

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/24/21
⁴ API Number 30-015-47139	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 328257	⁸ Property Name SHETLAND 11-2 FED STATE COM	⁹ Well Number 611H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26S	31E		15	South	505	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	26S	31E		35	North	990	West	EDDY
¹² Lse Code F	¹³ Producing Method Code 	¹⁴ Gas Connection Date 4/24/21	¹⁵ C-129 Permit Number 	¹⁶ C-129 Effective Date 	¹⁷ C-129 Expiration Date 				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTd 21885 MD/11587.2 TVD	²⁵ Perforations	²⁶ DHC, MC
7/21/20	4/24/21	21946		11800 - 21825	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1305.1	1320		
9.875	8 5/8	10951.5	2570		
7.875	5.5	21935.9	2760		
	Tubing: N/A		inter. Cmt sq 1400		

V. Well Test Data

³¹ Date New Oil 5/22/21	³² Gas Delivery Date 5/22/21	³³ Test Date 5/22/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size 	³⁸ Oil 1658 bbl	³⁹ Water 6418 bbl	⁴⁰ Gas 6957 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: KURT SIMMONS		
Title: Regulatory Specialist			Title: NMOCd, SANTA FE		
E-mail Address: jenny.harms@dvN.com			Approval Date: 07/28/2021		
Date: 6/8/2021		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

¹ API Number 30-015-47139	² Pool Code [98220]	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328257	⁵ Property Name SHETLAND 11-2 FED STATE COM	⁶ Well Number 611H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3208.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26 S	31 E		15	SOUTH	505	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	26 S	31 E		35	NORTH	990	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED SURFACE LOCATION	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 5-24-2021 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 3, 2021 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 SURVEY NO. 7469C
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Intent ☐ As Drilled ☒

API # 30-015-47139		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHETLAND 11-2 FED STATE COM	Well Number 611H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	11	26S	31E		15	SOUTH	841	WEST	EDDY
Latitude 32.0501961					Longitude 103.7547030				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	11	26S	31E		498	SOUTH	978	WEST	EDDY
Latitude 32.0515249					Longitude 103.7542694				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	2	26S	31E		156	NORTH	984	WEST	EDDY
Latitude 32.0790451					Longitude 103.7542612				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Operator: Devon Energy
Well Name: Shetland 11-2 Fed State Com #611H
County: Eddy
State: New Mexico
Rig Name: Cactus 167
API Number: 30-015-47139

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 198' MD – 21887' MD
Projection to Bit: 21946' MD
Dates Performed: 07/21/2020 – 07/21/2020 & 08/08/2020 – 08/24/2020
Type of Survey: MWD

Sincerely,

A handwritten signature in blue ink, appearing to read "JB", with a stylized flourish extending to the right.

James Burleson
Vice President of MWD Operations
Intrepid Directional Drilling Specialists





Devon Energy

Eddy County, NM (NAD 83 NME)

(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E

Shetland 11-2 Fed State Com #611H

API# 30-015-47139

OWB

Design: AWB

Standard Survey Report

24 August, 2020





Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E		
Site Position:		Northing:	382,476.92 usft
From:	Map	Easting:	720,273.39 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 0.696 N
		Longitude:	103° 45' 20.837 W
		Grid Convergence:	0.31 °

Well	Shetland 11-2 Fed State Com #611H		
Well Position	+N/-S	0.0 usft	Northing: 382,476.92 usft
	+E/-W	0.0 usft	Easting: 720,273.39 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 3' 0.696 N
		Longitude:	103° 45' 20.837 W
		Ground Level:	3,208.1 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	07/20/20	6.58	59.61	47,626.20947024

Design	AWB				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	1.80	

Survey Program	Date	08/24/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
198.0	21,946.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
198.0	0.84	168.88	198.0	-1.4	0.3	-1.4	0.42	0.42	0.00
232.0	0.70	167.21	232.0	-1.9	0.4	-1.9	0.42	-0.41	-4.91
324.0	0.84	86.70	324.0	-2.4	1.2	-2.3	1.09	0.15	-87.51
416.0	0.92	74.40	416.0	-2.1	2.6	-2.1	0.22	0.09	-13.37
506.0	0.84	91.80	506.0	-2.0	3.9	-1.8	0.31	-0.09	19.33
597.0	0.97	86.35	597.0	-1.9	5.3	-1.8	0.17	0.14	-5.99
687.0	1.23	87.05	686.9	-1.8	7.1	-1.6	0.29	0.29	0.78
777.0	1.05	88.81	776.9	-1.8	8.9	-1.5	0.20	-0.20	1.96
866.0	0.70	82.66	865.9	-1.7	10.2	-1.4	0.41	-0.39	-6.91



