

Sundry Print Rego

U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT** 

Well Number: 701H

Well Name: THRASHER 33 FED COM Well Location: T24S / R34E / SEC 33 / County or Parish/State: LEA /

SWSW / 32.1673313 / -103.4813631

Allottee or Tribe Name: Type of Well: OIL WELL

Lease Number: NMNM120363 **Unit or CA Name: Unit or CA Number:** 

**US Well Number:** 3002548372 Well Status: Drilling Well **Operator:** EOG RESOURCES

**INCORPORATED** 

### **Notification**

Type of Submission: Notification Casing and Cementing Type of Action:

**Date Sundry Submitted:** Mar 1, 2021 Time Sundry Submitted: 2:25:32 PM

**Date Operation will begin:** Mar 6, 2021 Time Operation will begin: 11:00:00 AM

J DUNN **Field Contact Number: Field Contact Name:** 4326363600

Rig Name: Rig Number: HP389

# **Well Casing Table:**

String Type				_	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3408	1180	1180	2228
PRODUCTION	11355	11355	-7947	22560	12352	-8944
PRODUCTION	10855	10855	-7447	11355	11355	-7947
INTERMEDIATE	0	0		11355	11355	-7947
PRODUCTION	0	0	3675	10855	10855	-7447

2-7-2021 SURFACE 12 1/4 **Procedure Description:** 

2-7-2021 Surface Hole @ 1,187' MD, 1,187' TVD

Casing shoe @ 1,172' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 520 sx Class C (1.62 yld, 13.8 ppg), Trail w/115 sx Class C (1.33 yld, 14.8

Test casing to 1,500 psi for 30 min - OK. Circ 193 sx cement to surface

2-12-2021 8 3/4" hole

2-12-2021 Intermediate Hole @ 11,707' MD, 11,690' TVD

Casing shoe @ 11,703' MD

7-5/8", 29.7#, HCP-110 FXL 0' - 11,702' MD

Stage 1: Cement w/ 505 sx Class H 0.5% MGOX-M, 0.5% CPT-30, 0.1% D-3, 0.2% CPT-23 (1.19 yld, 15.6 ppg)

Test casing to 2,800 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)

Stage 3: Top out w/ 400 sx Class C (1.36 yld, 14.8 ppg)

Circ cement to surface, Lines flushed w/ 4 bbls FW, TOC @ 0' by Echometer

2-28-2021 Production hole 6 3/4"

2-28-2021 Production Hole @ 22,508' MD, 12,221' TVD

Casing shoe @ 22,491' MD, 12,221' TVD

Ran 5-1/2", 20#, CYP-110 DWC (0' - 11,097') (MJ @ 22,086')

Ran 5-1/2", 20#, ICYP-110 TLW-SC (11,097' - 12,022') Ran 5-1/2", 20#, ECYP-110 DWC (12,022' - 22,491')

Cement w/ 1,045 sx Class H (1.19 yld, 14.5 ppg)

County or Parish/State: LEA eived by OCD: 7/28/2021 9:34:11 AM Well Name: THRASHER 33 FED COM Well Location: T24S / R34E / SEC 33 /

SWSW / 32.1673313 / -103.4813631

Well Number: 701H Type of Well: OIL WELL **Allottee or Tribe Name:** 

Lease Number: NMNM120363 **Unit or CA Name: Unit or CA Number:** 

**US Well Number:** 3002548372 Operator: EOG RESOURCES Well Status: Drilling Well

INCORPORATED

Did not circ cement to surface, TOC @ 8,027' by Calc RR 3-1-2021

**Disposition:** Accepted

**Accepted Date:** 06/11/2021



Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: THRASHER 33 FED COM Well Location: T24S / R34E / SEC 33 / County or Parish/State: LEA /

SWSW / 32.1673313 / -103.4813631

Well Number: 701H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120363 Unit or CA Name: Unit or CA Number:

US Well Number: 3002548372 Well Status: Drilling Well Operator: EOG RESOURCES

**INCORPORATED** 

### **Notification**

Type of Submission: Type of Action: Casing and Cementing

**Date Sundry Submitted:** Mar 1, 2021 **Time Sundry Submitted:** 2:25:32 PM

Date Operation will begin: Mar 6, 2021 Time Operation will begin: 11:00:00 AM

Field Contact Name: J DUNN Field Contact Number: 4326363600

Rig Name: Rig Number: HP389

## **Well Casing Table:**

String Type				_	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3408	1180	1180	2228
PRODUCTION	11355	11355	-7947	22560	12352	-8944
PRODUCTION	10855	10855	-7447	11355	11355	-7947
INTERMEDIATE	0	0		11355	11355	-7947
PRODUCTION	0	0	3675	10855	10855	-7447

Procedure Description: 2-7-2021 SURFACE 12 1/4

2-7-2021 Surface Hole @ 1,187' MD, 1,187' TVD

Casing shoe @ 1,172' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 520 sx Class C (1.62 yld, 13.8 ppg), Trail w/115 sx Class C (1.33 yld, 14.8

ppg)

Test casing to 1,500 psi for 30 min - OK. Circ 193 sx cement to surface

2-12-2021 8 3/4" hole

2-12-2021 Intermediate Hole @ 11,707' MD, 11,690' TVD

Casing shoe @ 11,703' MD

7-5/8", 29.7#, HCP-110 FXL 0' - 11,702' MD

Stage 1: Cement w/ 505 sx Class H 0.5% MGOX-M, 0.5% CPT-30, 0.1% D-3, 0.2% CPT-23

(1.19 yld, 15.6 ppg)

Test casing to 2,800 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by

Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)

Stage 3: Top out w/ 400 sx Class C (1.36 yld, 14.8 ppg)

Circ cement to surface, Lines flushed w/ 4 bbls FW, TOC @ 0' by Echometer

2-28-2021 Production hole 6 3/4"

2-28-2021 Production Hole @ 22,508' MD, 12,221' TVD

Casing shoe @ 22,491' MD, 12,221' TVD

Ran 5-1/2", 20#, CYP-110 DWC (0' - 11,097') (MJ @ 22,086')

Ran 5-1/2", 20#, ICYP-110 TLW-SC (11,097' - 12,022') Ran 5-1/2", 20#, ECYP-110 DWC (12,022' - 22,491')

Cement w/ 1,045 sx Class H (1.19 yld, 14.5 ppg)

weived by OCD: 7/28/2021 9:34:11 AM Well Location: T24S / R34E / SEC 33 / County or Parish/State: LEA /

SWSW / 32.1673313 / -103.4813631

Well Number: 701H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120363 Unit or CA Name: Unit or CA Number:

**US Well Number:** 3002548372 **Well Status:** Drilling Well **Operator:** EOG RESOURCES

INCORPORATED

Did not circ cement to surface, TOC @ 8,027' by Calc RR 3-1-2021

**Disposition:** Accepted

**Accepted Date:** 06/11/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 38516

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	38516
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	Missing spud date.	7/30/2021