

Office	State of New Mexico	Form C-103 ² of 3
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, GONGERIA TION BRIGGON	WELL API NO. 30-015-10550
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Nivi 67505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Atoka San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection well	8. Well Number 141
2. Name of Operator	das well outer injection well	9. OGRID Number
Redwood Operating LLC		330211
3. Address of Operator	00044 4070	10. Pool name or Wildcat
PO Box 1370 Artesia NM 4. Well Location	88211-1370	Atoka; San Andres
Unit Letter J:	2310 feet from the South line and	2310 feet from the East line
Section 13	Township 18S Range 26E	NMPM County Eddy
Beetlen 10	11. Elevation (Show whether DR, RKB, RT, GR, et	<i>y</i>
12 (1)	A STATE OF THE STA	D 01 D
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NT JOB 📙
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	State required testing
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	
13. Describe proposed or composed with the starting any proposed with the starting and	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
13. Describe proposed or composed of starting any proposed we proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	Completions: Attach wellbore diagram of
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District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 34621

CONDITIONS

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 882111370	34621
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2021