

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-47663
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VB-2121
7. Lease Name or Unit Agreement Name BLUE RIBBON FEDERAL COM
8. Well Number 703H
9. OGRID Number 373910
10. Pool name or Wildcat WC-025 G-09 S253502D; UPR WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3245

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator FRANKLIN MOUNTAIN ENERGY, LLC
3. Address of Operator 44 COOK STREET, SUITE 1000, DENVER, CO 80206
4. Well Location
Unit Letter C : 675 feet from the north line and 2623 feet from the west line
Section 2 Township 25S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3245

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Franklin Mountain Energy, LLC (FME), Operator of the above captioned well, respectfully submits the below drilling operations notice:

H&P 556 rigged up on the Blue Ribbon Fed Com 703H was re-spud 1/21/2021. Drilled and cased the 1st intermediate section. Wellbore construction details below:

Drilled 1st intermediate 12.25" hole to 5,445' TD KB. RIH w/ 118 jts. (5,425.53) 9.625" 40 lb/ft, L-80 BTC intermediate casing as follows: Float shoe 1.89', 1 csg joint 43.17', float-collar 1.48', 30 jts 1,375', dv tool set at 3,985 to 4,011' MD, 87 jts, LJ 39.76, landed at 5,433.63'.

Cemented 9.625" casing as follows: test lines to 4500 psi. Cement 1st stage with 160 bbls of 14.8 ppg, set packer, open dv tool, attempt to circ, cannot establish circulation. Pump 80 bbl water into annulus at 5.2 bpm at 1700 psi, begin cement lead, casing capacity 302 bbl to dv, mixed and pumped 405 bbl 12.8 ppg, squeezed out at 4343 psi. Unable to complete job. Rig down cementers, l/d landing joint, wash out stack, make up bit and clean out cement in 9 5/8" to 3,985' (top of dv), shift dv closed with drill bit. Bad cement.

Contact BLM for procedure and for permission to proceed. Run CBL. BLM approval to proceed with drilling operations received.

Spud Date: 1/21/2021

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

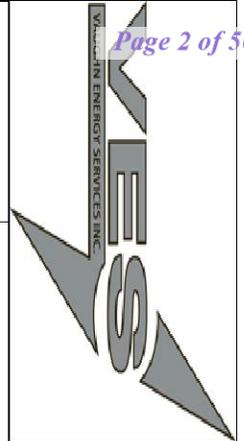
SIGNATURE TITLE Dir. Ops Planning & Regulatory DATE 7/29/2021

Type or print name Rachael Overbey E-mail address: roverbey@fmellc.com PHONE: 720-414-6878

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Radial Cement Bond Log

Company Franklin Mountain Energy
 Well Blue Ribbon Fed Com 703H
 Field Jal
 County Lea
 State New Mexico

Company Franklin Mountain Energy
 Well Blue Ribbon Fed Com 703H
 Field Jal
 County Lea State New Mexico

Location: API #: 30-025-47633
 Other Services: None
 Permanent Datum: SEC TWP RGE
 Log Measured From: KB Elevation
 Drilling Measured From: KB 30' G.L.

Date	1-25-2021	
Run Number	One	
Depth Driller	5,433'	
Depth Logger	5,360'	
Bottom Logged Interval	5,360'	
Top Log Interval	Surface	
Open Hole Size	N/A	
Type Fluid	Freshwater	
Density / Viscosity	8.3#	
M.R. Recorded Temp.	102*	
Estimated Cement Top		
Time Well Ready	14:30	
Time Logger on Bottom	15:30	
Equipment Number	WL-2	
Location	Midland TX.	
Recorded By	Pete Landis	
Witnessed By		

Borehole Record			Casing Record				
Run Number	Bit	From	To	Size	Weight	From	To
One				9 5/8"	40#	Surface	5,433'

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank You For Choosing Vaughn Energy Services

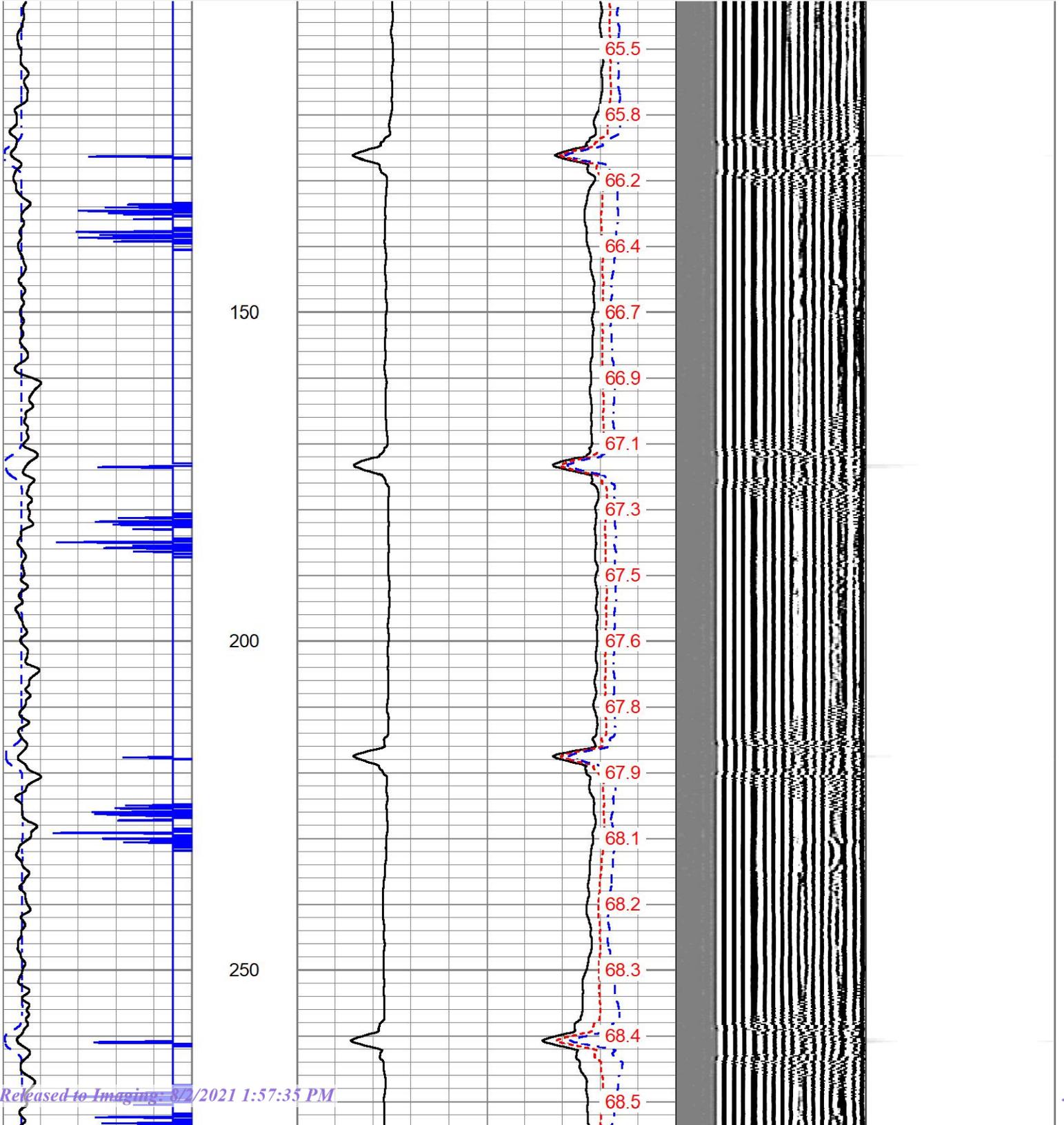
Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
ErrCt	23.30					

			CENT-CH_3.5IN FG010-BH01	4.47	3.50	46.00
IntTemp	18.18					
Headvolt	18.18					
RBT_ACCZ	16.85					
RBT_ACCY	16.85					
RBT_ACCX	16.85					
WVFS16	14.60		RBT16-PTS_351A (RBT351A_base) Probe RADII 351-A	8.98	3.50	
WVFS15	14.60					
WVFS14	14.60					
WVFS13	14.60					
WVFS12	14.60					
WVFS11	14.60					
WVFS10	14.60					
WVFS9	14.60					
WVFS8	14.60					
WVFS7	14.60					
WVFS6	14.60					
WVFS5	14.60					
WVFS4	14.60					
WVFS3	14.60					
WVFS2	14.60					
WVFS1	14.60		CENT-CH_3.5IN FG010-BH01	4.47	3.50	46.00
WVFCAL	14.60					
WVF3FT	14.60					
WVF5FT	13.60					
HEADVOLT	9.85					
CCL\$2	4.14					
CCL\$1	4.14					
GCT_Temp	3.26					
GR	2.39		GC-GCT275-0BP0 (GCT275-0BP0_base) Probe GCT275-0BP0 w/Temp 6 Magnet	5.38	2.75	59.00

Dataset: 1-25-2021_franklin_mountain_cbl.db: field/well/run1/pass8
 Total length: 23.30 ft
 Total weight: 151.00 lb
 O.D.: 3.50 in

Database File 1-25-2021_franklin_mountain_cbl.db
 Dataset Pathname pass4
 Presentation Format radii_16sec_scbl_tim
 Dataset Creation Mon Jan 25 14:46:09 2021
 Charted by Depth in Feet scaled 1:240

325 TT (usec) 225	0 AMP (mV) 100	0 AMPMIN 150	200 VDL (usec) 1200	1 Cement Map 8
-9 CCL 1	0 AMPx10 (mV) 10	0 AMPAVG 150		
0 GR (GAPI) 200		0 AMPMAX 150		
	GCT_TEMP (degF)			



325	TT (usec)	225
-9	CCL	1
0	GR (GAPI)	200

0	AMP (mV)	100	0	AMPMIN	150
0	AMPx10 (mV)	10	0	AMPAVG	150
0			0	AMPMAX	150
GCT_TEMP (degF)					

200	VDL (usec)	1200	1	Cement Map	8
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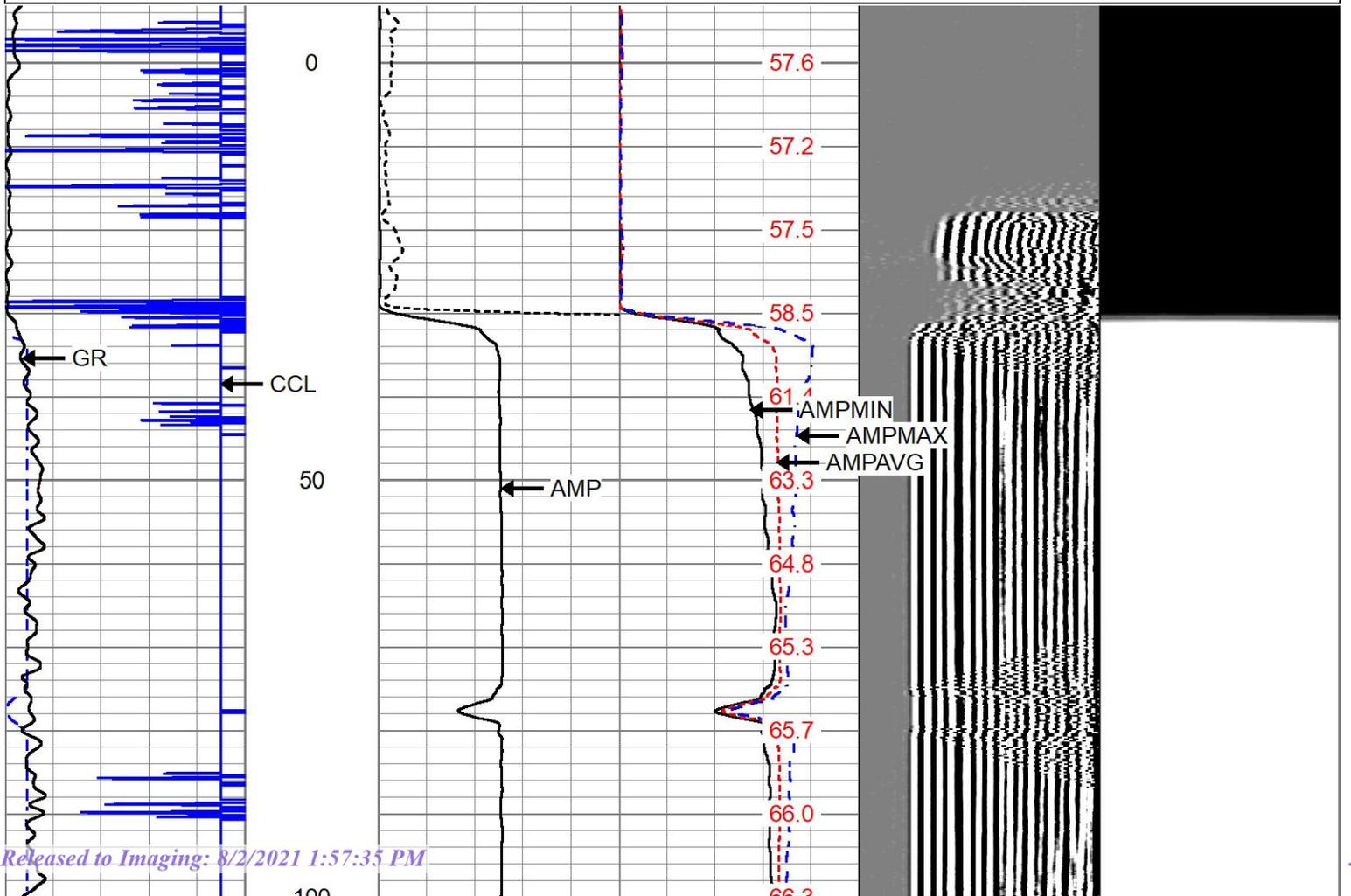
Main Pass

