

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/12/21
⁴ API Number 30-015-47133	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 320804	⁸ Property Name SNAPPING 12-1 FED	⁹ Well Number 712H

II. ¹⁰ Surface Location

UL or lot no. F	Section 12	Township 26	Range 31E	Lot Idn	Feet from the 2475	North/South line North	Feet from the 1880	East/West line West	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. F	Section 1	Township 26S	Range 31E	Lot Idn	Feet from the 20	North/South line North	Feet from the 2250	East/West line West	County EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/12/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 11/22/20	²² Ready Date 4/12/21	²³ TD 19815	²⁴ PBDT 19757.2/12044.1	²⁵ Perforations 12096 - 19702	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1031.3	680		
9.875	8 5/8	11455.8	640		
7.875	5 1/2	19805	1460		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 4/15/21	³² Gas Delivery Date 4/15/21	³³ Test Date 4/15/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 499 bbl	³⁹ Water 2025 bbl	⁴⁰ Gas 2606 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCD, SANTA FE		
E-mail Address: jenny.harms@dvn.com			Approval Date: 07/28/2021		
Date: 6/15/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47133	² Pool Code [98220]	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 320804	⁵ Property Name SNAPPING 12-1 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 712H
		⁹ Elevation 3239.2

¹⁰ Surface Location

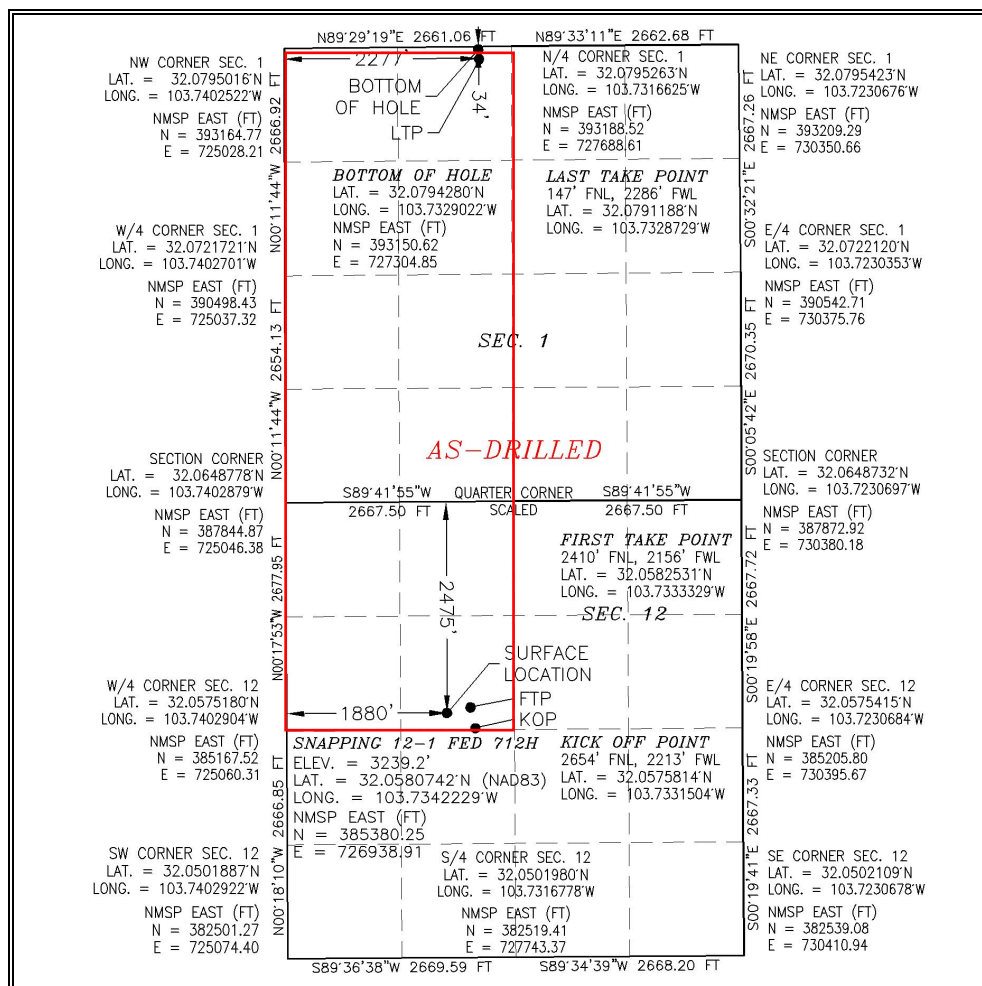
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2475	NORTH	1880	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26 S	31 E		20	NORTH	2250	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Denny Harris Date: 5-19-2021

JENNY HARMS

Printed Name _____

JENNY.HARMS@DVN.COM

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 27, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number: **EL-140N S. JARAMILLO, LS 12797**
SURVEY NO. 6952C

Intent ☐ As Drilled ☒

API # 30-015-47133		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SNAPPING 12-1 FED	Well Number 712H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	12	26S	31E		2654	NORTH	2213	WEST	EDDY
Latitude 32.0575814					Longitude 103.7331504				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	12	26S	31E		2410	NORTH	2156	WEST	EDDY
Latitude 32.0582531					Longitude 103.7333329				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	1	26S	31E		147	NORTH	2286	WEST	EDDY
Latitude 32.0791188					Longitude 103.7328729				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, New Mexico

Client: Devon Energy

Well Name: Snapping 12-1 Fed 712H

Total Job No: SW-200618

API No: 30-015-47133

Start Date: Nov. 22, 2020

End Date: Dec. 25th 2020

Start Depth: 0'

