<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

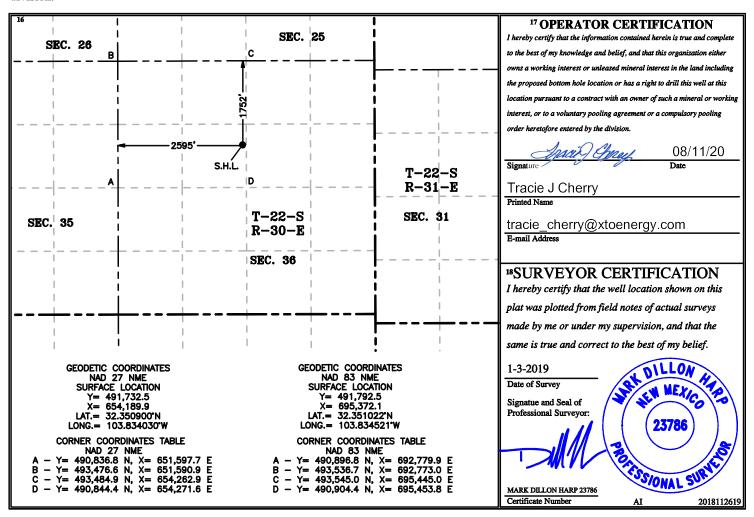
■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
<b>30-015</b> -45691			97869		9	SWD; Dev	onian-Silu					
<sup>4</sup> Property C	Code		•		<sup>5</sup> Prop	perty Name				<sup>6</sup> Well Numb	er	
325559				JRU 36 RAMBLER SWD						1		
<sup>7</sup> OGRID N	<sup>7</sup> OGRID No.			<sup>8</sup> Operator Name						<sup>9</sup> Elevation		
373075			XTO Permian Operating LLC							3,322'		
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	m the No	rth/South line	Feet from the	East/We	est line	County	

22 S 30 E NORTH **EDDY** F 36 1,752 2,595 WEST <sup>11</sup> Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Township Rang Lot Idn Feet from the Feet from the East/West line County 12 Dedicated Acres <sup>3</sup> Joint or Infill <sup>4</sup> Consolidation Code <sup>l5</sup> Order No. 0

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Tracie J Cherry Regulatory Lead XTO Energy Inc. 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 221-7379

August 11, 2020

#### Via Email OCD.Engineer@state.nm.us

Oil Conservation Division Attn: Mr. Phillip Goetze 1220 S. St. Francis Santa Fe, NM 87505

RE: Administrative Order SWD-1889

Eddy County, New Mexico

Dear Interest Owner:

Pursuant to the conditions of approval given in the referenced Administrative Order, XTO Permian Operating LLC submits the attached mudlog and letter dated August 10, 2020 from Matthew Kearney, P.G., XTO Energy. All electric logs (including the required CBL) have been submitted in .tiff format through the NMOCDs EDocs portal.

If any additional information is needed, please contact me at the number shown or via email at tracie\_cherry@xtoenergy.com.

Sincerely,

Tracie J Cherry

Regulatory Coordinator

Enclosure

August 10, 2020

New Mexico, Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

#### Re: Final Description for the Injection Interval

Administrative Order SWD-1889

XTO Permian Operating, LLC

JRU 36 Rambler State SWD Well No. 1

API No. 30-015-45691

Section 36, Township 22 South, Range 30 East

Eddy County, New Mexico

#### To whom it may concern:

XTO Permian Operating, LLC, has examined the mud log, geophysical, and wireline log information from the JRU 36 Rambler State SWD Well No. 1, and believes that only the Devonian to Silurian formations are open for disposal. The open-hole injection interval in this well is from 15,485 feet to 16,510 feet.

Based on the above mentioned logs the top of the Devonian Formation is 15,456 feet, the top of the Silurian Fusselman Formation is 16,130 feet and the top of the Montoya Limestone was not encountered in this well. A gas pocket was encountered at the top of the Devonian that dissipated while drilling the injection interval. The gas was circulated out of the well with no additional gas shows by total depth, and the amount of gas was not of economic quantity.

Respectively Submitted,

Matthew W. Kearney, P.G., C.P.G.