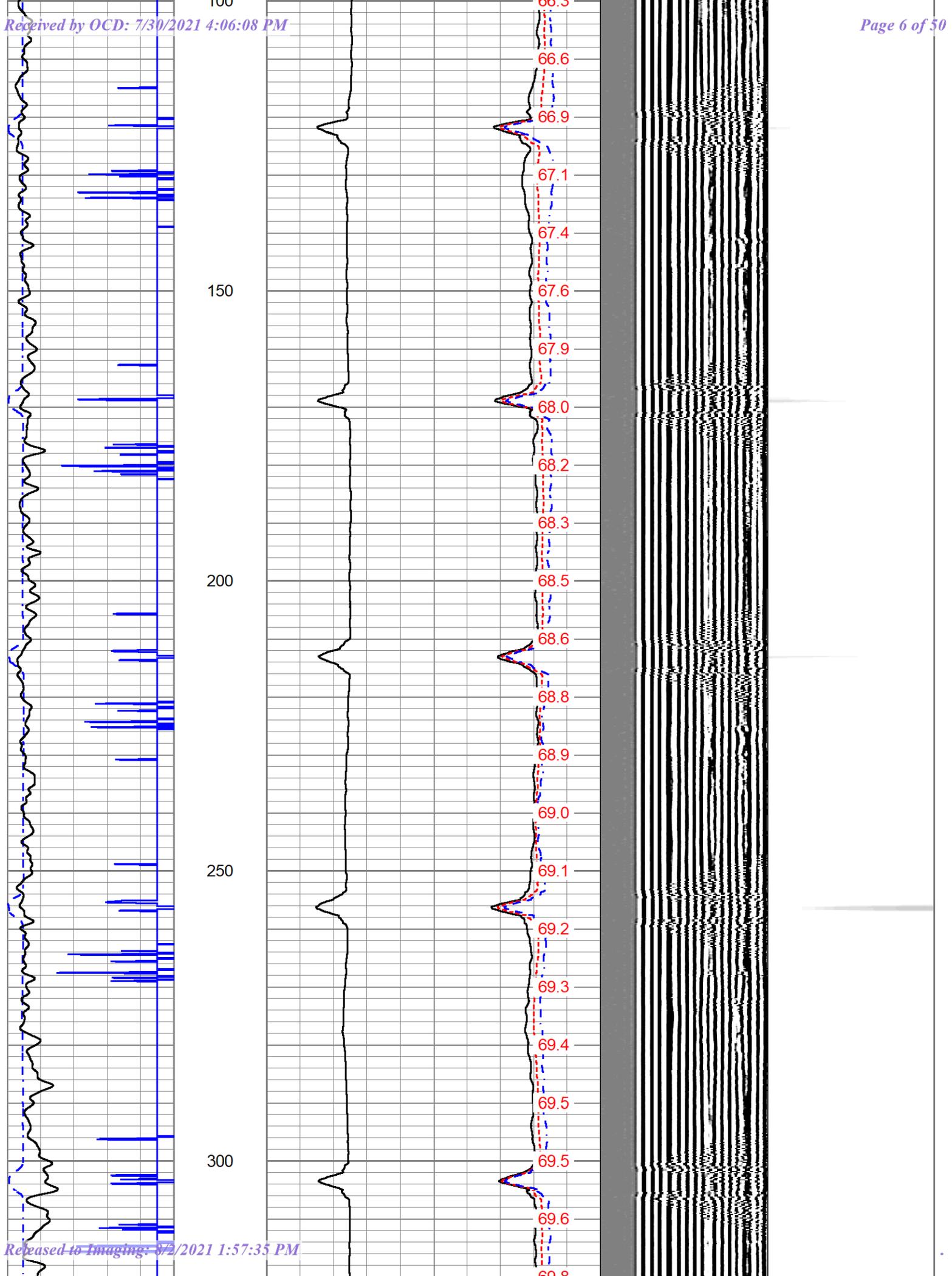
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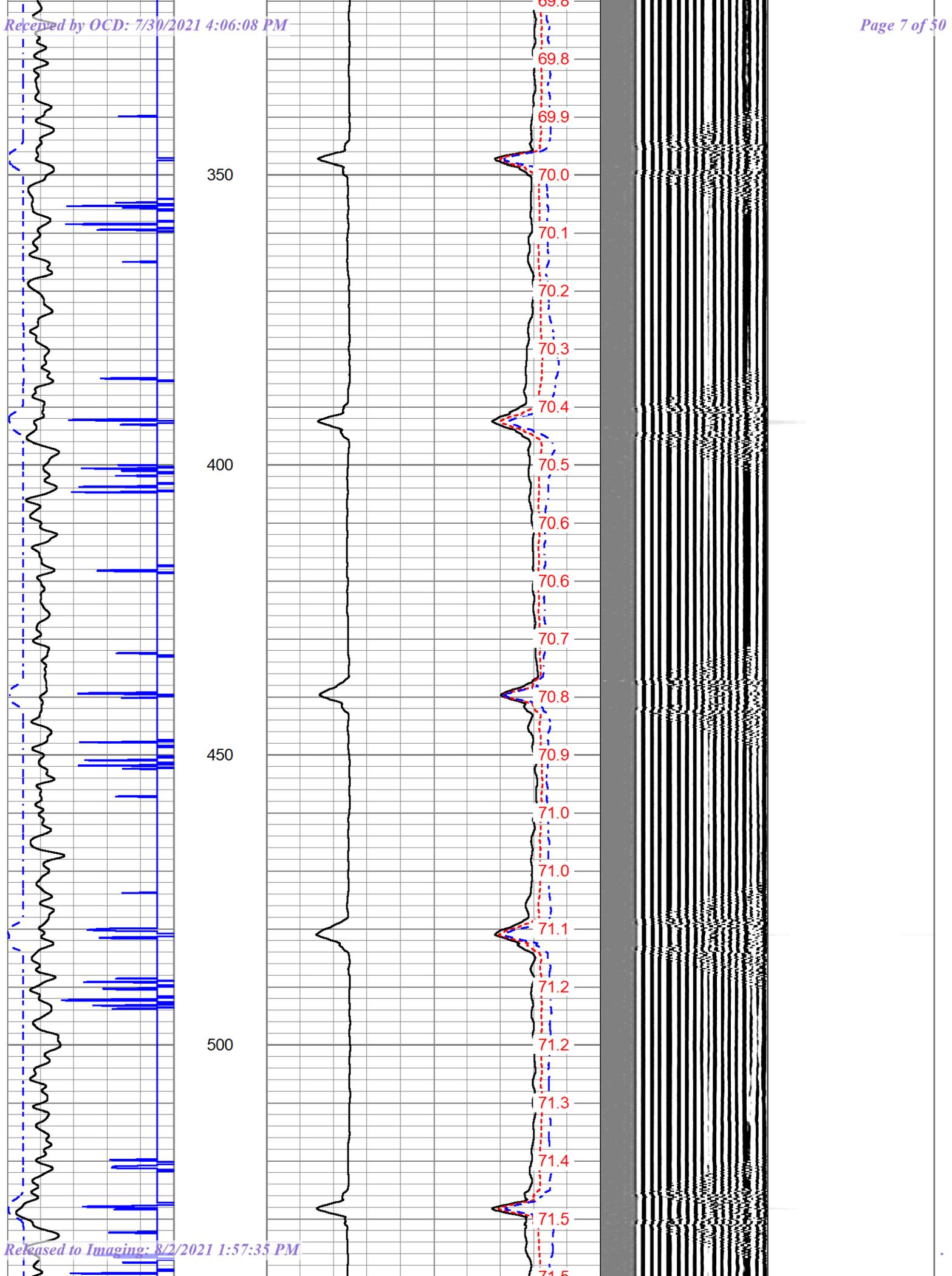
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0	GR (GAPI)	200

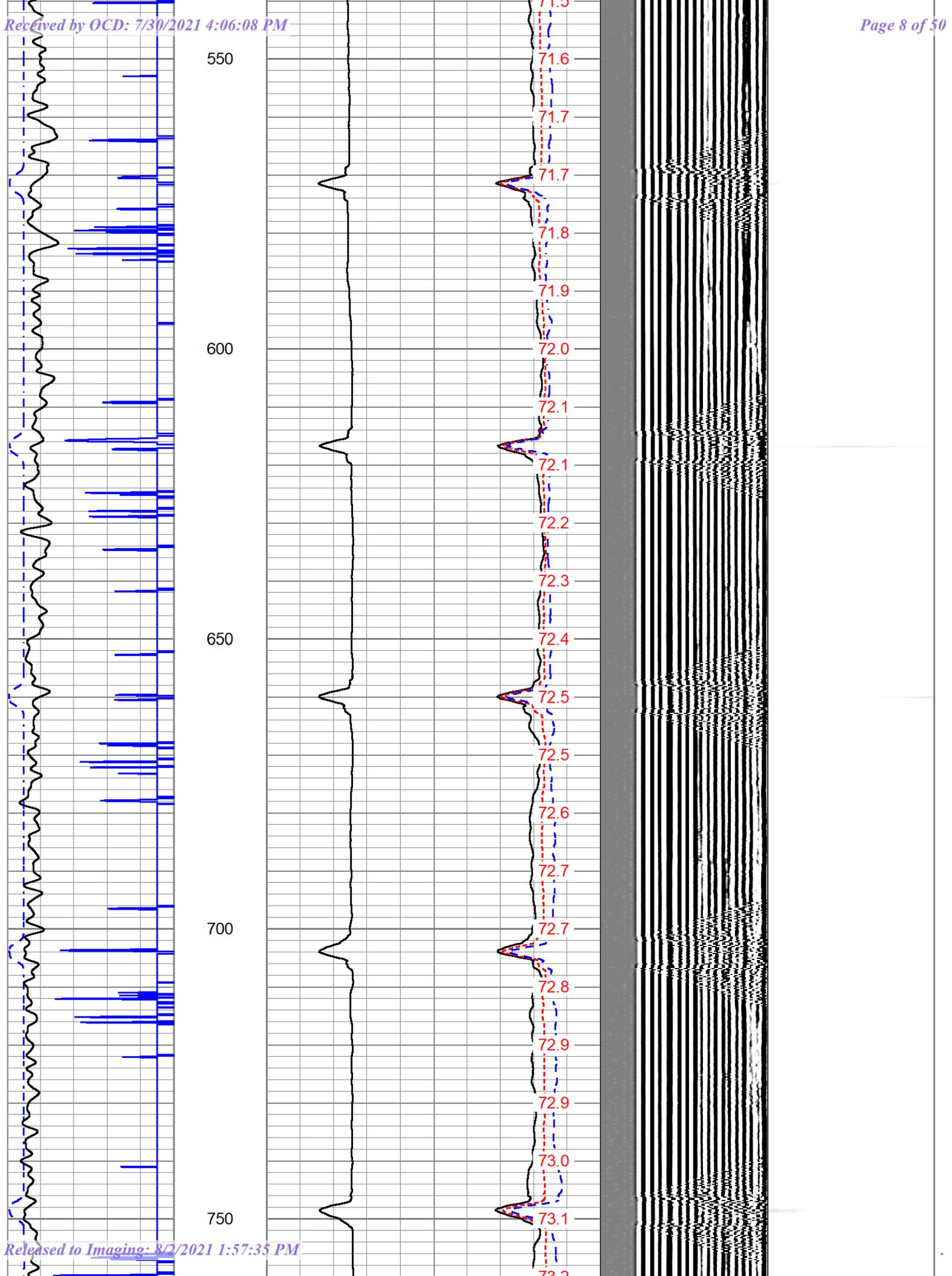
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0	AMPx10 (mV)	10	0	AMPAVG	150
0			0	AMPMAX	150
GCT_TEMP (degF)					