End Depth: 19815'

Vertical Section from well center at TD: 7780.57

I, JP Morin, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Signed: *JP Morin*

Project: Eddy County, NM (NAD83)
 Site: Snapping 12-1 Fed
 Well: Snapping 12-1 Fed 712H
 Wellbore: OH
 Design: OH



Azimuths to Grid North
 True North: -0.32°
 Magnetic North: 6.37°

Magnetic Field
 Strength: 47451.8nT
 Dip Angle: 59.75°
 Date: 10/6/2020
 Model: IGRF2020

devon

3239.2' GE + 30' KB @ 3269.20usft

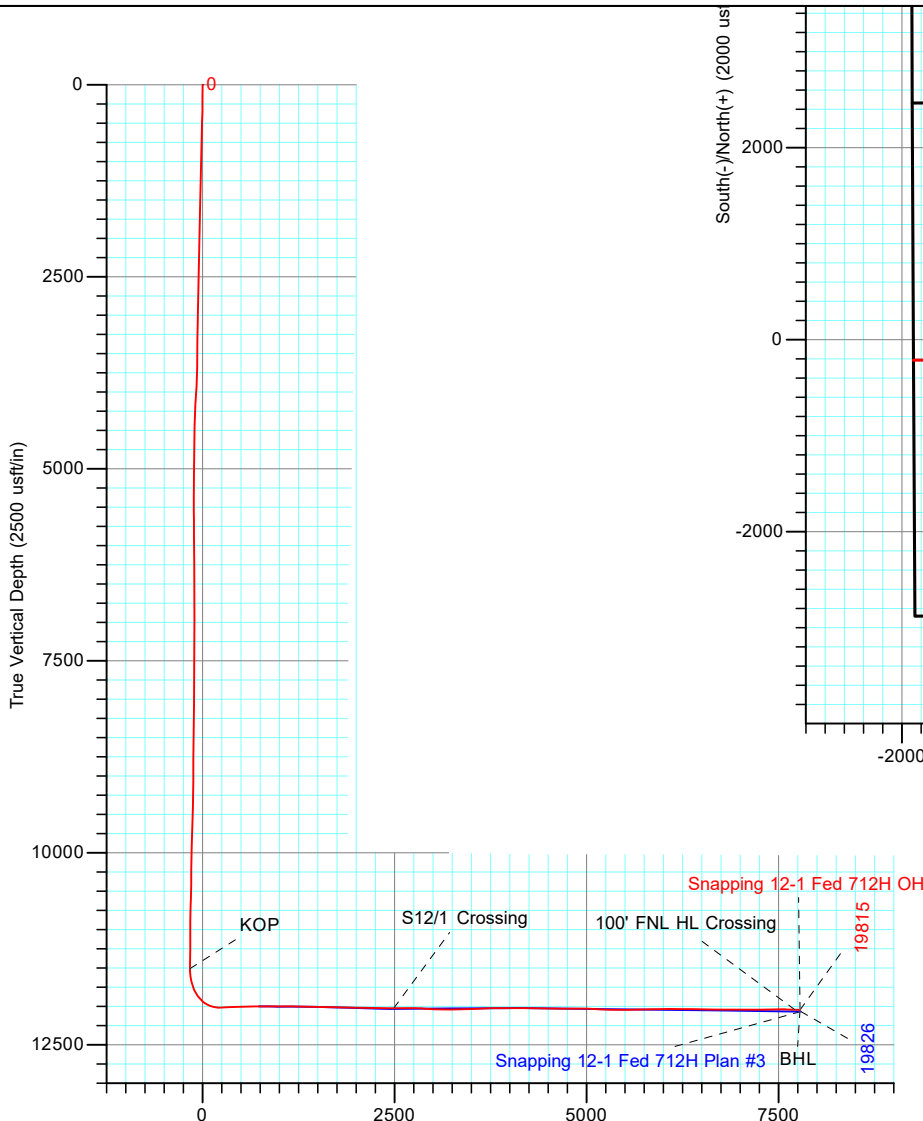
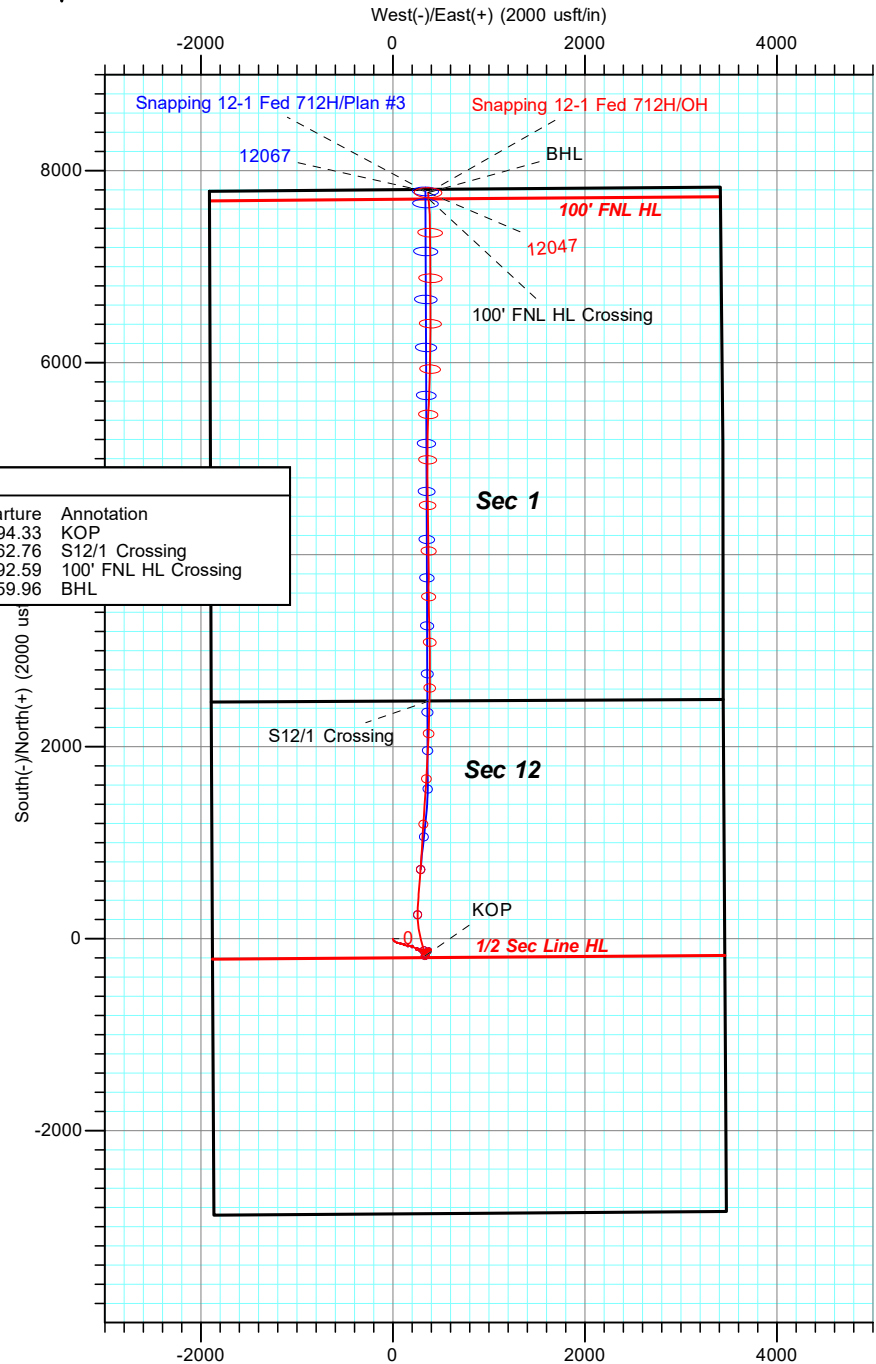
PROJECT DETAILS: Eddy County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