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
957.0	0.88	71.76	956.9	-1.4	11.4	-1.0	0.26	0.20	-11.98
1,049.0	0.57	80.72	1,048.9	-1.1	12.6	-0.7	0.36	-0.34	9.74
1,140.0	0.66	73.43	1,139.9	-0.9	13.5	-0.5	0.13	0.10	-8.01
1,230.0	0.97	76.24	1,229.9	-0.6	14.7	-0.1	0.35	0.34	3.12
1,257.0	0.92	76.94	1,256.9	-0.5	15.2	0.0	0.19	-0.19	2.59
1,276.1	0.81	79.18	1,276.0	-0.4	15.5	0.1	0.61	-0.58	11.68
Rustler									
1,326.0	0.53	89.34	1,325.9	-0.3	16.0	0.2	0.61	-0.56	20.38
1,416.0	0.75	144.80	1,415.9	-0.8	16.8	-0.3	0.70	0.24	61.62
1,607.0	1.71	156.92	1,606.8	-4.4	18.6	-3.9	0.52	0.50	6.35
1,623.2	1.52	150.12	1,623.0	-4.8	18.8	-4.3	1.68	-1.19	-42.02
Salado									
1,796.0	2.20	49.35	1,795.8	-4.7	22.5	-4.0	1.68	0.40	-58.31
1,986.0	2.24	35.11	1,985.6	0.7	27.4	1.6	0.29	0.02	-7.49
2,176.0	0.66	1.53	2,175.5	4.9	29.6	5.8	0.91	-0.83	-17.67
2,367.0	0.57	358.11	2,366.5	6.9	29.5	7.8	0.05	-0.05	-1.79
2,558.0	0.66	82.31	2,557.5	8.0	30.6	9.0	0.43	0.05	44.08
2,748.0	0.48	50.49	2,747.5	8.7	32.3	9.7	0.19	-0.09	-16.75
2,938.0	0.22	146.73	2,937.5	8.9	33.1	9.9	0.29	-0.14	50.65
3,129.0	2.07	94.79	3,128.5	8.3	36.8	9.4	1.02	0.97	-27.19
3,224.0	3.56	87.14	3,223.4	8.3	41.4	9.6	1.61	1.57	-8.05
3,319.0	4.31	86.44	3,318.1	8.7	47.9	10.2	0.79	0.79	-0.74
3,510.0	4.48	90.48	3,508.6	9.0	62.5	11.0	0.18	0.09	2.12
3,701.0	6.51	101.20	3,698.7	6.9	80.6	9.4	1.19	1.06	5.61
3,891.0	6.90	109.82	3,887.4	0.9	101.9	4.1	0.57	0.21	4.54
4,082.0	4.62	93.29	4,077.4	-3.4	120.4	0.4	1.46	-1.19	-8.65
4,116.7	4.42	92.41	4,112.0	-3.6	123.1	0.3	0.60	-0.56	-2.55
Base of Salt - Delaware									
4,273.0	3.56	87.23	4,267.9	-3.6	134.0	0.6	0.60	-0.55	-3.31
4,462.0	3.43	89.42	4,456.6	-3.2	145.5	1.3	0.10	-0.07	1.16
4,652.0	3.21	85.29	4,646.3	-2.7	156.5	2.2	0.17	-0.12	-2.17
4,841.0	3.74	78.26	4,834.9	-1.1	167.8	4.2	0.36	0.28	-3.72
5,031.0	3.69	71.32	5,024.5	2.2	179.7	7.8	0.24	-0.03	-3.65
5,123.7	3.77	73.72	5,117.0	4.0	185.4	9.8	0.19	0.09	2.59
Cherry Canyon									
5,222.0	3.87	76.15	5,215.1	5.7	191.8	11.7	0.19	0.10	2.47
5,412.0	4.84	76.15	5,404.6	9.1	205.8	15.6	0.51	0.51	0.00
5,602.0	5.14	76.42	5,593.8	13.0	221.8	20.0	0.16	0.16	0.14
5,792.0	4.79	70.97	5,783.1	17.6	237.6	25.1	0.31	-0.18	-2.87
5,983.0	4.79	68.07	5,973.5	23.2	252.5	31.1	0.13	0.00	-1.52
6,171.0	4.66	67.98	6,160.8	29.0	266.9	37.4	0.07	-0.07	-0.05
6,362.0	4.66	64.20	6,351.2	35.3	281.1	44.1	0.16	0.00	-1.98
6,461.1	4.52	70.38	6,450.0	38.4	288.4	47.4	0.52	-0.14	6.24