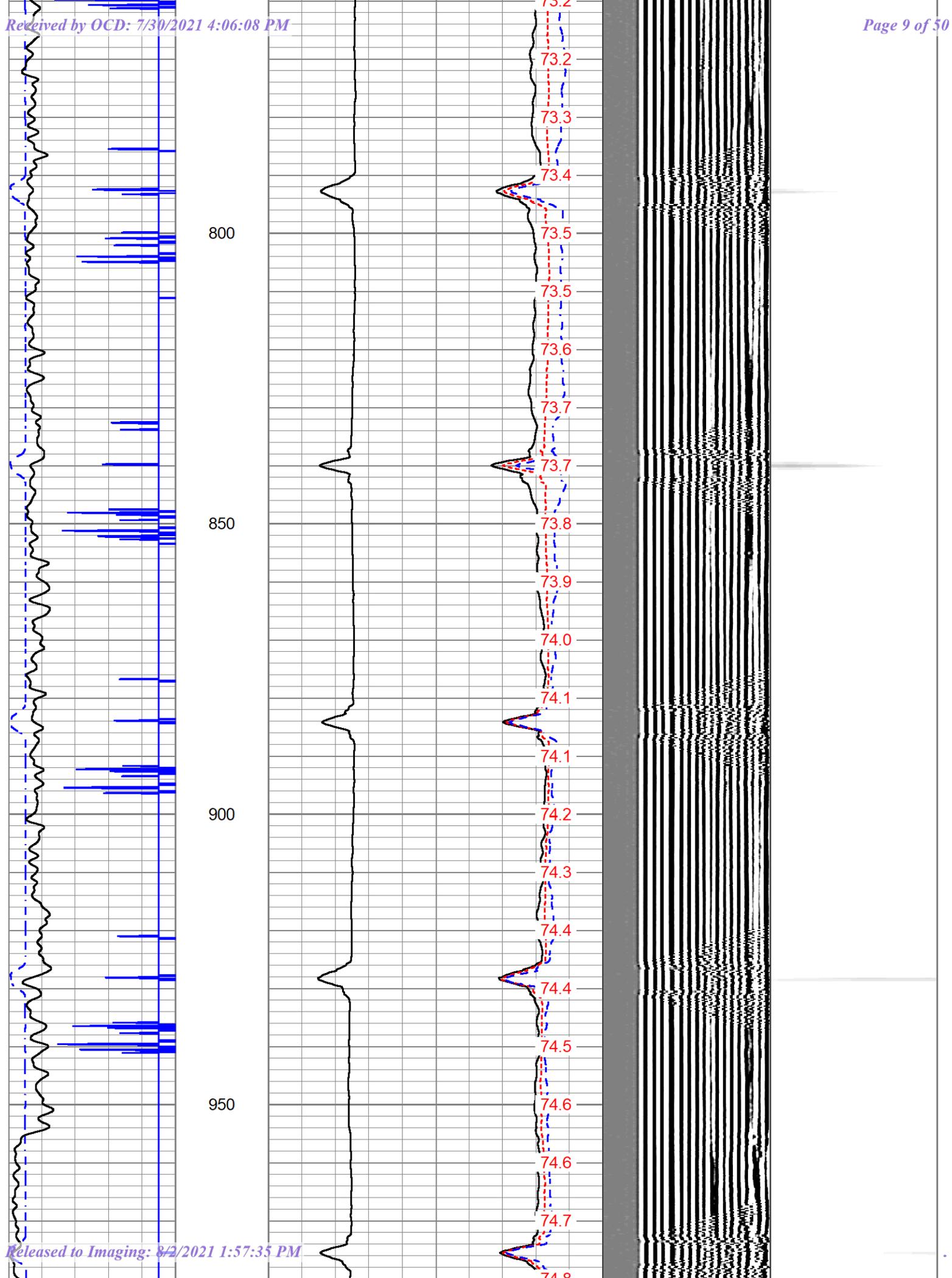
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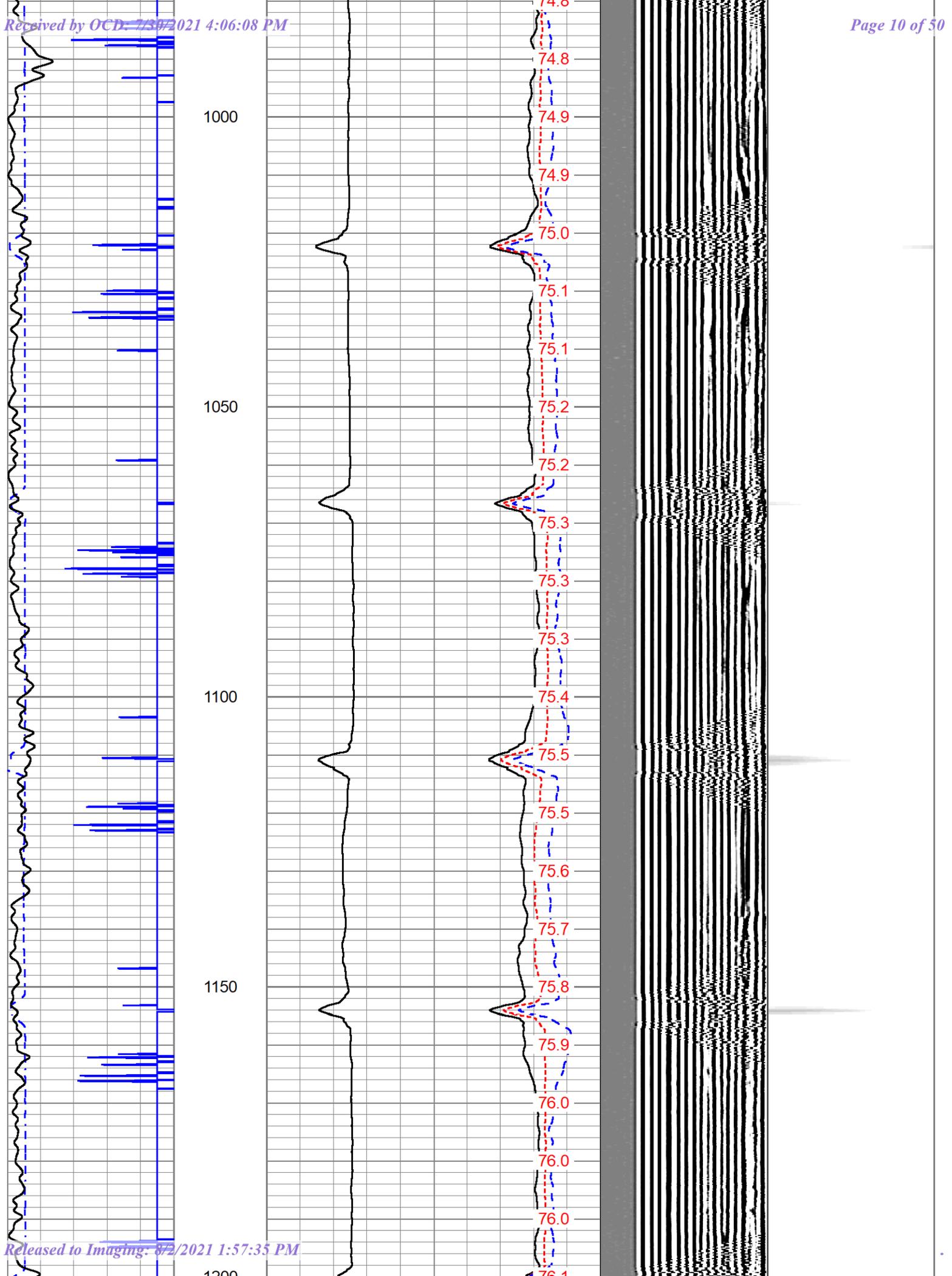