ACTUAL LINE CALLS
SHL: 2475' FNL, 1880' FWL S12
KOP: 2653' FNL, 2213' FWL S12
BHL: 33' FNL, 2275' FWL S1

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
11525.00	1.00	202.90	11508.23	-178.37	332.83	-162.51	494.33	KOP
14516.24	90.06	1.20	12024.07	2476.57	379.38	2491.68	3162.76	S12/1 Crossing
19747.57	87.59	354.99	12043.70	7704.90	372.01	7713.87	8392.59	100' FNL HL Crossing
19815.00	87.50	354.90	12046.63	7772.00	366.02	7780.62	8459.96	BHL



TOTAL DIRECTIONAL SERVICES LLC



Devon Energy

Eddy County, NM (NAD83)

Snapping 12-1 Fed

Snapping 12-1 Fed 712H

OH

Design: OH

Standard Survey Report

04 January, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Snapping 12-1 Fed			
Site Position:		Northing:	385,380.12 usft	Latitude:	32.058074
From:	Map	Easting:	726,908.91 usft	Longitude:	-103.734320
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.32 °

Well	Snapping 12-1 Fed 712H					
Well Position	+N/-S	0.00 usft	Northing:	385,380.25 usft	Latitude:	32.058074
	+E/-W	0.00 usft	Easting:	726,938.91 usft	Longitude:	-103.734223
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,239.20 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/6/2020	6.69	59.75	47,451.83770332

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	2.70	

Survey Program	Date	1/4/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
179.00	19,757.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
19,815.00	19,815.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Snapping 12-1 Fed 712H)									
179.00	0.30	155.00	179.00	-0.42	0.20	-0.41	0.17	0.17	0.00
271.00	0.60	146.20	271.00	-1.04	0.57	-1.02	0.33	0.33	-9.57
361.00	0.70	161.40	360.99	-1.96	1.01	-1.91	0.22	0.11	16.89
452.00	0.70	164.80	451.98	-3.02	1.33	-2.95	0.05	0.00	3.74
544.00	0.80	173.10	543.98	-4.20	1.55	-4.12	0.16	0.11	9.02
635.00	1.20	169.40	634.96	-5.77	1.80	-5.68	0.45	0.44	-4.07
726.00	1.50	162.60	725.94	-7.84	2.34	-7.72	0.37	0.33	-7.47
817.00	2.20	157.40	816.89	-10.59	3.36	-10.42	0.79	0.77	-5.71