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
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Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
Brushy Canyon										
6,552.0	4.44	76.33	6,540.6	40.4	295.2	49.6	0.52	-0.09	6.54	
6,743.0	3.96	82.04	6,731.1	43.0	308.9	52.7	0.33	-0.25	2.99	
6,932.0	4.09	94.87	6,919.6	43.4	322.1	53.5	0.48	0.07	6.79	
7,123.0	3.47	99.53	7,110.2	41.8	334.5	52.3	0.36	-0.32	2.44	
7,312.0	3.12	103.14	7,298.9	39.7	345.2	50.5	0.22	-0.19	1.91	
7,502.0	2.81	110.69	7,488.6	36.9	354.6	48.0	0.26	-0.16	3.97	
7,692.0	2.86	116.06	7,678.4	33.2	363.2	44.6	0.14	0.03	2.83	
7,880.8	2.42	130.45	7,867.0	28.5	370.5	40.1	0.42	-0.23	7.62	
Lower Brushy										
7,882.0	2.42	130.56	7,868.2	28.5	370.5	40.1	0.42	-0.18	8.91	
8,073.0	1.80	143.21	8,059.1	23.5	375.4	35.2	0.40	-0.32	6.62	
8,116.9	1.70	146.70	8,103.0	22.4	376.1	34.2	0.34	-0.23	7.93	
Base of Delaware - 1st BSPG Lime										
8,235.0	1.46	158.32	8,221.0	19.5	377.7	31.3	0.34	-0.20	9.84	
Leonard A										
8,265.0	1.41	161.85	8,251.0	18.8	377.9	30.7	0.34	-0.16	11.77	
8,454.0	0.26	231.63	8,440.0	16.3	378.3	28.2	0.71	-0.61	36.92	
8,550.0	0.77	235.21	8,536.0	15.8	377.6	27.7	0.53	0.53	3.73	
Leonard B										
8,645.0	1.27	235.94	8,631.0	14.9	376.2	26.7	0.53	0.53	0.76	
8,821.1	1.62	276.05	8,807.0	14.0	372.1	25.7	0.59	0.20	22.78	
Leonard C										
8,833.0	1.67	277.95	8,818.9	14.1	371.8	25.7	0.59	0.38	15.95	
9,023.0	2.02	274.43	9,008.8	14.7	365.7	26.2	0.19	0.18	-1.85	
9,070.2	1.81	278.75	9,056.0	14.9	364.1	26.3	0.54	-0.45	9.15	
1st BSPG Sand										
9,212.0	1.27	299.83	9,197.7	16.0	360.6	27.3	0.54	-0.38	14.87	
9,328.3	1.28	285.51	9,314.0	17.0	358.2	28.2	0.27	0.01	-12.31	
2nd BSPG Lime										
9,400.0	1.32	277.07	9,385.7	17.3	356.6	28.5	0.27	0.06	-11.77	
9,590.0	0.48	272.59	9,575.7	17.6	353.6	28.7	0.44	-0.44	-2.36	
9,758.4	1.49	245.92	9,744.0	16.8	350.9	27.8	0.64	0.60	-15.84	
2nd BSPG Sand										
9,781.0	1.63	244.90	9,766.6	16.5	350.4	27.5	0.64	0.63	-4.50	
9,971.0	2.29	252.73	9,956.5	14.2	344.3	25.0	0.37	0.35	4.12	
10,161.0	1.14	257.21	10,146.4	12.7	338.8	23.3	0.61	-0.61	2.36	
10,239.6	1.07	253.37	10,225.0	12.3	337.4	22.9	0.13	-0.10	-4.89	
3rd BSPG Lime										
10,350.0	0.97	247.01	10,335.4	11.7	335.5	22.2	0.13	-0.09	-5.76	
10,540.0	0.97	174.68	10,525.4	9.4	334.2	19.9	0.60	0.00	-38.07	
10,729.0	0.97	160.00	10,714.3	6.3	334.9	16.8	0.13	0.00	-7.77	
10,899.0	0.97	160.70	10,884.3	3.6	335.9	14.2	0.01	0.00	0.41	
10,961.0	0.70	163.25	10,946.3	2.8	336.1	13.3	0.44	-0.44	4.11	