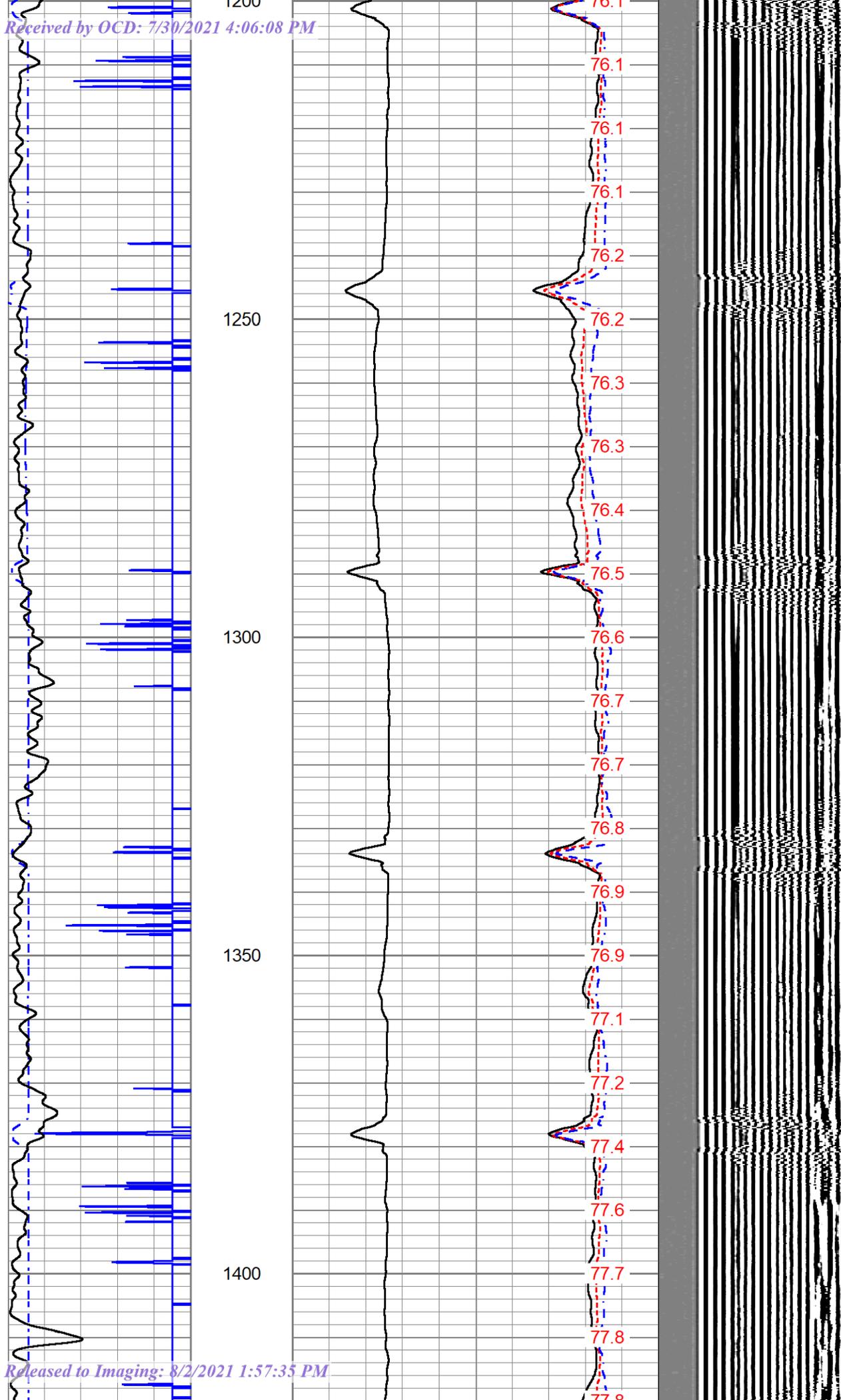


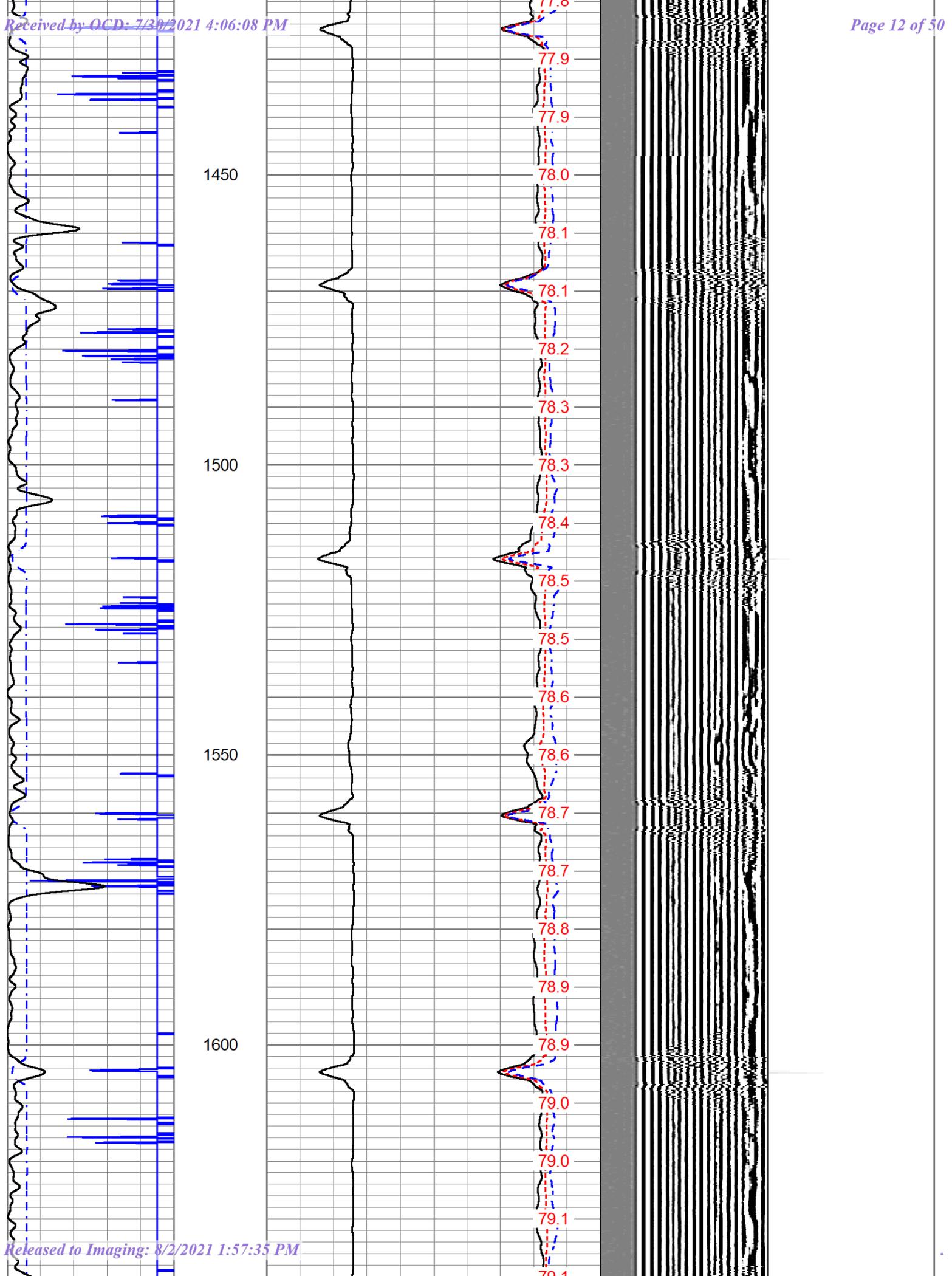


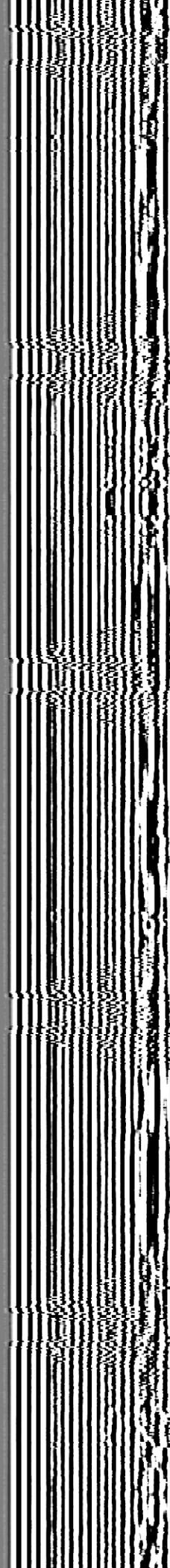
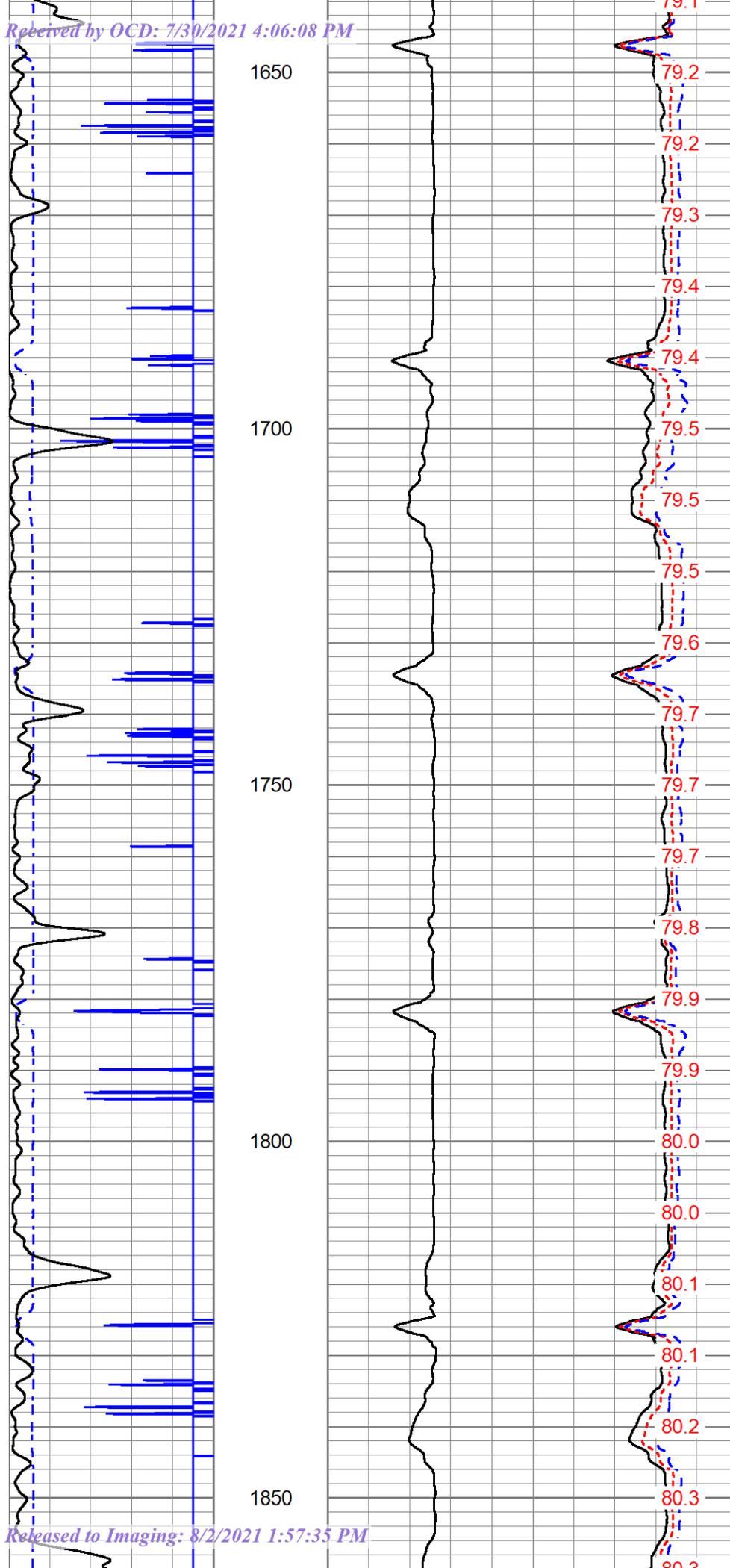