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
907.00	2.30	151.90	906.82	-13.78	4.88	-13.53	0.26	0.11	-6.11	
966.00	2.20	149.60	965.77	-15.80	6.01	-15.50	0.23	-0.17	-3.90	
1,048.00	1.90	144.70	1,047.72	-18.26	7.59	-17.89	0.42	-0.37	-5.98	
1,139.00	1.70	138.20	1,138.68	-20.50	9.36	-20.04	0.31	-0.22	-7.14	
1,231.00	1.50	139.80	1,230.64	-22.44	11.05	-21.89	0.22	-0.22	1.74	
1,322.00	2.80	125.60	1,321.58	-24.64	13.62	-23.97	1.53	1.43	-15.60	
1,414.00	3.60	122.00	1,413.43	-27.48	17.90	-26.61	0.90	0.87	-3.91	
1,508.00	3.70	120.00	1,507.24	-30.56	23.03	-29.44	0.17	0.11	-2.13	
1,603.00	3.20	123.70	1,602.07	-33.57	27.89	-32.22	0.58	-0.53	3.89	
1,697.00	3.20	128.00	1,695.92	-36.64	32.14	-35.08	0.26	0.00	4.57	
1,792.00	3.40	117.00	1,790.77	-39.55	36.74	-37.78	0.70	0.21	-11.58	
1,887.00	4.10	105.30	1,885.56	-41.72	42.53	-39.68	1.09	0.74	-12.32	
1,982.00	3.70	101.80	1,980.34	-43.25	48.80	-40.90	0.49	-0.42	-3.68	
2,076.00	3.30	103.50	2,074.17	-44.50	54.40	-41.89	0.44	-0.43	1.81	
2,172.00	4.30	101.60	2,169.95	-45.87	60.62	-42.96	1.05	1.04	-1.98	
2,267.00	5.80	101.10	2,264.58	-47.51	68.82	-44.22	1.58	1.58	-0.53	
2,362.00	5.50	103.10	2,359.12	-49.46	77.96	-45.74	0.38	-0.32	2.11	
2,457.00	4.80	104.50	2,453.74	-51.49	86.24	-47.38	0.75	-0.74	1.47	
2,551.00	4.10	98.90	2,547.45	-52.99	93.37	-48.54	0.88	-0.74	-5.96	
2,645.00	5.30	107.80	2,641.14	-54.84	100.82	-50.04	1.49	1.28	9.47	
2,740.00	5.90	112.50	2,735.68	-58.05	109.51	-52.84	0.79	0.63	4.95	
2,834.00	4.80	113.90	2,829.27	-61.49	117.57	-55.90	1.18	-1.17	1.49	
2,928.00	4.00	113.00	2,923.00	-64.37	124.19	-58.46	0.85	-0.85	-0.96	
3,022.00	4.40	110.30	3,016.74	-66.90	130.59	-60.68	0.47	0.43	-2.87	
3,117.00	5.60	105.40	3,111.38	-69.40	138.47	-62.80	1.34	1.26	-5.16	
3,211.00	5.60	100.80	3,204.93	-71.47	147.40	-64.46	0.48	0.00	-4.89	
3,306.00	5.40	98.30	3,299.49	-72.99	156.38	-65.55	0.33	-0.21	-2.63	
3,401.00	5.10	93.50	3,394.10	-73.89	165.01	-66.05	0.56	-0.32	-5.05	
3,496.00	4.60	90.40	3,488.76	-74.17	173.04	-65.95	0.59	-0.53	-3.26	
3,591.00	5.10	96.50	3,583.42	-74.68	181.04	-66.08	0.76	0.53	6.42	
3,686.00	6.60	110.10	3,677.92	-77.03	190.37	-67.99	2.14	1.58	14.32	
3,781.00	6.00	114.00	3,772.35	-80.93	200.03	-71.43	0.78	-0.63	4.11	
3,876.00	6.60	113.90	3,866.78	-85.16	209.56	-75.21	0.63	0.63	-0.11	
3,971.00	7.40	116.90	3,961.07	-90.14	220.00	-79.69	0.93	0.84	3.16	
4,066.00	8.00	122.20	4,055.21	-96.43	231.05	-85.46	0.98	0.63	5.58	
4,161.00	6.60	117.80	4,149.44	-102.50	241.48	-91.03	1.59	-1.47	-4.63	
4,256.00	5.40	115.10	4,243.92	-106.94	250.35	-95.05	1.30	-1.26	-2.84	
4,351.00	4.60	114.70	4,338.56	-110.43	257.86	-98.18	0.84	-0.84	-0.42	
4,445.00	4.40	111.80	4,432.27	-113.35	264.64	-100.77	0.32	-0.21	-3.09	
4,540.00	4.30	110.10	4,526.99	-115.92	271.36	-103.03	0.17	-0.11	-1.79	
4,635.00	4.20	109.10	4,621.73	-118.29	278.00	-105.08	0.13	-0.11	-1.05	
4,729.00	4.00	108.20	4,715.49	-120.44	284.36	-106.92	0.22	-0.21	-0.96	
4,824.00	4.00	104.50	4,810.26	-122.30	290.72	-108.49	0.27	0.00	-3.89	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,919.00	3.90	101.50	4,905.03	-123.77	297.09	-109.66	0.24	-0.11	-3.16
5,013.00	3.90	100.70	4,998.82	-125.00	303.37	-110.59	0.06	0.00	-0.85
5,108.00	3.80	100.10	5,093.60	-126.16	309.64	-111.45	0.11	-0.11	-0.63
5,202.00	3.40	96.80	5,187.42	-127.03	315.47	-112.05	0.48	-0.43	-3.51
5,297.00	3.10	96.00	5,282.26	-127.63	320.83	-112.40	0.32	-0.32	-0.84
5,392.00	3.00	95.40	5,377.13	-128.14	325.86	-112.67	0.11	-0.11	-0.63
5,487.00	2.90	92.70	5,472.00	-128.48	330.73	-112.78	0.18	-0.11	-2.84
5,582.00	2.80	88.60	5,566.89	-128.54	335.45	-112.62	0.24	-0.11	-4.32
5,676.00	2.70	87.10	5,660.78	-128.37	339.96	-112.24	0.13	-0.11	-1.60
5,772.00	2.70	86.60	5,756.67	-128.12	344.47	-111.78	0.02	0.00	-0.52
5,866.00	2.60	83.90	5,850.57	-127.77	348.80	-111.22	0.17	-0.11	-2.87
5,961.00	2.50	83.90	5,945.48	-127.32	353.01	-110.57	0.11	-0.11	0.00
6,055.00	2.20	83.60	6,039.40	-126.90	356.84	-109.97	0.32	-0.32	-0.32
6,150.00	2.10	82.40	6,134.33	-126.46	360.38	-109.37	0.12	-0.11	-1.26
6,245.00	1.90	80.70	6,229.27	-125.98	363.65	-108.73	0.22	-0.21	-1.79
6,340.00	1.70	74.50	6,324.22	-125.35	366.57	-107.97	0.29	-0.21	-6.53
6,435.00	1.60	73.30	6,419.19	-124.59	369.20	-107.09	0.11	-0.11	-1.26
6,530.00	1.40	71.30	6,514.15	-123.84	371.56	-106.22	0.22	-0.21	-2.11
6,626.00	1.20	67.80	6,610.13	-123.08	373.61	-105.37	0.22	-0.21	-3.65
6,721.00	0.80	56.10	6,705.11	-122.34	375.08	-104.56	0.47	-0.42	-12.32
6,816.00	0.30	21.30	6,800.11	-121.74	375.72	-103.93	0.61	-0.53	-36.63
6,911.00	0.20	8.00	6,895.11	-121.34	375.83	-103.52	0.12	-0.11	-14.00
7,006.00	0.10	342.20	6,990.11	-121.10	375.83	-103.28	0.12	-0.11	-27.16
7,101.00	0.30	263.50	7,085.11	-121.05	375.56	-103.24	0.31	0.21	-82.84
7,196.00	0.20	242.90	7,180.11	-121.15	375.16	-103.37	0.14	-0.11	-21.68
7,291.00	0.50	241.80	7,275.10	-121.42	374.65	-103.66	0.32	0.32	-1.16
7,385.00	0.60	244.80	7,369.10	-121.82	373.84	-104.10	0.11	0.11	3.19
7,480.00	0.70	235.10	7,464.09	-122.37	372.92	-104.69	0.16	0.11	-10.21
7,575.00	0.80	227.80	7,559.09	-123.14	371.95	-105.51	0.15	0.11	-7.68
7,670.00	0.80	220.20	7,654.08	-124.10	371.03	-106.51	0.11	0.00	-8.00
7,765.00	0.80	231.20	7,749.07	-125.02	370.09	-107.47	0.16	0.00	11.58
7,860.00	0.80	228.50	7,844.06	-125.87	369.07	-108.37	0.04	0.00	-2.84
7,955.00	1.00	231.40	7,939.05	-126.83	367.93	-109.38	0.22	0.21	3.05
8,049.00	1.00	218.40	8,033.03	-127.99	366.78	-110.59	0.24	0.00	-13.83
8,144.00	1.00	212.30	8,128.02	-129.34	365.82	-111.98	0.11	0.00	-6.42
8,239.00	1.00	216.30	8,223.00	-130.70	364.88	-113.39	0.07	0.00	4.21
8,334.00	1.10	214.30	8,317.99	-132.13	363.88	-114.86	0.11	0.11	-2.11
8,428.00	1.20	216.60	8,411.97	-133.66	362.78	-116.45	0.12	0.11	2.45
8,523.00	1.00	229.10	8,506.95	-135.00	361.57	-117.84	0.33	-0.21	13.16
8,618.00	1.20	242.60	8,601.93	-136.00	360.06	-118.91	0.34	0.21	14.21
8,713.00	0.80	258.80	8,696.92	-136.59	358.52	-119.57	0.51	-0.42	17.05
8,808.00	1.10	273.30	8,791.91	-136.67	356.96	-119.72	0.40	0.32	15.26
8,903.00	1.30	274.40	8,886.89	-136.53	354.98	-119.68	0.21	0.21	1.16