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,993.7	0.76	70.48	10,979.0	2.6	336.4	13.2	3.24	0.19	-283.76
3rd BSPG Sand									
11,060.0	2.77	39.68	11,045.3	4.0	337.8	14.6	3.24	3.03	-46.45
11,156.0	13.85	26.06	11,140.1	16.2	344.4	27.0	11.64	11.54	-14.19
11,250.0	25.89	21.40	11,228.4	45.5	356.9	56.7	12.91	12.81	-4.96
11,345.0	41.41	17.88	11,307.2	95.0	374.2	106.7	16.46	16.34	-3.71
11,440.0	53.98	16.56	11,371.0	162.0	394.9	174.3	13.27	13.23	-1.39
11,468.0	56.45	16.53	11,387.0	184.0	401.4	196.6	8.83	8.83	-0.09
Wolfcamp									
11,535.0	62.37	16.48	11,421.1	239.3	417.8	252.3	8.83	8.83	-0.08
11,624.6	71.39	14.09	11,456.2	318.7	439.4	332.4	10.37	10.07	-2.67
FTP @ 11624.6'MD, 330'FSL & 947.3'FWL									
11,631.0	72.04	13.93	11,458.2	324.6	440.9	338.3	10.37	10.09	-2.49
11,726.0	79.25	8.30	11,481.8	414.9	458.6	429.0	9.51	7.59	-5.93
11,820.0	79.82	6.63	11,498.9	506.5	470.6	521.0	1.85	0.61	-1.78
11,900.2	81.33	5.16	11,512.0	585.2	478.7	599.9	2.61	1.88	-1.83
Wolfcamp Y Sand									
11,916.0	81.63	4.87	11,514.3	600.8	480.1	615.5	2.61	1.89	-1.83
12,011.0	81.41	4.79	11,528.4	694.4	488.0	709.4	0.25	-0.23	-0.08
12,106.0	84.66	2.41	11,539.9	788.5	493.9	803.6	4.23	3.42	-2.51
12,201.0	90.86	359.69	11,543.6	883.4	495.6	898.5	7.13	6.53	-2.86
12,296.0	91.16	359.86	11,541.9	978.3	495.2	993.4	0.36	0.32	0.18
12,392.0	92.44	0.22	11,538.9	1,074.3	495.3	1,089.3	1.39	1.33	0.38
12,487.0	90.29	359.16	11,536.6	1,169.2	494.8	1,184.2	2.52	-2.26	-1.12
12,582.0	86.51	358.90	11,539.3	1,264.2	493.2	1,279.0	3.99	-3.98	-0.27
12,677.0	86.07	359.69	11,545.4	1,359.0	492.0	1,373.7	0.95	-0.46	0.83
12,772.0	87.96	358.72	11,550.4	1,453.8	490.7	1,468.5	2.24	1.99	-1.02
12,867.0	87.96	358.28	11,553.8	1,548.7	488.2	1,563.3	0.46	0.00	-0.46
12,960.0	91.30	0.13	11,554.4	1,641.7	486.9	1,656.2	4.11	3.59	1.99
13,055.0	91.12	0.39	11,552.4	1,736.7	487.4	1,751.1	0.33	-0.19	0.27
13,151.0	89.49	359.86	11,551.8	1,832.7	487.6	1,847.1	1.79	-1.70	-0.55
13,246.0	88.13	357.75	11,553.8	1,927.6	485.6	1,941.9	2.64	-1.43	-2.22
13,281.7	88.07	357.85	11,555.0	1,963.3	484.2	1,977.5	0.34	-0.18	0.29
Wolfcamp 100									
13,340.0	87.96	358.02	11,557.0	2,021.5	482.1	2,035.6	0.34	-0.18	0.29
13,435.0	87.60	358.02	11,560.7	2,116.4	478.8	2,130.4	0.38	-0.38	0.00
13,529.0	88.57	357.40	11,563.8	2,210.3	475.1	2,224.1	1.22	1.03	-0.66
13,625.0	88.09	357.23	11,566.6	2,306.1	470.6	2,319.7	0.53	-0.50	-0.18
13,720.0	87.47	356.70	11,570.3	2,400.9	465.6	2,414.3	0.86	-0.65	-0.56
13,814.0	89.71	356.52	11,572.6	2,494.7	460.0	2,507.9	2.39	2.38	-0.19
13,909.0	88.57	356.96	11,574.1	2,589.5	454.6	2,602.5	1.29	-1.20	0.46
14,005.0	88.35	357.14	11,576.6	2,685.4	449.7	2,698.2	0.30	-0.23	0.19
14,100.0	89.54	358.55	11,578.4	2,780.3	446.1	2,792.9	1.94	1.25	1.48