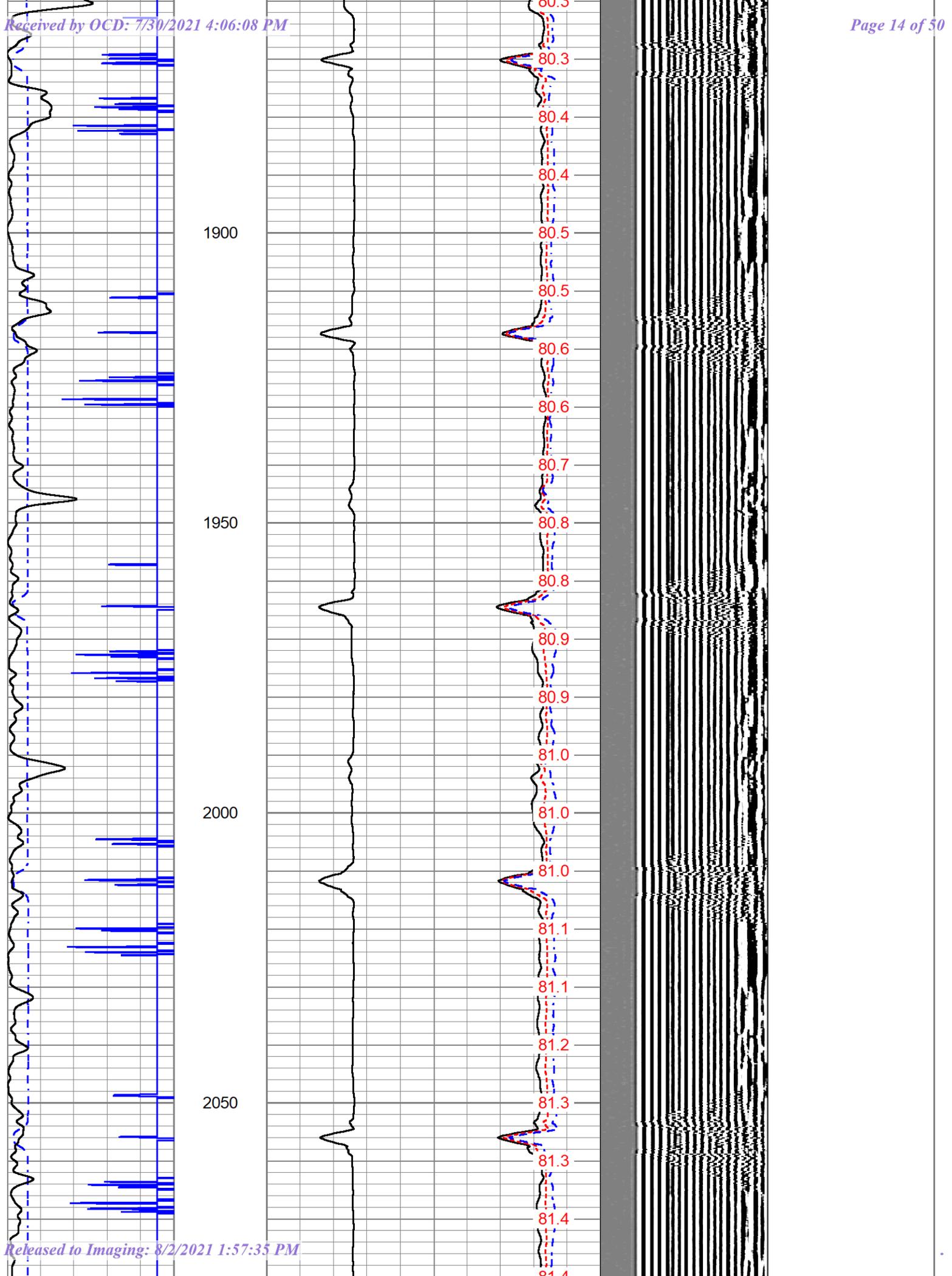


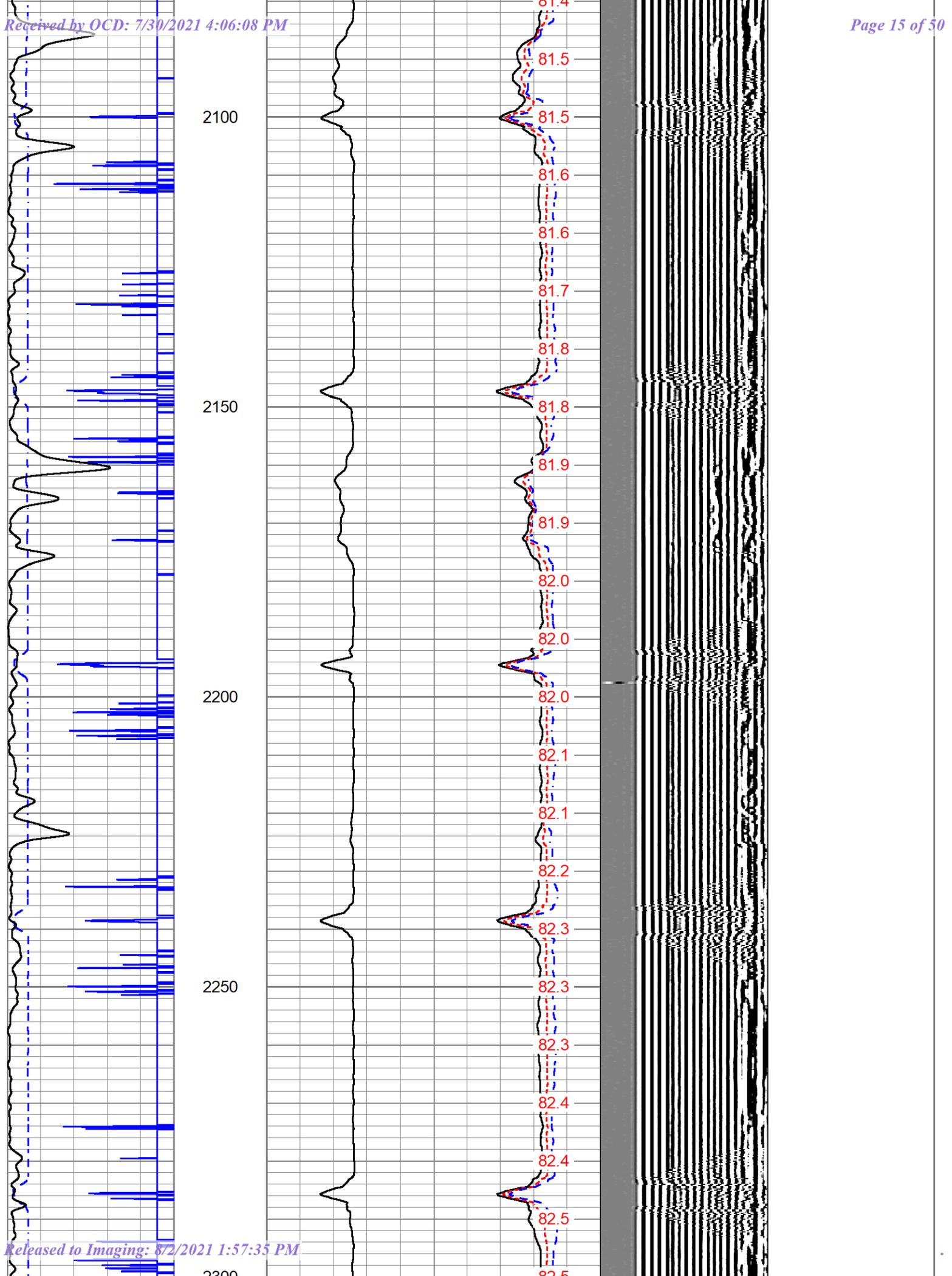


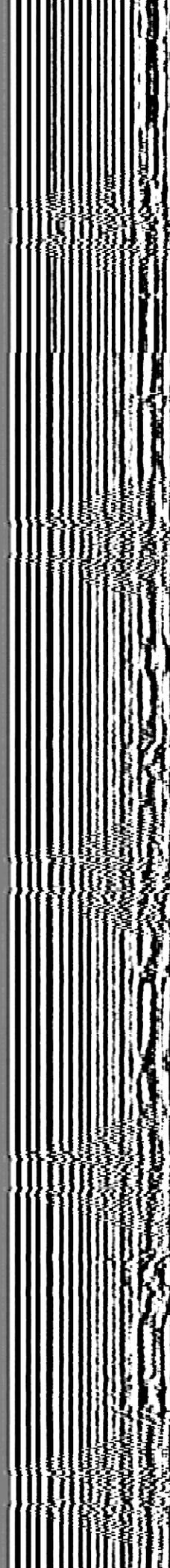
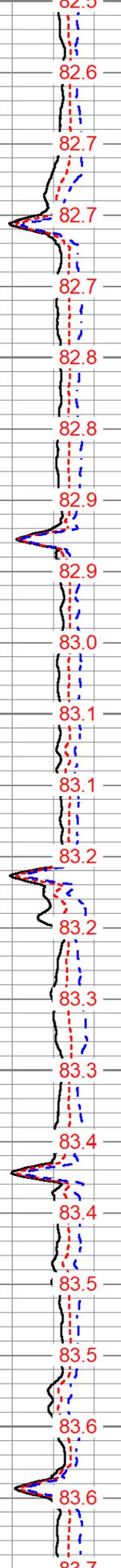
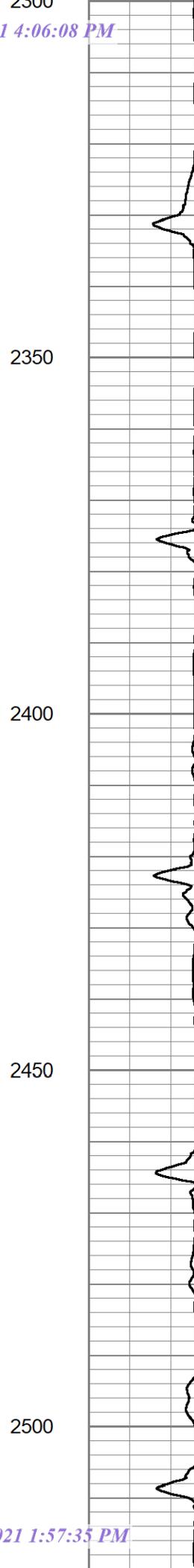
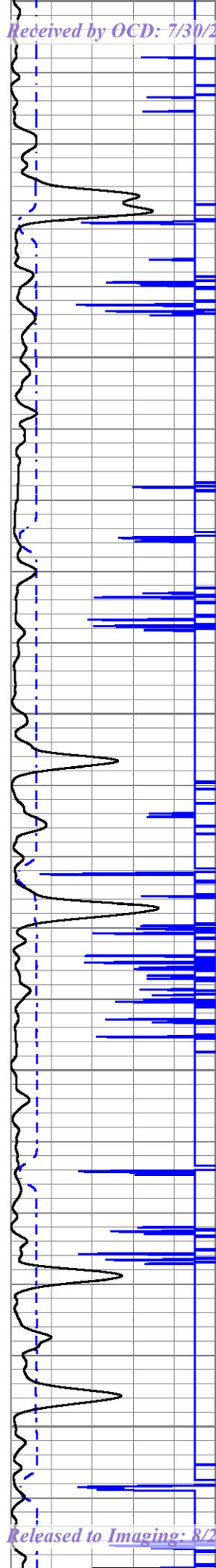