Geoscientist

XTO Energy Inc., an ExxonMobil subsidiary

22777 Springwoods Village Parkway

Spring, Texas 77389

<b>Received by O</b> Submit To Appropr	CD: 6/ riate Distr	ict Office	:02:15	$AM_{-}$		State of Ne	w M	lexico							F	<u> </u>
Two Copies  District 1  1625 N. French Dr., Hobbs, NM 88240  Ener					Energy, Minerals and Natural Resources						Revised August 1, 2011					
<u>District II</u>					Oil Conservation Division					1. WELL API NO. 30-015-45691						
District III									İ	2. Type of I	Lease	_				
District IV			_		12	20 South S			г.	ŀ	3. State Oil		FEE Lease No		FED/INI	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NJ WELL COMPLETION OR RECOMPLETION REP									1.000	-	5. State Off	& Gas	Lease No	· E052	229001	)
VV□□□ \ 4. Reason for fili		LETION	UK K	KEUU	JIVIPL	EHON KE	PUR	(I AND	LUG	$\dashv$	5. Lease Nar	ne or U	Jnit Agree	ement N	ame	
COMPLETI	-	<b>PORT</b> (Fill i	n boxes#	‡1 throu	ıgh #31	for State and Fe	e wells	only)		,	James Ra 6. Well Num	inch l	Jnit 36	Raml	oler St	ate
C-144 CLOS #33; attach this a	nd the pl	TTACHME at to the C-14	NT (Fill  4 closure	in boxe e report	es #1 th	rough#9,#15 Da ordance with 19.1	ate Rig  5.17.1	Released a 3.K NMAG	and #3 <b>2</b> and C)	l/or	SWD 001					
7. Type of Comp NEW V	oletion: WELL	□ WORKO	VER 🗖	DEEPI	ENING	□PLUGBAC	к 🗆 І	OIFFEREN	T RESER	VOIR	OTHER					
8. Name of Opera	ator XT	<del>_</del> O Permia	n Oper	atina	LLC	_					9. OGRID 3	7307	5			
10. Address of O			-								11. Pool nam					
401 Holiday	-	d, Bldg 5,	Midla	nd, T	X 797	07					SWD; Dev	onia/	n-Siluri	an		
12.Location	Unit Lt			Towns		Range	Lot	Ī	Feet from	the	N/S Line		from the		Line	County
	F	36		22S		30E			1752		N	259	95	W		Eddy
BH:																1
13. Date Spudded		Date T.D. Rea	iched			g Released	-			leted	(Ready to Pro	duce)				F and RKB,
1/21/19  18. Total Measur		)5/19 of Well			28/20	ck Measured De	nth		01/20 Was Direc	tiona	1 Survey Made	<b>3</b> 9				322 GL Other Logs Run
5,495' 22. Producing Int			letion - T	N/A	N/A Yes				tiona	1 Survey Wrade		RCBL				
<u>5,485' - 16,5</u>				1 /												
23.					CAS	ING REC	<u>ORI</u>			ring						
CASING SI: 8-5/8 J55	ZE	WEIGH 87.5#	HT LB./F	<u>T.                                      </u>	471	DEPTH SET			LE SIZE		CEMENTING 1690 sx (		CORD	A	<u>MOUN'</u>	ΓPULLED
3-3/8" HCL8	30	68#		3723				24 17-1/2"			4127 sx C					
-5/8" HCP1		53.5#				3 / DV @ 37	_				1795 sx (		sx H			
						-										
					LIN	ED DECORD				105		THE	VIC DEC	ODD		
24. SIZE	TOP		ВОТ	ТОМ	LIN	ER RECORD SACKS CEM	ENT	SCREEN		25. SIZ			NG REC EPTH SE		I PACI	KER SET
"'P110	110	79	1548						5.5			,550'				
										4.5		11	5,400'		45,4	00'
26. Perforation			and num	ıber)					D, SHOT. NTERVAI		ACTURE, C.					<u> </u>
5485-16510	) (Ope	n noie)						15485-			AMOUNT AND KIND MATERIAL USED Acidize w/20,000 gal 20% HCL					
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, .	, <del>, , , , , , , , , , , , , , , , , , </del>			
28.								DUCT								
Date First Produc	etion		Producti	on Met	hod (Fl	owing, gas lift, p	umping	g - Size and	type pump	))	Well Statu	is (Pro	d. or Shut	-in)		
Date of Test	Hou	rs Tested	Cho	ke Size	;	Prod'n For Test Period		Oil - Bbl		Gas	s <b>-</b> MCF	W	ater - Bbl		Gas -	Oil Ra <b>t</b> io
Flow Tubing Press.	Casi	ng Pressure		ulated r Rate	24-	Oil - Bbl.		Gas -	MCF	<u>'</u>	Water - Bbl.		Oil Gra	wity <b>-</b> A	PΙ <b>-</b> (Cα	orr.)
29. Disposition o	f Gas (Se	old, used for j	uel, vente	ed, etc.,	)	1		I				30.	Test Witne	essed By	у	
31. List Attachmo	ents C-	104, direct	ional s	surve	y, logs	s, C-102						1				
2. If a temporary	y pit was	used at the w	ell, attac	h a plat	t with th	ne location of the	tempo	rary pit.								
	ourial wa	s used at the	well, repo	ort the e	exact lo	cation of the on-	site bui	rial:								
33. If an on-site t																
	C		, , ,		7	Latitude	C	• ,	7	1	Longitude		1	1	N	AD 1927 1983
33. If an on-site by the signature of th	fy that	the inform	ation sh	iown (		<i>h sides of this</i> Printed		is true a	-			of my		_	ıd beli	AD 1927 1983 ef e 08/11/20

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy (Rustler) 294	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 710	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 3595	T. Atoka Bank 13,038	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian 15,456	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand (Bell Cyn)	3879 T. Morrison					
T. Drinkard	T. Bone Springs_7661	T.Todilto					
T. Abo	T. Morrow 13,701	T. Entrada					
T. Wolfcamp_10,954	T	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT '	WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY DECORD			

#### LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To From Lithology From Lithology In Feet In Feet 294 Anhydrite Salt 710 3595 Anhydrite/Salt 3879 Sandstone 7661 Limestone 10954 Shale 13038 Limestone/Sandstone 13701 Sandstone 15456 Dolomite

Released to Imaging: 7/30/2021 4:22:58 PM

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 30057

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:				
XTO PERMIAN OPERATING LLC.	373075				
6401 HOLIDAY HILL ROAD	Action Number:				
MIDLAND, TX 79707	30057				
	Action Type:				
	[C-104] Completion Packet (C-104C)				

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 30057

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	30057
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date	
ksimmons	C-104 not required for disposal well; accepted for record only.	7/30/2021	