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,195.0	92.40	1.27	11,576.8	2,875.3	445.9	2,887.8	4.15	3.01	2.86
14,290.0	91.91	1.53	11,573.2	2,970.2	448.3	2,982.8	0.58	-0.52	0.27
14,385.0	91.78	1.62	11,570.1	3,065.1	450.9	3,077.7	0.17	-0.14	0.09
14,480.0	92.09	1.80	11,566.9	3,160.0	453.7	3,172.7	0.38	0.33	0.19
14,573.0	89.85	1.89	11,565.4	3,252.9	456.7	3,265.6	2.41	-2.41	0.10
14,667.0	90.55	2.68	11,565.0	3,346.8	460.5	3,359.6	1.12	0.74	0.84
14,762.0	89.23	2.50	11,565.2	3,441.7	464.7	3,454.6	1.40	-1.39	-0.19
14,857.0	89.85	1.97	11,566.0	3,536.7	468.5	3,549.6	0.86	0.65	-0.56
14,953.0	90.20	1.53	11,565.9	3,632.6	471.4	3,645.6	0.59	0.36	-0.46
15,048.0	90.33	0.92	11,565.5	3,727.6	473.4	3,740.6	0.66	0.14	-0.64
15,143.0	89.67	2.32	11,565.5	3,822.6	476.1	3,835.6	1.63	-0.69	1.47
15,238.0	89.98	2.32	11,565.8	3,917.5	479.9	3,930.6	0.33	0.33	0.00
15,333.0	90.15	1.89	11,565.7	4,012.4	483.4	4,025.6	0.49	0.18	-0.45
15,429.0	87.47	0.65	11,567.7	4,108.4	485.6	4,121.6	3.08	-2.79	-1.29
15,524.0	88.31	1.18	11,571.2	4,203.3	487.1	4,216.5	1.05	0.88	0.56
15,619.0	88.22	1.62	11,574.1	4,298.2	489.4	4,311.4	0.47	-0.09	0.46
15,715.0	88.79	2.41	11,576.6	4,394.1	492.8	4,407.4	1.01	0.59	0.82
15,809.0	87.96	358.72	11,579.2	4,488.1	493.7	4,501.3	4.02	-0.88	-3.93
15,905.0	90.99	358.55	11,580.1	4,584.0	491.4	4,597.2	3.16	3.16	-0.18
16,000.0	92.57	359.78	11,577.2	4,678.9	490.0	4,692.0	2.11	1.66	1.29
16,095.0	89.54	359.34	11,575.4	4,773.9	489.3	4,786.9	3.22	-3.19	-0.46
16,190.0	90.20	359.86	11,575.6	4,868.9	488.6	4,881.9	0.88	0.69	0.55
16,285.0	89.10	358.72	11,576.2	4,963.9	487.5	4,976.8	1.67	-1.16	-1.20
16,380.0	89.67	358.37	11,577.2	5,058.9	485.0	5,071.6	0.70	0.60	-0.37
16,475.0	91.82	357.93	11,576.0	5,153.8	482.0	5,166.4	2.31	2.26	-0.46
16,496.0	91.96	357.84	11,575.3	5,174.8	481.2	5,187.3	0.79	0.67	-0.43
16,591.0	92.62	358.11	11,571.5	5,269.6	477.9	5,282.0	0.75	0.69	0.28
16,686.0	90.02	359.51	11,569.3	5,364.6	475.9	5,376.9	3.11	-2.74	1.47
16,781.0	88.26	358.46	11,570.7	5,459.6	474.2	5,471.7	2.16	-1.85	-1.11
16,876.0	86.86	357.84	11,574.8	5,554.4	471.1	5,566.5	1.61	-1.47	-0.65
16,972.0	87.12	358.63	11,579.8	5,650.2	468.2	5,662.1	0.87	0.27	0.82
17,066.0	89.80	358.72	11,582.3	5,744.2	466.0	5,756.0	2.85	2.85	0.10
17,162.0	90.24	359.16	11,582.3	5,840.2	464.2	5,851.8	0.65	0.46	0.46
17,257.0	88.97	358.19	11,583.0	5,935.1	462.0	5,946.7	1.68	-1.34	-1.02
17,352.0	88.18	357.84	11,585.3	6,030.0	458.7	6,041.5	0.91	-0.83	-0.37
17,447.0	89.05	358.72	11,587.6	6,125.0	455.9	6,136.3	1.30	0.92	0.93
17,542.0	90.46	359.16	11,588.0	6,219.9	454.1	6,231.1	1.55	1.48	0.46
17,637.0	90.42	0.57	11,587.3	6,314.9	453.9	6,326.1	1.48	-0.04	1.48
17,732.0	90.59	0.83	11,586.5	6,409.9	455.1	6,421.0	0.33	0.18	0.27
17,826.0	88.40	0.39	11,587.3	6,503.9	456.1	6,515.0	2.38	-2.33	-0.47
17,921.0	88.97	0.39	11,589.5	6,598.9	456.7	6,610.0	0.60	0.60	0.00
18,017.0	91.03	1.36	11,589.5	6,694.9	458.2	6,705.9	2.37	2.15	1.01
18,111.0	91.34	1.01	11,587.5	6,788.8	460.1	6,799.9	0.50	0.33	-0.37