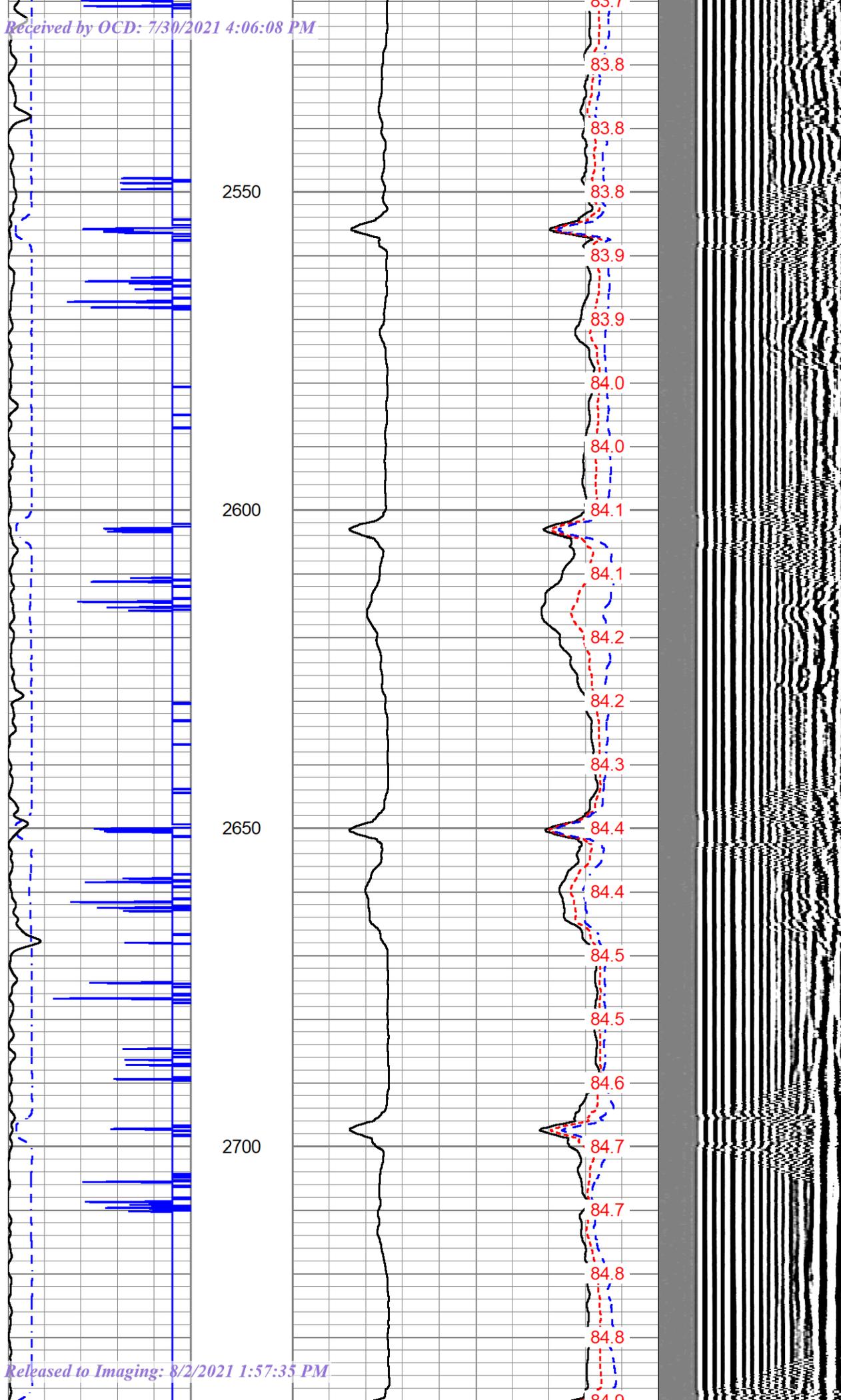












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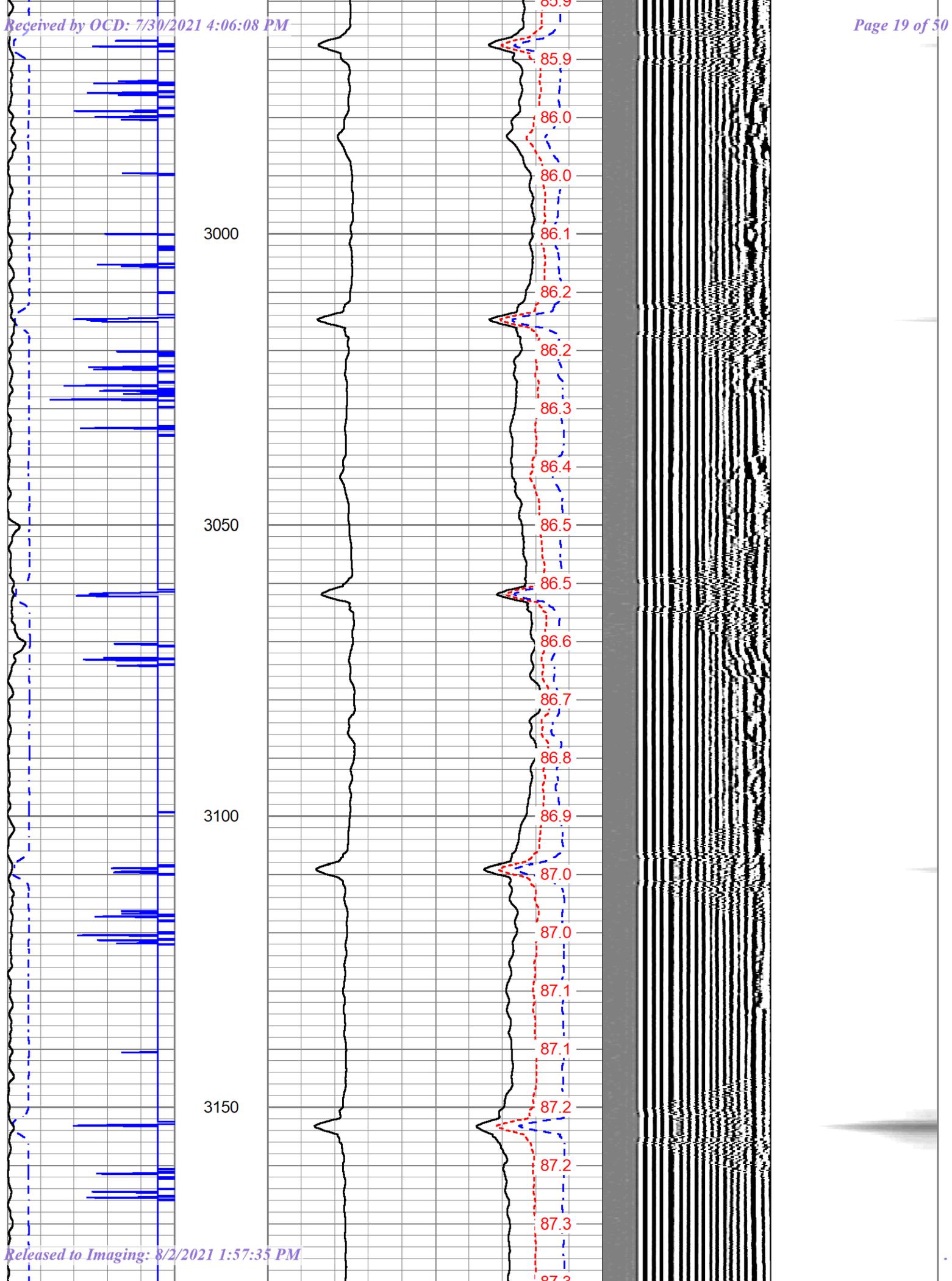
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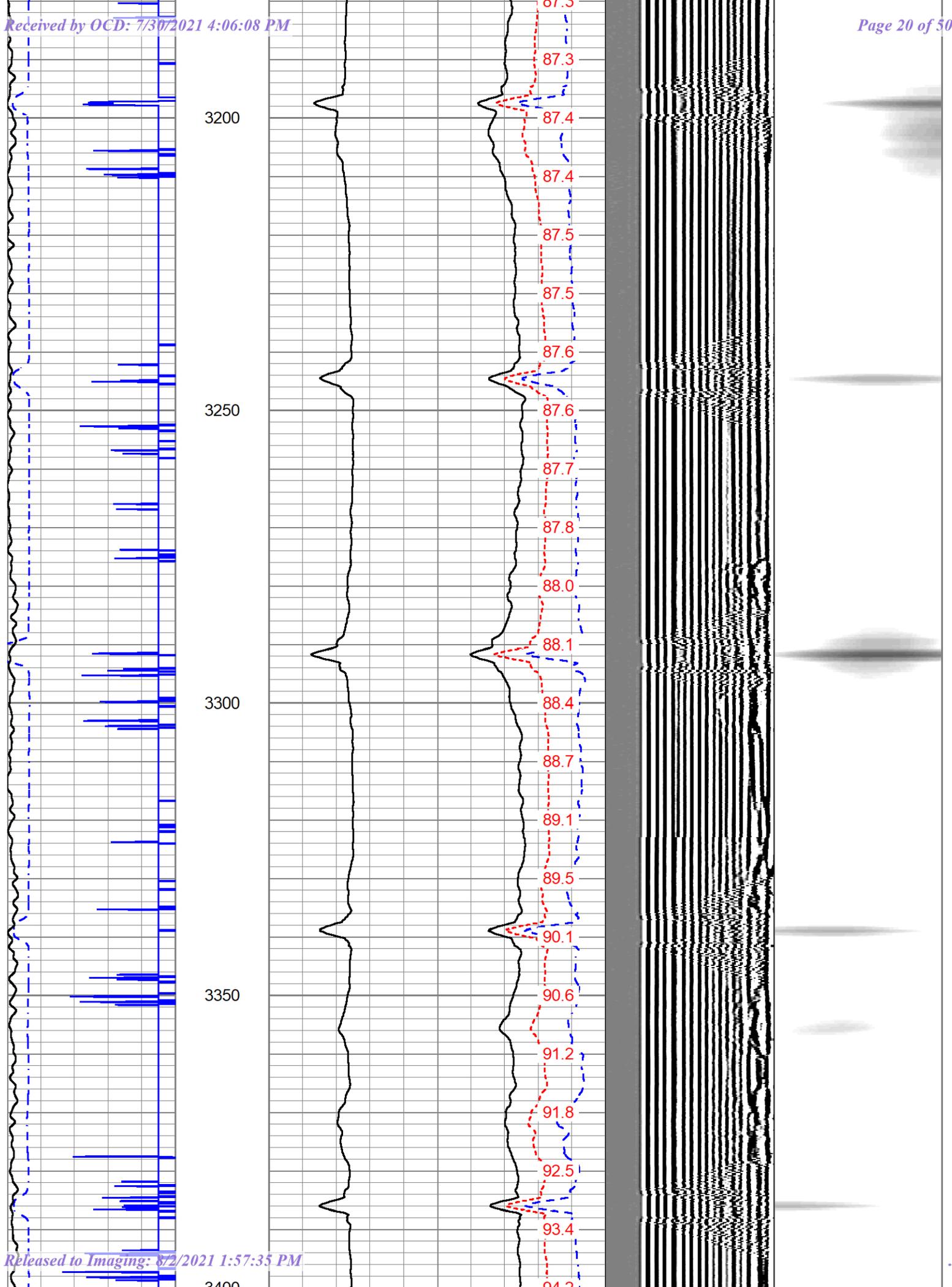
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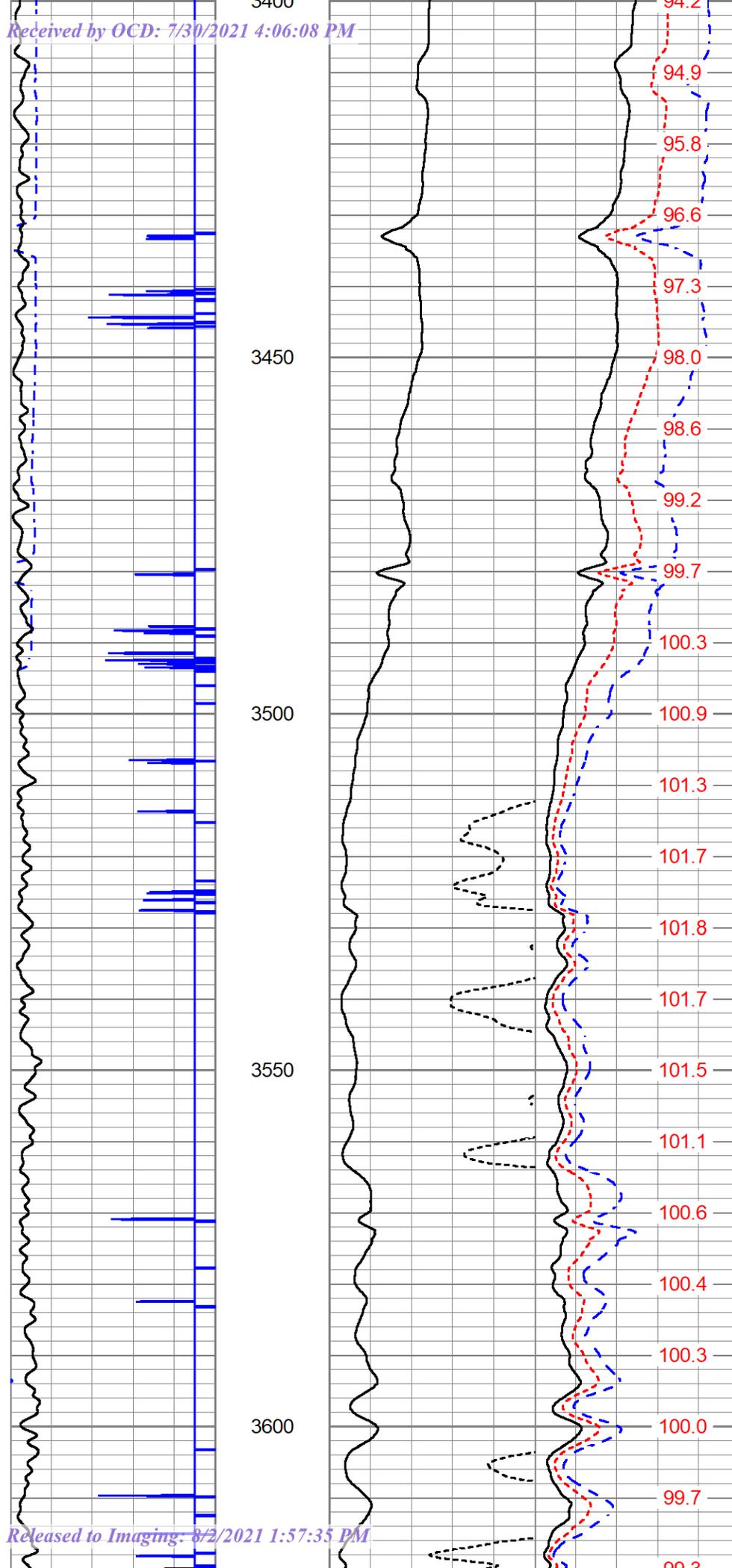