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,997.00	1.10	264.60	8,980.86	-136.53	353.01	-119.78	0.30	-0.21	-10.43
9,093.00	0.70	265.60	9,076.85	-136.67	351.51	-119.98	0.42	-0.42	1.04
9,188.00	0.60	205.40	9,171.85	-137.16	350.72	-120.51	0.69	-0.11	-63.37
9,283.00	1.10	179.40	9,266.84	-138.52	350.52	-121.88	0.65	0.53	-27.37
9,378.00	1.30	186.60	9,361.82	-140.50	350.40	-123.86	0.26	0.21	7.58
9,474.00	1.70	197.70	9,457.78	-142.94	349.84	-126.33	0.51	0.42	11.56
9,569.00	1.60	203.70	9,552.74	-145.50	348.88	-128.93	0.21	-0.11	6.32
9,663.00	2.20	214.70	9,646.69	-148.18	347.33	-131.68	0.74	0.64	11.70
9,759.00	2.40	209.80	9,742.62	-151.44	345.28	-135.03	0.29	0.21	-5.10
9,854.00	2.10	214.90	9,837.54	-154.60	343.30	-138.28	0.38	-0.32	5.37
9,949.00	1.30	212.60	9,932.50	-156.93	341.72	-140.68	0.84	-0.84	-2.42
10,043.00	0.80	191.40	10,026.48	-158.47	341.02	-142.26	0.67	-0.53	-22.55
10,137.00	0.80	219.30	10,120.47	-159.62	340.47	-143.43	0.41	0.00	29.68
10,232.00	1.50	242.80	10,215.46	-160.71	338.94	-144.58	0.87	0.74	24.74
10,327.00	1.20	234.40	10,310.43	-161.85	337.03	-145.82	0.38	-0.32	-8.84
10,422.00	1.00	222.00	10,405.41	-163.05	335.67	-147.08	0.33	-0.21	-13.05
10,517.00	1.10	217.20	10,500.40	-164.39	334.56	-148.47	0.14	0.11	-5.05
10,613.00	1.60	180.70	10,596.37	-166.47	333.99	-150.57	1.01	0.52	-38.02
10,708.00	2.00	170.80	10,691.32	-169.43	334.23	-153.52	0.53	0.42	-10.42
10,803.00	1.40	171.00	10,786.28	-172.21	334.68	-156.28	0.63	-0.63	0.21
10,899.00	0.30	121.40	10,882.27	-173.50	335.08	-157.54	1.28	-1.15	-51.67
10,994.00	0.20	55.30	10,977.27	-173.54	335.43	-157.56	0.30	-0.11	-69.58
11,089.00	0.40	138.30	11,072.27	-173.69	335.78	-157.70	0.45	0.21	87.37
11,184.00	0.50	206.40	11,167.27	-174.31	335.82	-158.32	0.54	0.11	71.68
11,279.00	0.80	224.40	11,262.26	-175.15	335.17	-159.19	0.38	0.32	18.95
11,374.00	0.90	221.90	11,357.25	-176.18	334.21	-160.26	0.11	0.11	-2.63
11,403.00	1.00	218.30	11,386.25	-176.55	333.90	-160.65	0.40	0.34	-12.41
11,525.00	1.00	202.90	11,508.23	-178.37	332.83	-162.51	0.22	0.00	-12.62
KOP									
11,620.00	7.50	354.60	11,602.98	-172.95	331.92	-157.14	8.84	6.84	159.68
11,715.00	13.90	351.30	11,696.28	-155.48	329.61	-139.80	6.76	6.74	-3.47
11,810.00	25.00	347.30	11,785.73	-124.52	323.45	-109.16	11.76	11.68	-4.21
11,905.00	37.40	343.70	11,866.83	-77.05	310.89	-62.34	13.19	13.05	-3.79
11,999.00	51.20	345.50	11,933.95	-13.88	293.62	-0.05	14.74	14.68	1.91
12,095.00	65.70	348.70	11,984.06	65.67	275.58	78.56	15.37	15.10	3.33
12,190.00	80.70	353.10	12,011.45	155.21	261.38	167.34	16.40	15.79	4.63
12,285.00	93.60	1.30	12,016.17	249.70	256.80	261.51	16.07	13.58	8.63
12,336.80	92.95	2.66	12,013.21	301.38	258.59	313.21	2.92	-1.26	2.63
LP (Snapping 12-1 Fed 712H)									
12,380.00	92.40	3.80	12,011.20	344.47	261.02	356.37	2.92	-1.26	2.63
12,475.00	92.70	2.80	12,006.97	439.22	266.48	451.27	1.10	0.32	-1.05
12,570.00	90.70	5.10	12,004.15	533.94	273.02	546.19	3.21	-2.11	2.42
12,664.00	91.40	4.70	12,002.43	627.58	281.05	640.11	0.86	0.74	-0.43
12,758.00	90.00	4.50	12,001.28	721.27	288.59	734.04	1.50	-1.49	-0.21