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,206.0	90.95	0.57	11,585.6	6,883.8	461.4	6,894.9	0.62	-0.41	-0.46
18,301.0	91.52	0.39	11,583.6	6,978.8	462.2	6,989.8	0.63	0.60	-0.19
18,396.0	88.62	359.42	11,583.5	7,073.8	462.1	7,084.8	3.22	-3.05	-1.02
18,490.0	88.75	359.16	11,585.6	7,167.7	460.9	7,178.7	0.31	0.14	-0.28
18,585.0	91.65	0.13	11,585.3	7,262.7	460.3	7,273.6	3.22	3.05	1.02
18,678.0	88.35	358.11	11,585.3	7,355.7	458.9	7,366.5	4.16	-3.55	-2.17
18,772.0	87.96	356.35	11,588.3	7,449.5	454.4	7,460.1	1.92	-0.41	-1.87
18,866.0	92.00	359.78	11,588.4	7,543.4	451.2	7,553.9	5.64	4.30	3.65
18,960.0	91.03	358.81	11,585.9	7,637.4	450.0	7,647.8	1.46	-1.03	-1.03
19,054.0	91.12	357.49	11,584.1	7,731.3	447.0	7,741.5	1.41	0.10	-1.40
19,148.0	91.87	356.79	11,581.6	7,825.2	442.3	7,835.2	1.09	0.80	-0.74
19,243.0	91.91	358.02	11,578.5	7,920.0	438.0	7,929.9	1.29	0.04	1.29
19,338.0	91.74	358.11	11,575.5	8,014.9	434.8	8,024.6	0.20	-0.18	0.09
19,433.0	88.88	357.67	11,575.0	8,109.8	431.3	8,119.4	3.05	-3.01	-0.46
19,527.0	90.07	358.55	11,575.8	8,203.8	428.2	8,213.2	1.57	1.27	0.94
19,621.0	90.42	359.86	11,575.4	8,297.8	426.9	8,307.1	1.44	0.37	1.39
19,716.0	90.24	359.60	11,574.9	8,392.8	426.5	8,402.0	0.33	-0.19	-0.27
19,810.0	88.53	356.61	11,575.9	8,486.7	423.3	8,495.8	3.66	-1.82	-3.18
19,905.0	89.41	357.05	11,577.6	8,581.5	418.1	8,590.4	1.04	0.93	0.46
20,000.0	88.97	358.11	11,578.9	8,676.4	414.1	8,685.2	1.21	-0.46	1.12
20,096.0	88.75	357.75	11,580.9	8,772.4	410.6	8,780.9	0.44	-0.23	-0.38
20,191.0	89.71	0.74	11,582.1	8,867.3	409.4	8,875.8	3.31	1.01	3.15
20,286.0	89.54	0.48	11,582.8	8,962.3	410.4	8,970.8	0.33	-0.18	-0.27
20,382.0	89.49	359.95	11,583.6	9,058.3	410.7	9,066.8	0.55	-0.05	-0.55
20,477.0	89.80	0.57	11,584.2	9,153.3	411.2	9,161.7	0.73	0.33	0.65
20,572.0	90.42	1.09	11,584.0	9,248.3	412.5	9,256.7	0.85	0.65	0.55
20,667.0	90.33	0.83	11,583.4	9,343.3	414.1	9,351.7	0.29	-0.09	-0.27
20,762.0	90.51	0.65	11,582.7	9,438.3	415.4	9,446.7	0.27	0.19	-0.19
20,858.0	89.67	357.14	11,582.5	9,534.2	413.5	9,542.5	3.76	-0.88	-3.66
20,953.0	88.79	358.28	11,583.8	9,629.2	409.7	9,637.3	1.52	-0.93	1.20
21,028.0	87.56	358.37	11,586.2	9,704.1	407.5	9,712.1	1.64	-1.64	0.12
21,123.0	87.30	358.55	11,590.4	9,799.0	405.0	9,806.8	0.33	-0.27	0.19
21,218.0	88.88	0.13	11,593.6	9,893.9	403.9	9,901.7	2.35	1.66	1.66
21,313.0	88.88	359.95	11,595.5	9,988.9	403.9	9,996.6	0.19	0.00	-0.19
21,408.0	89.36	359.16	11,596.9	10,083.9	403.2	10,091.5	0.97	0.51	-0.83
21,503.0	90.33	0.65	11,597.2	10,178.9	403.1	10,186.5	1.87	1.02	1.57
21,598.0	91.25	2.76	11,595.9	10,273.8	405.9	10,281.5	2.42	0.97	2.22
21,648.2	91.46	2.86	11,594.7	10,323.9	408.3	10,331.7	0.46	0.42	0.19
LTP @ 21648.2'MD, 330'FNL & 974'FWL									
21,693.0	91.65	2.94	11,593.5	10,368.7	410.6	10,376.4	0.46	0.42	0.19
21,788.0	91.82	2.50	11,590.6	10,463.5	415.1	10,471.4	0.50	0.18	-0.46
21,887.0	92.13	2.85	11,587.2	10,562.3	419.7	10,570.3	0.47	0.31	0.35
LAST SVY									



