55	-2.21	1.26
13,704.00	89.20	358.30	11,514.78	2,314.04	6.85	2,314.04	1.37	0.00	1.37
13,798.00	89.60	359.70	11,515.77	2,408.02	5.20	2,408.02	1.55	0.43	1.49
13,864.46	89.25	358.72	11,516.43	2,474.47	4.29	2,474.47	1.56	-0.53	-1.47
S12/1 Crossing									
13,893.00	89.10	358.30	11,516.84	2,503.00	3.55	2,503.00	1.56	-0.53	-1.47
13,987.00	89.00	0.60	11,518.40	2,596.97	2.65	2,596.97	2.45	-0.11	2.45
14,082.00	89.40	1.20	11,519.73	2,691.95	4.14	2,691.95	0.76	0.42	0.63
14,177.00	89.60	0.00	11,520.56	2,786.94	5.13	2,786.94	1.28	0.21	-1.26
14,272.00	89.10	358.90	11,521.64	2,881.93	4.22	2,881.93	1.27	-0.53	-1.16
14,367.00	89.10	358.10	11,523.13	2,976.88	1.73	2,976.88	0.84	0.00	-0.84
14,462.00	89.50	1.10	11,524.29	3,071.86	1.07	3,071.86	3.19	0.42	3.16
14,557.00	89.50	0.80	11,525.12	3,166.85	2.65	3,166.85	0.32	0.00	-0.32
14,651.00	89.10	0.70	11,526.27	3,260.83	3.88	3,260.83	0.44	-0.43	-0.11
14,746.00	88.30	359.60	11,528.42	3,355.80	4.12	3,355.80	1.43	-0.84	-1.16
14,842.00	89.60	0.10	11,530.18	3,451.79	3.87	3,451.78	1.45	1.35	0.52
14,937.00	89.90	359.90	11,530.60	3,546.78	3.87	3,546.78	0.38	0.32	-0.21
15,032.00	88.50	358.30	11,531.92	3,641.76	2.38	3,641.76	2.24	-1.47	-1.68
15,127.00	90.70	0.70	11,532.59	3,736.74	1.55	3,736.74	3.43	2.32	2.53
15,223.00	90.70	359.80	11,531.41	3,832.73	1.97	3,832.73	0.94	0.00	-0.94
15,318.00	91.10	358.90	11,529.92	3,927.71	0.89	3,927.71	1.04	0.42	-0.95
15,413.00	92.40	358.70	11,527.02	4,022.64	-1.09	4,022.64	1.38	1.37	-0.21
15,509.00	92.70	1.30	11,522.75	4,118.54	-1.09	4,118.54	2.72	0.31	2.71
15,604.00	90.90	1.20	11,519.76	4,213.47	0.98	4,213.47	1.90	-1.89	-0.11
15,699.00	90.80	0.40	11,518.35	4,308.45	2.30	4,308.45	0.85	-0.11	-0.84
15,795.00	88.90	1.00	11,518.61	4,404.43	3.48	4,404.43	2.08	-1.98	0.63
15,890.00	88.70	0.30	11,520.60	4,499.41	4.55	4,499.41	0.77	-0.21	-0.74
15,985.00	88.80	359.40	11,522.67	4,594.38	4.30	4,594.38	0.95	0.11	-0.95
16,079.00	90.30	358.50	11,523.41	4,688.36	2.58	4,688.36	1.86	1.60	-0.96
16,174.00	90.90	358.00	11,522.41	4,783.31	-0.32	4,783.31	0.82	0.63	-0.53
16,364.00	87.70	359.80	11,524.73	4,973.23	-3.97	4,973.23	1.93	-1.68	0.95
16,460.00	87.70	359.30	11,528.59	5,069.15	-4.72	5,069.15	0.52	0.00	-0.52
16,555.00	88.10	359.10	11,532.07	5,164.08	-6.05	5,164.08	0.47	0.42	-0.21
16,650.00	89.10	359.20	11,534.39	5,259.04	-7.45	5,259.04	1.06	1.05	0.11
16,745.00	88.60	358.00	11,536.29	5,353.99	-9.77	5,353.99	1.37	-0.53	-1.26
16,840.00	90.30	358.80	11,537.21	5,448.94	-12.43	5,448.94	1.98	1.79	0.84
16,935.00	89.70	357.30	11,537.21	5,543.88	-15.66	5,543.89	1.70	-0.63	-1.58
17,029.00	90.90	0.80	11,536.71	5,637.85	-17.22	5,637.86	3.94	1.28	3.72