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,852.00	89.90	3.70	12,001.36	815.03	295.31	828.02	0.86	-0.11	-0.85
12,947.00	90.00	3.10	12,001.45	909.86	300.94	923.01	0.64	0.11	-0.63
13,042.00	90.40	2.90	12,001.11	1,004.73	305.92	1,018.01	0.47	0.42	-0.21
13,137.00	90.60	3.30	12,000.29	1,099.58	311.05	1,113.00	0.47	0.21	0.42
13,231.00	88.80	3.80	12,000.78	1,193.40	316.87	1,206.98	1.99	-1.91	0.53
13,305.59	88.96	3.88	12,002.24	1,267.80	321.87	1,281.54	0.24	0.21	0.11
TGT 1 (Snapping 12-1 Fed 712H)									
13,325.00	89.00	3.90	12,002.58	1,287.17	323.18	1,300.95	0.24	0.21	0.11
13,420.00	88.40	3.90	12,004.74	1,381.92	329.64	1,395.90	0.63	-0.63	0.00
13,514.00	89.20	4.30	12,006.71	1,475.66	336.36	1,489.85	0.95	0.85	0.43
13,609.00	89.10	3.70	12,008.12	1,570.42	342.99	1,584.82	0.64	-0.11	-0.63
13,704.00	89.90	3.30	12,008.94	1,665.24	348.79	1,679.80	0.94	0.84	-0.42
13,798.00	87.80	3.80	12,010.83	1,759.03	354.61	1,773.77	2.30	-2.23	0.53
13,893.00	87.80	2.80	12,014.48	1,853.80	360.07	1,868.69	1.05	0.00	-1.05
13,988.00	87.90	2.30	12,018.04	1,948.64	364.30	1,963.62	0.54	0.11	-0.53
14,083.00	88.30	2.10	12,021.19	2,043.52	367.94	2,058.57	0.47	0.42	-0.21
14,177.00	89.80	2.10	12,022.75	2,137.44	371.38	2,152.55	1.60	1.60	0.00
14,272.00	90.40	1.50	12,022.58	2,232.39	374.37	2,247.53	0.89	0.63	-0.63
14,355.82	89.34	1.32	12,022.77	2,316.19	376.43	2,331.33	1.28	-1.26	-0.21
TGT 2 (Snapping 12-1 Fed 712H)									
14,367.00	89.20	1.30	12,022.92	2,327.36	376.69	2,342.51	1.28	-1.26	-0.21
14,462.00	89.60	0.80	12,023.91	2,422.34	378.43	2,437.46	0.67	0.42	-0.53
14,516.24	90.06	1.20	12,024.07	2,476.57	379.38	2,491.68	1.12	0.84	0.74
S12/1 Crossing									
14,557.00	90.40	1.50	12,023.91	2,517.32	380.34	2,532.43	1.12	0.84	0.74
14,652.00	91.10	1.60	12,022.67	2,612.28	382.91	2,627.40	0.74	0.74	0.11
14,747.00	88.80	1.40	12,022.75	2,707.24	385.39	2,722.37	2.43	-2.42	-0.21
14,842.00	87.60	0.80	12,025.73	2,802.17	387.22	2,817.29	1.41	-1.26	-0.63
14,937.00	85.80	359.40	12,031.20	2,897.01	387.38	2,912.02	2.40	-1.89	-1.47
15,033.00	88.80	359.10	12,035.72	2,992.88	386.13	3,007.73	3.14	3.13	-0.31
15,128.00	88.60	358.10	12,037.88	3,087.83	383.81	3,102.46	1.07	-0.21	-1.05
15,223.00	88.40	358.00	12,040.37	3,182.74	380.58	3,197.12	0.24	-0.21	-0.11
15,318.00	90.80	358.20	12,041.03	3,277.68	377.43	3,291.81	2.54	2.53	0.21
15,414.00	91.90	358.70	12,038.77	3,373.62	374.83	3,387.51	1.26	1.15	0.52
15,509.00	92.00	359.40	12,035.54	3,468.55	373.26	3,482.27	0.74	0.11	0.74
15,604.00	92.50	359.40	12,031.81	3,563.47	372.26	3,577.04	0.53	0.53	0.00
15,700.00	92.70	0.00	12,027.45	3,659.37	371.76	3,672.80	0.66	0.21	0.63
15,795.00	90.70	0.40	12,024.63	3,754.32	372.09	3,767.67	2.15	-2.11	0.42
15,890.00	90.00	0.20	12,024.05	3,849.32	372.59	3,862.58	0.77	-0.74	-0.21
15,985.00	89.80	359.70	12,024.22	3,944.32	372.51	3,957.47	0.57	-0.21	-0.53
16,080.00	90.00	359.50	12,024.38	4,039.31	371.84	4,052.33	0.30	0.21	-0.21
16,109.50	89.88	359.22	12,024.42	4,068.81	371.51	4,081.78	1.04	-0.42	-0.95
TGT 3 (Snapping 12-1 Fed 712H)									
16,175.00	89.60	358.60	12,024.72	4,134.30	370.27	4,147.14	1.04	-0.42	-0.95