Intrepid Survey Report



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Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,946.0	92.13	2.85	11,585.0	10,621.2	422.7	10,629.3	0.00	0.00	0.00
Projection to TD @ 21946'MD, 32.8'FNL & 989.8'FWL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
FTP (Shetland 11-2 F	0.00	0.00	11,527.0	319.0	482.0	382,795.92	720,755.37	32° 3' 3.827 N	103° 45' 15.217 W
- actual wellpath misses target center by 76.7usft at 11650.4usft MD (11464.0 TVD, 342.6 N, 445.2 E)									
- Point									
PBHL (Shetland 11-2	0.34	359.67	11,589.5	10,324.0	424.3	392,800.91	720,697.66	32° 4' 42.838 N	103° 45' 15.264 W
- actual wellpath misses target center by 16.7usft at 21649.2usft MD (11594.6 TVD, 10324.9 N, 408.4 E)									
- Rectangle (sides W100.0 H2,910.0 D20.0)									

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,276.1	1,276.0	Rustler				
1,623.2	1,623.0	Salado				
4,116.7	4,112.0	Base of Salt				
4,116.7	4,112.0	Delaware				
5,123.7	5,117.0	Cherry Canyon				
6,461.1	6,450.0	Brushy Canyon				
7,880.8	7,867.0	Lower Brushy				
8,116.9	8,103.0	Base of Delaware				
8,116.9	8,103.0	1st BSPG Lime				
8,235.0	8,221.0	Leonard A				
8,550.0	8,536.0	Leonard B				
8,821.1	8,807.0	Leonard C				
9,070.2	9,056.0	1st BSPG Sand				
9,328.3	9,314.0	2nd BSPG Lime				
9,758.4	9,744.0	2nd BSPG Sand				
10,239.6	10,225.0	3rd BSPG Lime				
10,993.7	10,979.0	3rd BSPG Sand				
11,468.0	11,387.0	Wolfcamp				
11,900.2	11,512.0	Wolfcamp Y Sand				
13,281.7	11,555.0	Wolfcamp 100				