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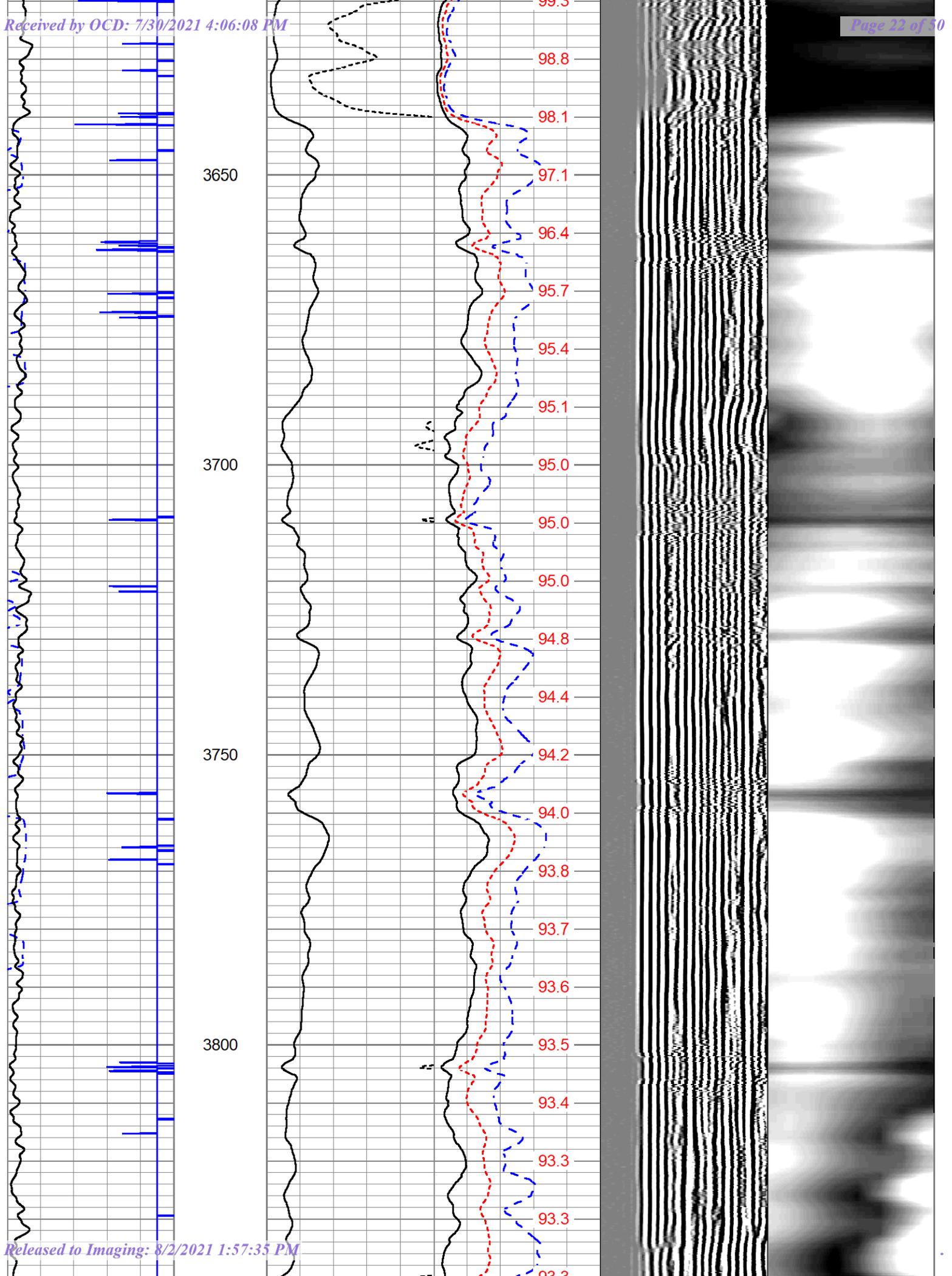
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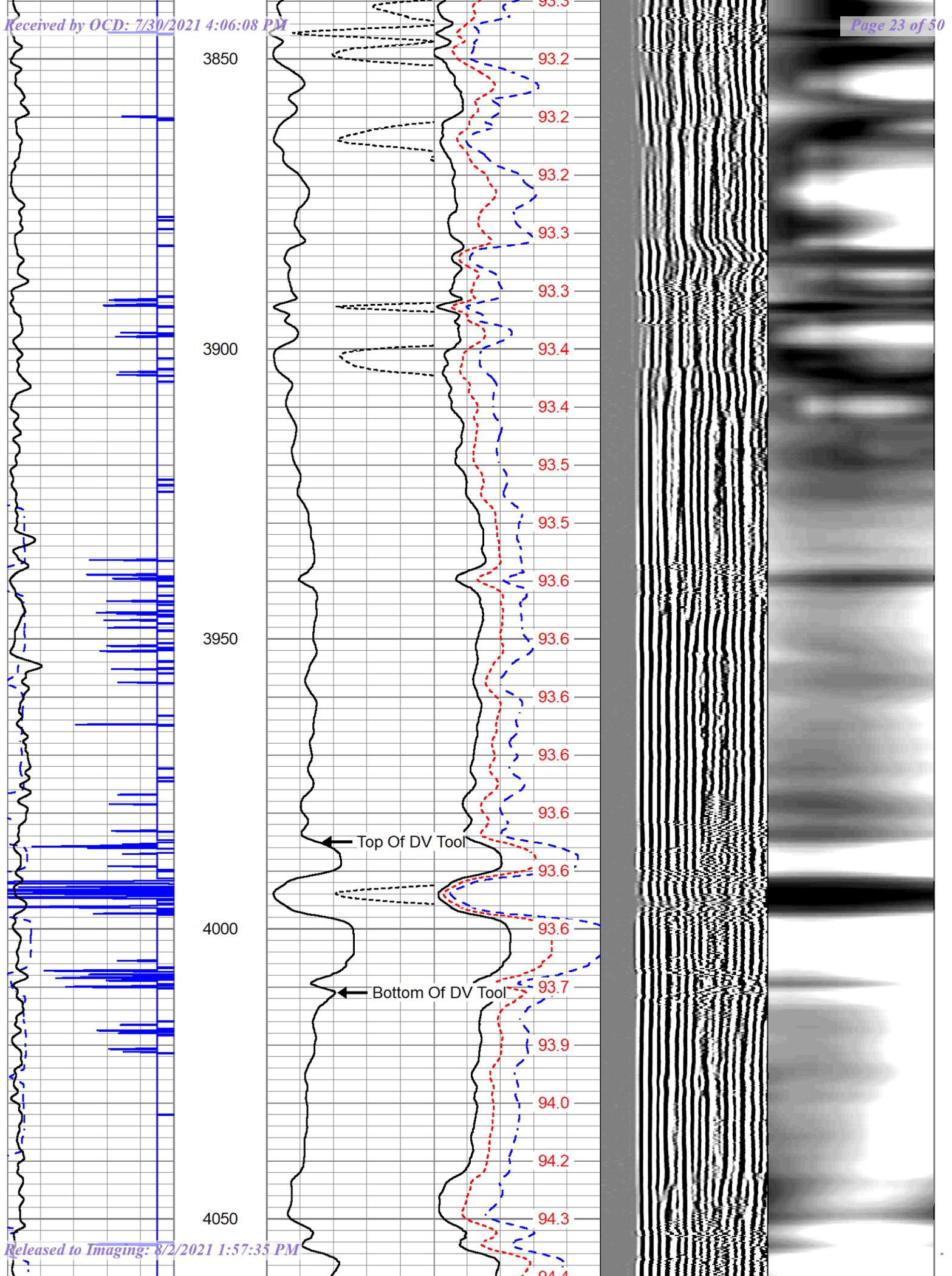
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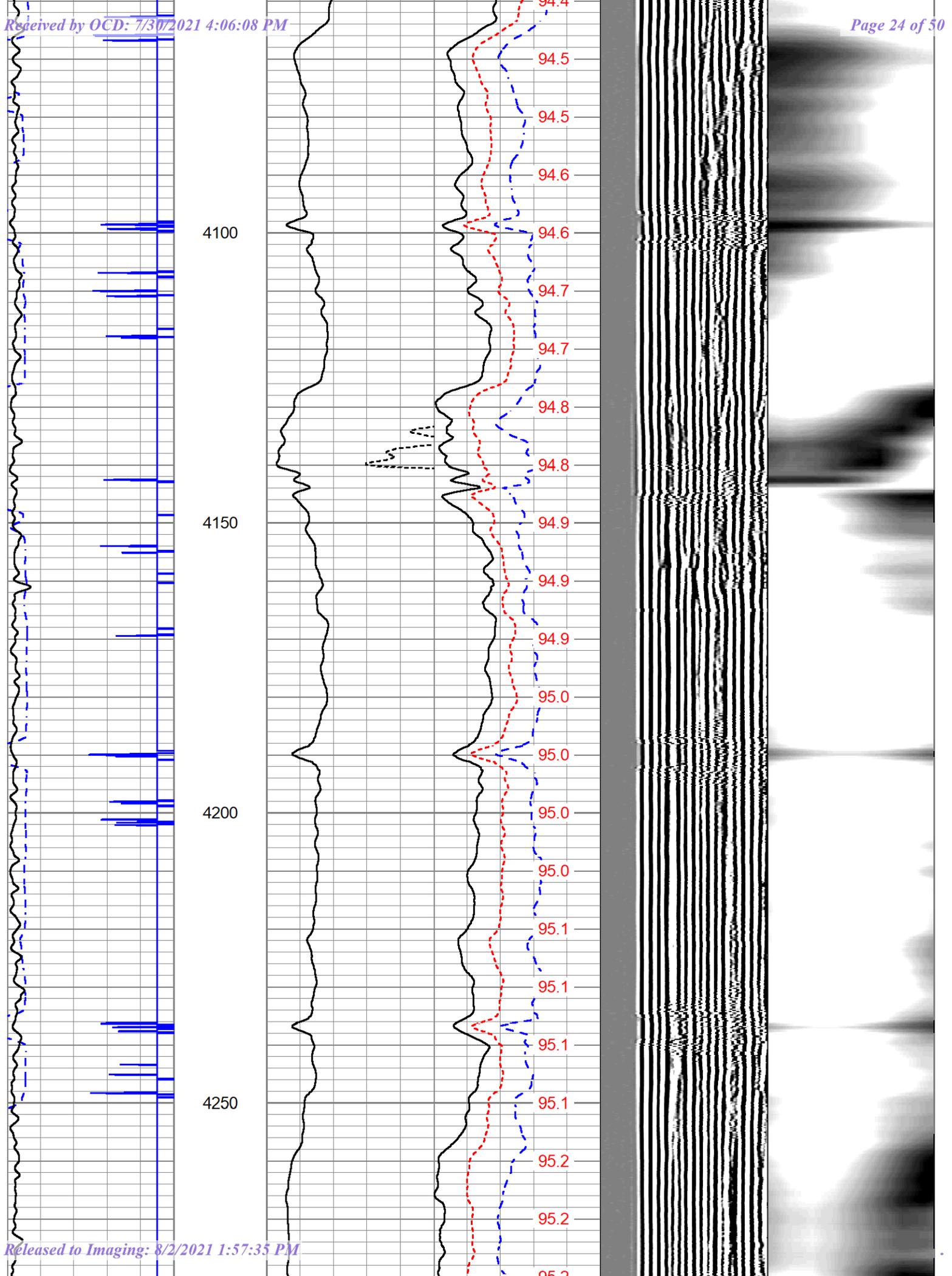