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,270.00	89.70	357.60	12,025.30	4,229.24	367.12	4,241.83	1.06	0.11	-1.05
16,365.00	89.80	358.30	12,025.71	4,324.18	363.72	4,336.50	0.74	0.11	0.74
16,460.00	89.90	359.70	12,025.96	4,419.16	362.06	4,431.30	1.48	0.11	1.47
16,555.00	89.40	359.50	12,026.54	4,514.16	361.40	4,526.16	0.57	-0.53	-0.21
16,651.00	87.50	359.00	12,029.14	4,610.11	360.14	4,621.95	2.05	-1.98	-0.52
16,745.00	90.60	0.40	12,030.69	4,704.08	359.65	4,715.79	3.62	3.30	1.49
16,840.00	90.90	0.50	12,029.45	4,799.07	360.40	4,810.71	0.33	0.32	0.11
16,935.00	91.00	0.50	12,027.88	4,894.06	361.23	4,905.63	0.11	0.11	0.00
17,030.00	87.30	0.00	12,029.28	4,989.03	361.64	5,000.52	3.93	-3.89	-0.53
17,124.00	86.40	359.30	12,034.45	5,082.88	361.07	5,094.24	1.21	-0.96	-0.74
17,219.00	87.40	0.60	12,039.59	5,177.74	360.98	5,188.99	1.72	1.05	1.37
17,314.00	87.80	0.70	12,043.57	5,272.65	362.06	5,283.84	0.43	0.42	0.11
17,409.00	89.20	1.50	12,046.05	5,367.60	363.88	5,378.77	1.70	1.47	0.84
17,503.00	91.80	3.00	12,045.23	5,461.51	367.57	5,472.76	3.19	2.77	1.60
17,598.00	91.30	2.80	12,042.66	5,556.35	372.38	5,567.72	0.57	-0.53	-0.21
17,693.00	90.60	2.70	12,041.09	5,651.23	376.94	5,662.71	0.74	-0.74	-0.11
17,787.00	91.30	2.40	12,039.53	5,745.12	381.12	5,756.69	0.81	0.74	-0.32
17,882.00	90.90	2.20	12,037.71	5,840.03	384.93	5,851.67	0.47	-0.42	-0.21
17,976.00	90.20	0.50	12,036.80	5,933.99	387.14	5,945.64	1.96	-0.74	-1.81
18,071.00	90.90	0.90	12,035.89	6,028.98	388.30	6,040.57	0.85	0.74	0.42
18,165.00	89.90	0.30	12,035.23	6,122.97	389.29	6,134.51	1.24	-1.06	-0.64
18,260.00	89.80	359.90	12,035.48	6,217.97	389.45	6,229.41	0.43	-0.11	-0.42
18,355.00	90.20	0.20	12,035.48	6,312.97	389.54	6,324.31	0.53	0.42	0.32
18,449.00	89.00	0.10	12,036.14	6,406.97	389.78	6,418.21	1.28	-1.28	-0.11
18,544.00	88.90	0.20	12,037.88	6,501.95	390.03	6,513.10	0.15	-0.11	0.11
18,639.00	89.20	0.60	12,039.46	6,596.94	390.70	6,608.01	0.53	0.32	0.42
18,733.00	88.80	0.50	12,041.10	6,690.92	391.60	6,701.93	0.44	-0.43	-0.11
18,828.00	88.80	359.90	12,043.09	6,785.90	391.93	6,796.82	0.63	0.00	-0.63
18,922.00	89.90	359.30	12,044.15	6,879.89	391.27	6,890.67	1.33	1.17	-0.64
19,017.00	90.30	359.70	12,043.99	6,974.88	390.44	6,985.53	0.60	0.42	0.42
19,113.00	90.60	359.60	12,043.23	7,070.88	389.86	7,081.39	0.33	0.31	-0.10
19,208.00	90.60	359.70	12,042.24	7,165.87	389.28	7,176.25	0.11	0.00	0.11
19,302.00	90.60	359.60	12,041.25	7,259.86	388.70	7,270.11	0.11	0.00	-0.11
19,397.00	90.60	359.00	12,040.26	7,354.85	387.54	7,364.94	0.63	0.00	-0.63
19,492.00	90.40	358.80	12,039.43	7,449.83	385.72	7,459.73	0.30	-0.21	-0.21
19,586.00	89.60	357.80	12,039.43	7,543.79	382.93	7,553.45	1.36	-0.85	-1.06
19,681.00	88.20	355.60	12,041.25	7,638.60	377.46	7,647.90	2.74	-1.47	-2.32
19,747.57	87.59	354.99	12,043.70	7,704.90	372.01	7,713.87	1.30	-0.92	-0.92
100' FNL HL Crossing									
19,751.12	87.55	354.95	12,043.85	7,708.44	371.69	7,717.39	1.30	-0.92	-0.92
LTP (Snapping 12-1 Fed 712H)									
19,757.00	87.50	354.90	12,044.10	7,714.29	371.17	7,723.21	1.30	-0.92	-0.92
19,815.00	87.50	354.90	12,046.63	7,772.00	366.02	7,780.62	0.00	0.00	0.00
BHL - PBHL (Snapping 12-1 Fed 712H)									