Intrepid Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Shetland 11-2 Fed State Com #611H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB @ 3232.6usft (Cactus 167)
Site:	(Shetland 11-2 Fed State) Sec-11_T-26-S_R-31-E	MD Reference:	KB @ 3232.6usft (Cactus 167)
Well:	Shetland 11-2 Fed State Com #611H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,624.6	11,456.2	318.7	439.4	FTP @ 11624.6'MD, 330'FSL & 947.3'FWL
21,648.2	11,594.7	10,323.9	408.3	LTP @ 21648.2'MD, 330'FNL & 974'FWL
21,887.0	11,587.2	10,562.3	419.7	LAST SVY
21,946.0	11,585.0	10,621.2	422.7	Projection to TD @ 21946'MD, 32.8'FNL & 989.8'FWL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-47139	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SHETLAND 11-2 FED STATE COM	
8. Well Number 611H	
9. OGRID Number 6137	
10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>M</u> : <u>15</u> feet from the <u>South</u> line and <u>505</u> feet from the <u>West</u> line Section <u>11</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3208.1	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/2020-1/12/2021: MIRU WL & PT. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 11800-21825'. Frac totals 25063421# prop, 457981 bbl fluid, 53 bbls acid. DO plugs & CO to PBTD with cmt plug 21885 MD/11587.2 TVD. CHC, FWB, ND BOP. Tubing set: N/A TOP: 4/24/2021

Rustler850

Salt1205

Base of Salt4185

Lamar4185

Delaware4185

Cherry Canyon5195

Brushy Canyon6545

1st Bone Spring Lime8160

Bone Spring 1st9225

Bone Spring 2nd9835

3rd Bone Spring Lime10330

Bone Spring 3rd11085

Wolfcamp11480

Strawn14050

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 6/8/2021

Type or print name _____ E-mail address: jenny.harms@dmn.com PHONE: 405-552-6560

For State Use Only

Jenny Harms

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-015-47139	
		2. Type of Lease		☐ STATE ☐ FEE ☒ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SHETLAND 11-2 FED STATE COM 6. Well Number: 611H	
7. Type of Completion:					
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator				9. OGRID	
Devon Energy Production Company, L.P.				6137	
10. Address of Operator				11. Pool name or Wildcat	
333 West Sheridan Avenue, Oklahoma City, OK 73102				: PURPLE SAGE; WOLFCAMP (GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	11	26S	31E	
BH:	D	2	26S	31E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
7/21/20	8/22/20	8/24/20	4/24/21	3208.1 GL	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
21946 MD, 11585 TVD		21885 MD/11587.2 TVD		Yes	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
11800-21825, PURPLE SAGE; WOLFCAMP (GAS)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1305.1	17.5	1320	
8 5/8	32	10951.5	9.875	2570	
5.5	20	21935.9	7.875	2760	
				inter. Cmt sq 1400	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	N/A				
26. Perforation record (interval, size, and number)					
11800 - 21825, total 1004 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
11800-21825 Acidize and frac in 51 stages.					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/24/21				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
5/22/21	24			1658	6957
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					
31. List Attachments					
Directional Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Regulatory Specialist	Date
	Jenny Harms				6/8/2021
E-mail Address jenny.harms@dvn.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 850			
SALT - 1205			
BASE OF SALT - 4185			
LAMAR - 4185			
DELAWARE - 4185			
CHERRY CANYON - 5195			
Brushy Canyon - 6545			
1st Bone Spring Lime - 8160			
Bone Spring 1st - 9225			
Bone Spring 2nd - 9835			
3rd Bone Spring Lime - 10330			
Bone Spring 3rd - 11085			
Wolfcamp - 11480			
Strawn - 14050			

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A..... to..... N/A..... No. 4, from..... N/A..... to..... N/A.....
 N/A..... N/A..... N/A..... N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 30905

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30905
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 30905

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 30905
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/28/2021