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 332H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 332H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,124.00	91.70	0.90	11,534.56	5,732.82	-15.81	5,732.82	0.85	0.84	0.11
17,219.00	89.20	3.70	11,533.81	5,827.72	-12.00	5,827.72	3.95	-2.63	2.95
17,313.00	88.30	3.20	11,535.86	5,921.53	-6.34	5,921.53	1.10	-0.96	-0.53
17,408.00	90.60	3.70	11,536.77	6,016.34	-0.62	6,016.34	2.48	2.42	0.53
17,503.00	90.60	3.30	11,535.78	6,111.16	5.17	6,111.16	0.42	0.00	-0.42
17,597.00	90.80	2.60	11,534.63	6,205.03	10.01	6,205.02	0.77	0.21	-0.74
17,692.00	90.30	2.10	11,533.72	6,299.94	13.91	6,299.94	0.74	-0.53	-0.53
17,787.00	89.40	0.50	11,533.97	6,394.91	16.06	6,394.91	1.93	-0.95	-1.68
17,881.00	91.70	1.50	11,533.07	6,488.89	17.70	6,488.88	2.67	2.45	1.06
17,976.00	91.10	0.00	11,530.74	6,583.85	18.95	6,583.84	1.70	-0.63	-1.58
18,070.00	90.80	0.00	11,529.19	6,677.83	18.95	6,677.83	0.32	-0.32	0.00
18,165.00	90.60	359.20	11,528.03	6,772.82	18.28	6,772.82	0.87	-0.21	-0.84
18,259.00	91.20	358.50	11,526.55	6,866.79	16.40	6,866.79	0.98	0.64	-0.74
18,354.00	89.90	359.80	11,525.64	6,961.77	14.99	6,961.77	1.94	-1.37	1.37
18,449.00	89.00	0.30	11,526.55	7,056.77	15.07	7,056.76	1.08	-0.95	0.53
18,543.00	89.80	359.90	11,527.53	7,150.76	15.23	7,150.76	0.95	0.85	-0.43
18,638.00	90.70	359.10	11,527.12	7,245.76	14.40	7,245.75	1.27	0.95	-0.84
18,733.00	92.50	359.30	11,524.47	7,340.71	13.08	7,340.70	1.91	1.89	0.21
18,827.00	92.30	358.50	11,520.53	7,434.60	11.28	7,434.60	0.88	-0.21	-0.85
18,922.00	92.30	357.80	11,516.72	7,529.48	8.21	7,529.48	0.74	0.00	-0.74
19,017.00	93.20	357.70	11,512.16	7,624.29	4.49	7,624.29	0.95	0.95	-0.11
19,091.93	92.94	357.10	11,508.15	7,699.04	1.09	7,699.04	0.87	-0.34	-0.80
LTP (Snapping 12-1 Fed 332H)									
19,094.35	92.93	357.08	11,508.02	7,701.45	0.97	7,701.45	0.87	-0.35	-0.80
100' FNL HL Crossing									
19,104.00	92.90	357.00	11,507.53	7,711.08	0.47	7,711.08	0.87	-0.35	-0.80
19,156.00	92.90	357.00	11,504.90	7,762.94	-2.25	7,762.94	0.00	0.00	0.00
BHL - PBHL (Snapping 12-1 Fed 332H)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,954.00	10,949.82	-133.40	78.25	KOP
13,864.46	11,516.43	2,474.47	4.29	S12/1 Crossing
19,094.35	11,508.02	7,701.45	0.97	100' FNL HL Crossing
19,156.00	11,504.90	7,762.94	-2.25	BHL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-47128
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SNAPPING 12-1 FED	
8. Well Number	332H
9. OGRID Number	6137
10. Pool name or Wildcat ; JENNINGS; BONE SPRING, WEST	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>F</u> : <u>2475</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>12</u> Township <u>26</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3239.2	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/21/2021-2/26/2021: MIRU WL & PT. TIH & ran CBL, TOC @ UNKNOWN. Remediation will be occur before Rod Pump installation to attempt to get cement to surface. Sundry will be submitted with plan per the BLM 6/15/2021. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Bonespring, 11621-19045'. Frac totals 13668000# prop, 244415 bbl fluid, 61 bbls acid. DO plugs & CO to PBTD with float collar 190991.1 MD/11504.8 TVD. CHC, FWB, ND BOP. Tubing set: N/A. TOP:4/14/2021

Rustler-880

Salt-1225

Base of Salt-4255

Delaware-4260

Bone Spring 1st-9230

Bone Spring 2nd-9885

Bone Spring 3rd-11110

Wolfcamp-11500

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 6/16/2021

Type or print name Jenny Harms E-mail address: jenny.harms@devn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
				1. WELL API NO. 30-015-47128							
				2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
				3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SNAPPING 12-1 FED 6. Well Number: 332H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ; JENNINGS; BONE SPRING, WEST					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	12	26	31E		2475	North	1850	West	EDDY	
BH:	C	1	26S	31E		40	North	1879	West	EDDY	
13. Date Spudded 11/21/20	14. Date T.D. Reached 12/15/20		15. Date Rig Released 12/17/20			16. Date Completed (Ready to Produce) 4/14/21		17. Elevations (DF and RKB, RT, GR, etc.) 3239.2 GL			
18. Total Measured Depth of Well 19156 MD, 11504.9 TVD			19. Plug Back Measured Depth 19099.1 MD/11504.8 TVD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11621-19045, JENNINGS; BONE SPRING, WEST											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1028		17.5		680			
8 5/8		32		10859.2		9.875		640			
5 1/2		20		19146.7		7.875		1285		TOC @ UNKNOWN - SEE COMPLETION SUNDRY	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
							N/A				
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 11621 - 19045, total 604 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11621-19045 Acidize and frac in 31 stages.					
28. PRODUCTION											
Date First Production 4/14/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/18/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 309	Gas - MCF 1298	Water - Bbl. 2238	Gas - Oil Ratio 4200				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By					
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that Latitude _____ Longitude _____ NAD 1927 1983 sides of this form is true and complete to the best of my knowledge and belief Signature  Date 6/16/2021 Jenny Harms Title Regulatory Specialist Date 6/16/2021 E-mail Address jenny.harms@dv.com											

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 32222

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 32222
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 32222

CONDITIONS

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	Action Number: 32222
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/28/2021