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Snapping 12-1 Fed 712H
Project:	Eddy County, NM (NAD83)	TVD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Site:	Snapping 12-1 Fed	MD Reference:	3239.2' GE + 30' KB @ 3269.20usft
Well:	Snapping 12-1 Fed 712H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
11,525.00	11,508.23	-178.37	332.83	KOP	
14,516.24	12,024.07	2,476.57	379.38	S12/1 Crossing	
19,747.57	12,043.70	7,704.90	372.01	100' FNL HL Crossing	
19,815.00	12,046.63	7,772.00	366.02	BHL	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47133
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name SNAPPING 12-1 FED
4. Well Location Unit Letter <u>F</u> : <u>2475</u> feet from the <u>North</u> line and <u>1880</u> feet from the <u>West</u> line Section <u>12</u> Township <u>26</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number 712H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3239.2		9. OGRID Number 6137
		10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/2021-2/27/2021: MIRU WL & PT. TIH & ran CBL, TOC @ unknown. Remediation will be occur before Rod Pump installation to attempt to get cement to surface. Sundry will be submitted with plan per the BLM 6/15/2021. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12096-19702'. Frac totals 18692500# prop, 349038 bbl fluid, 80 bbls acid. DO plugs & CO to PBTD with float collar 195757.2 MD/ 120441. TVD. CHC, FWB, ND BOP. Tubing set: N/A. TOP:4/12/2021

Rustler-880

Salt-1225

Base of Salt-4255

Delaware-4260

Bone Spring 1st-9230

Bone Spring 2nd-9885

Bone Spring 3rd-11110

Wolfcamp-11500

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 6/15/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-47133		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SNAPPING 12-1 FED 6. Well Number: 712H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	12	26	31E		2475	North	1880	West	EDDY	
BH:	c	1	26S	31E		20	North	2250	West	EDDY	
13. Date Spudded 11/22/20	14. Date T.D. Reached 12/25/20	15. Date Rig Released 12/28/20		16. Date Completed (Ready to Produce) 4/12/21		17. Elevations (DF and RKB, RT, GR, etc.) 3239.2 GL					
18. Total Measured Depth of Well 19815 MD, 12046 TVD		19. Plug Back Measured Depth 19757.2/12044.1		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 12096-19702, PURPLE SAGE; WOLFCAMP (GAS)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1031.3		17.5		680			
8 5/8		32		11455.8		9.875		640			
5 1/2		20		19805		7.875		1460		TOC @ UNKNOWN - see completion notes	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
							N/A				
26. Perforation record (interval, size, and number) 12096 - 19702, total 744 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12096-19702 Acidize and frac in 38 stages.					
28. PRODUCTION											
Date First Production 4/12/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/15/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 499	Gas - MCF 2606	Water - Bbl. 2025	Gas - Oil Ratio 4365				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By			
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
				Latitude		Longitude		NAD 1927 1983			
I hereby certify that				sides of this form is true and complete to the best of my knowledge and belief							
Signature				Printed Name Jenny Harms		Title Regulatory Specialist		Date 6/15/2021			
E-mail Address		jenny.harms@dv.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A..... to..... N/A..... No. 4, from..... N/A..... to..... N/A.....
 N/A..... N/A..... N/A..... N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 32133

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 32133
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 32133

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 32133
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/28/2021