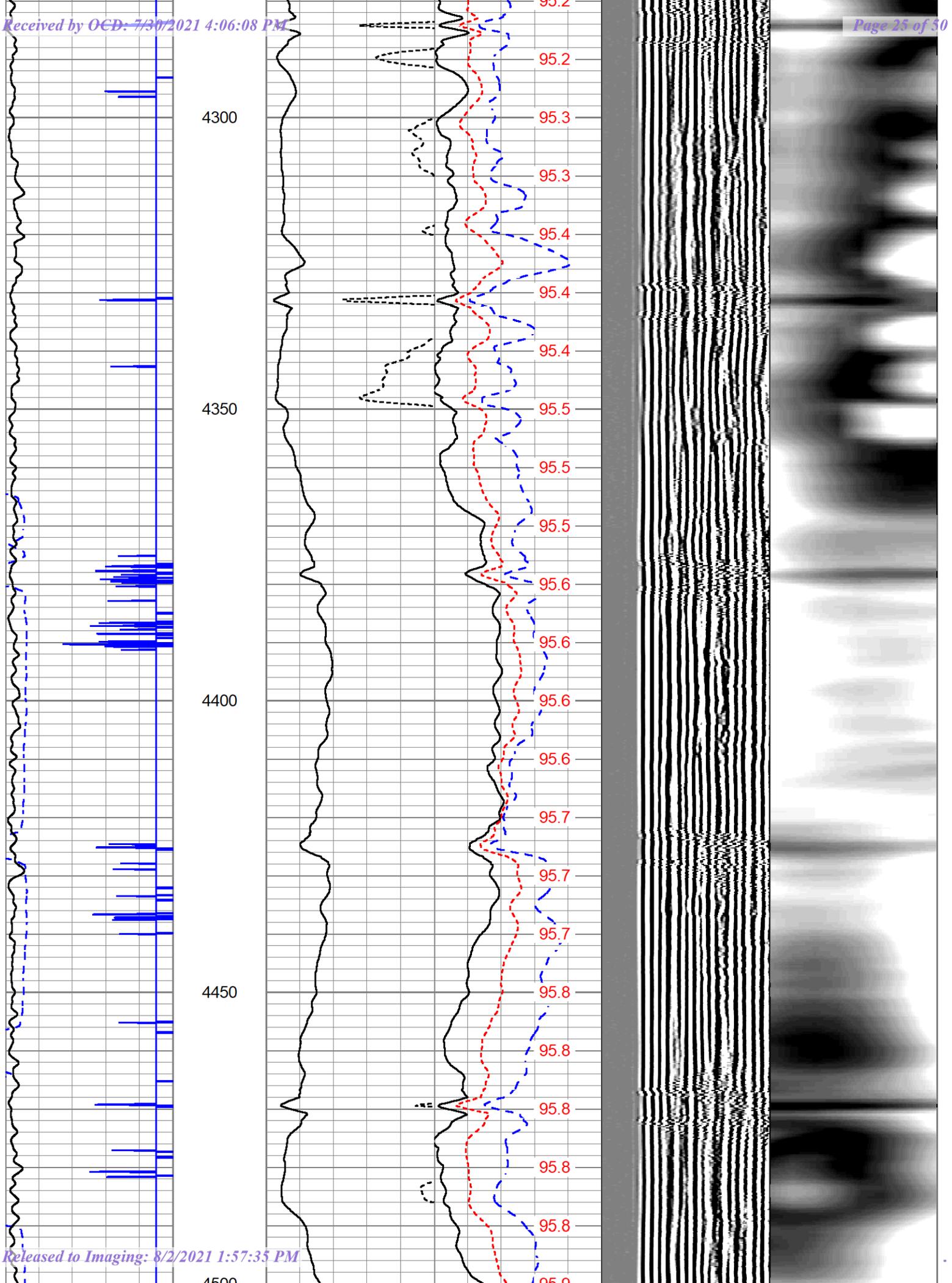


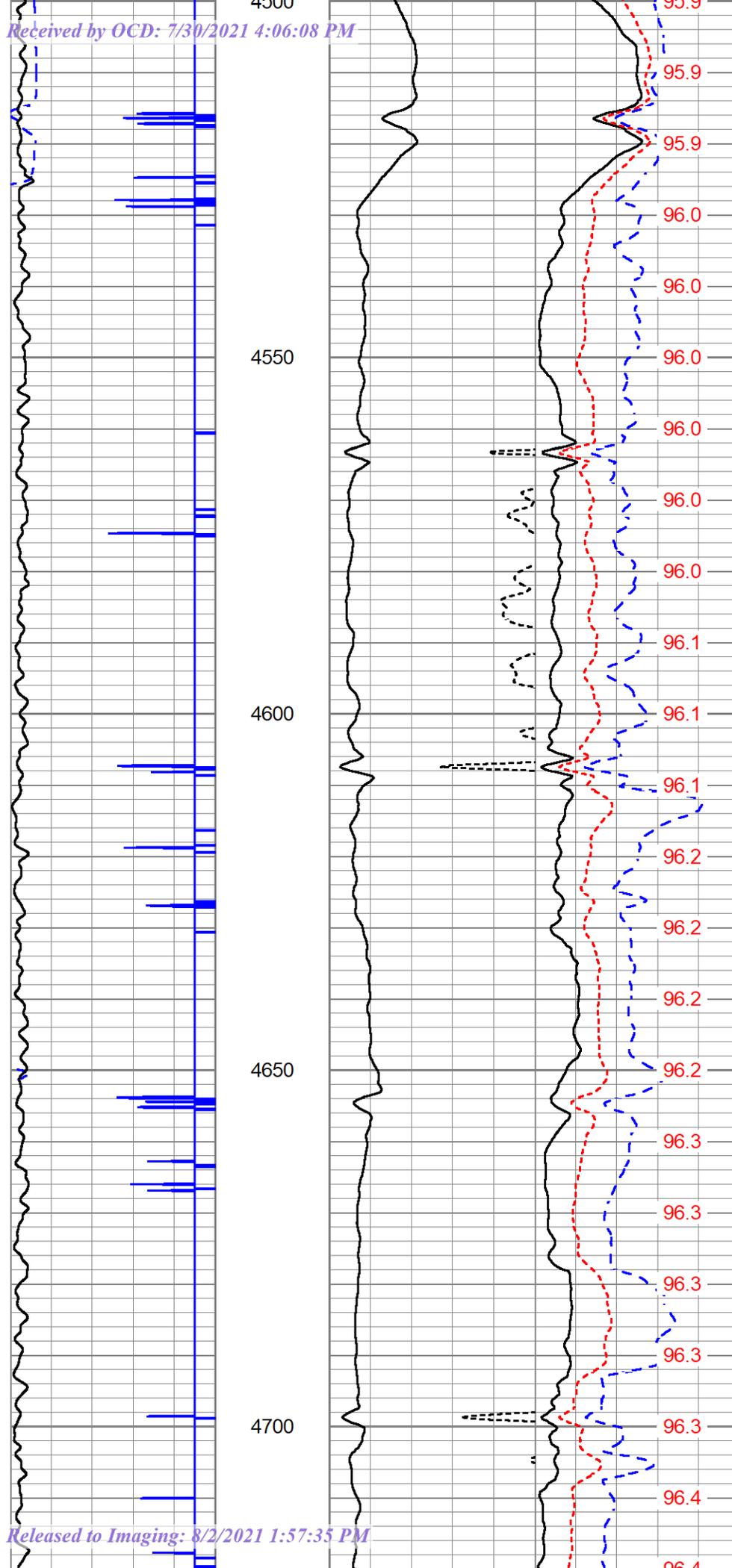


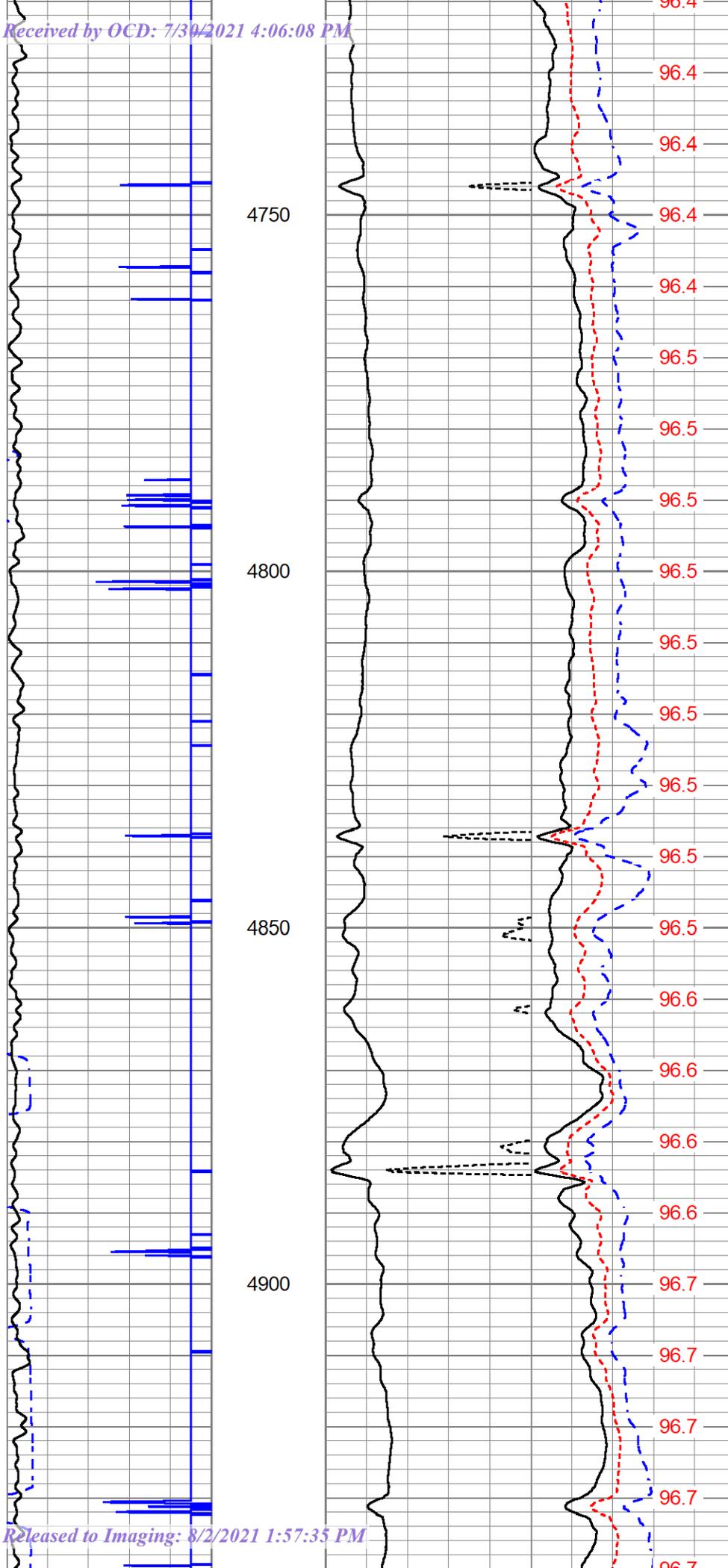






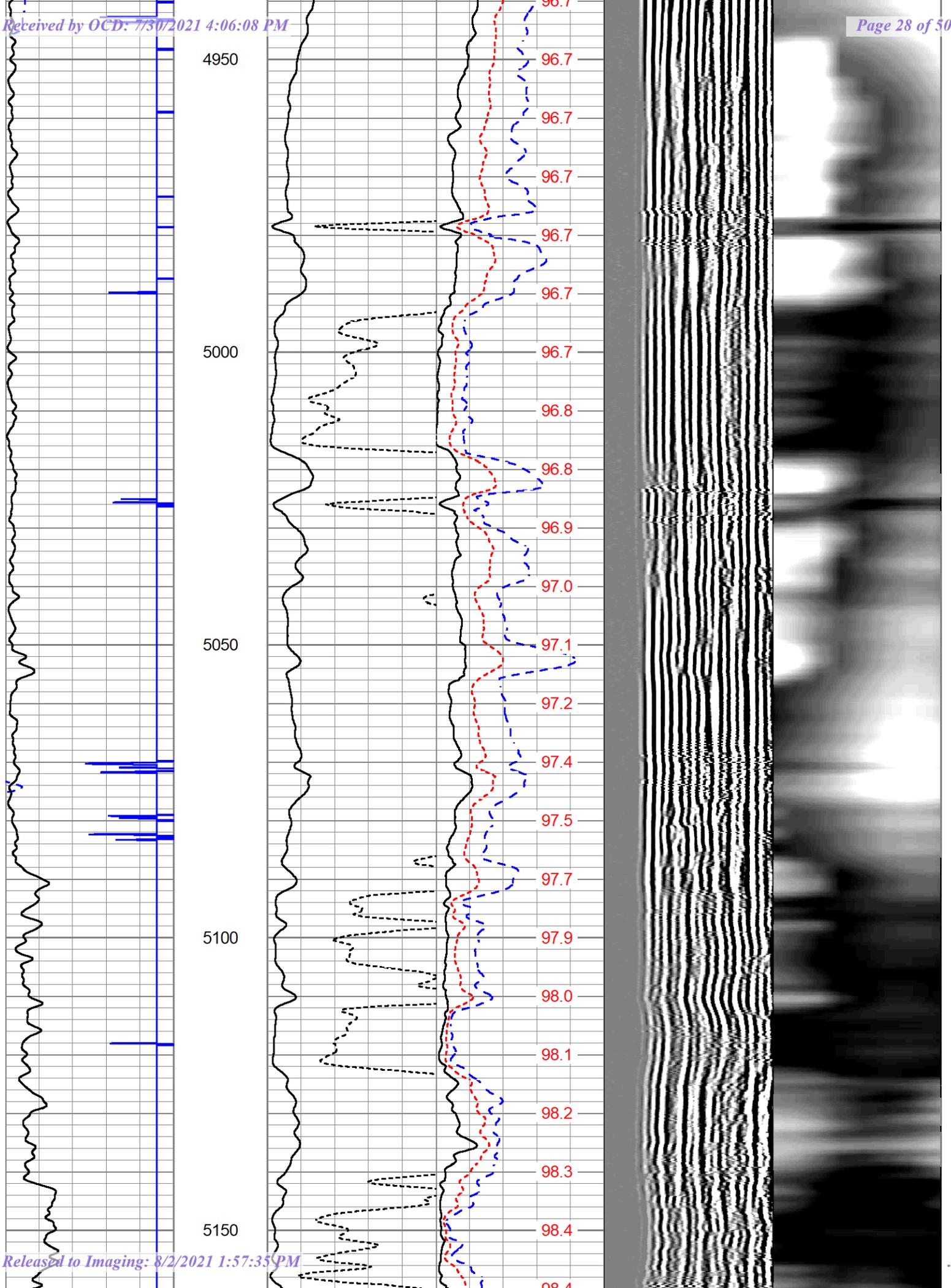


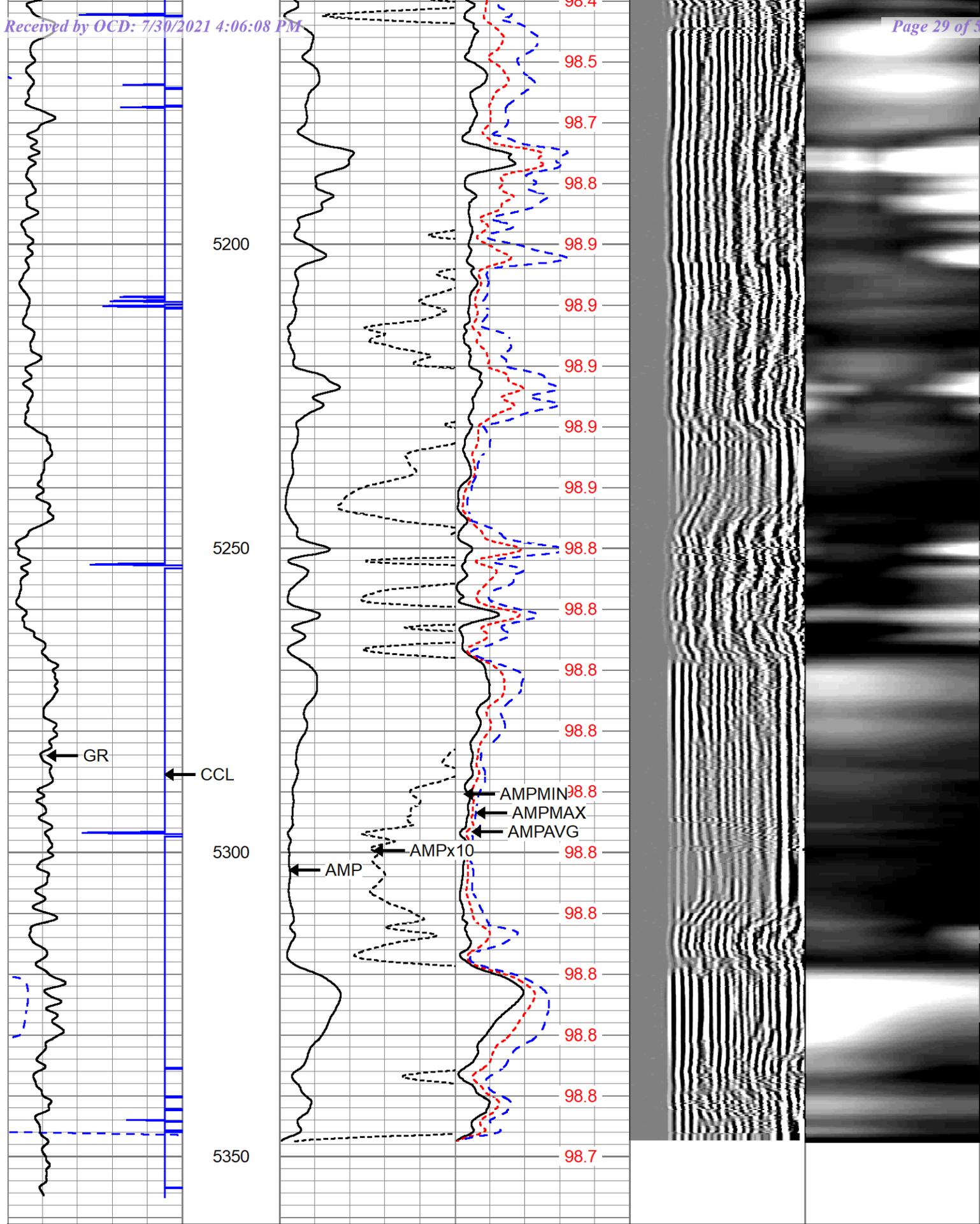




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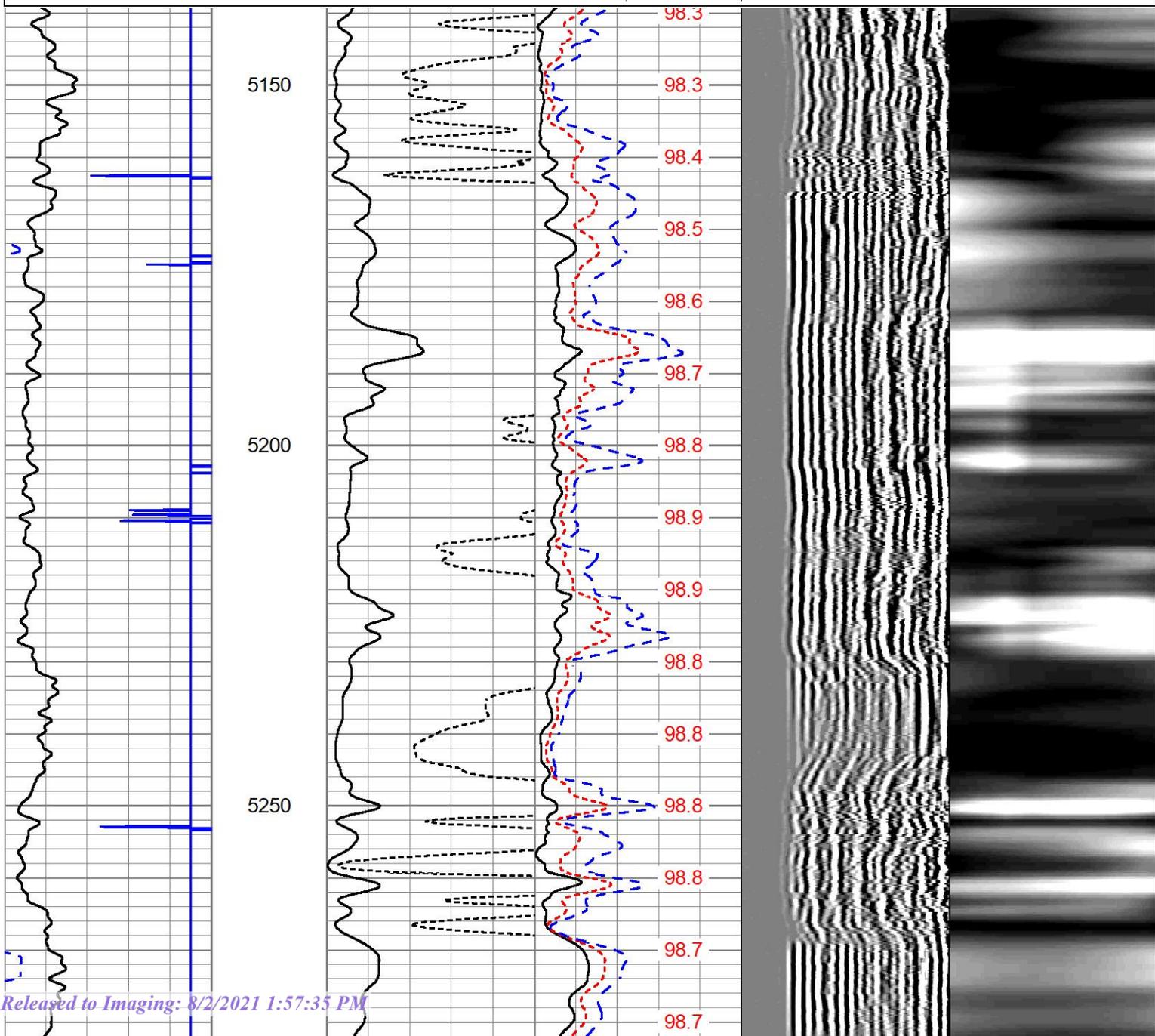


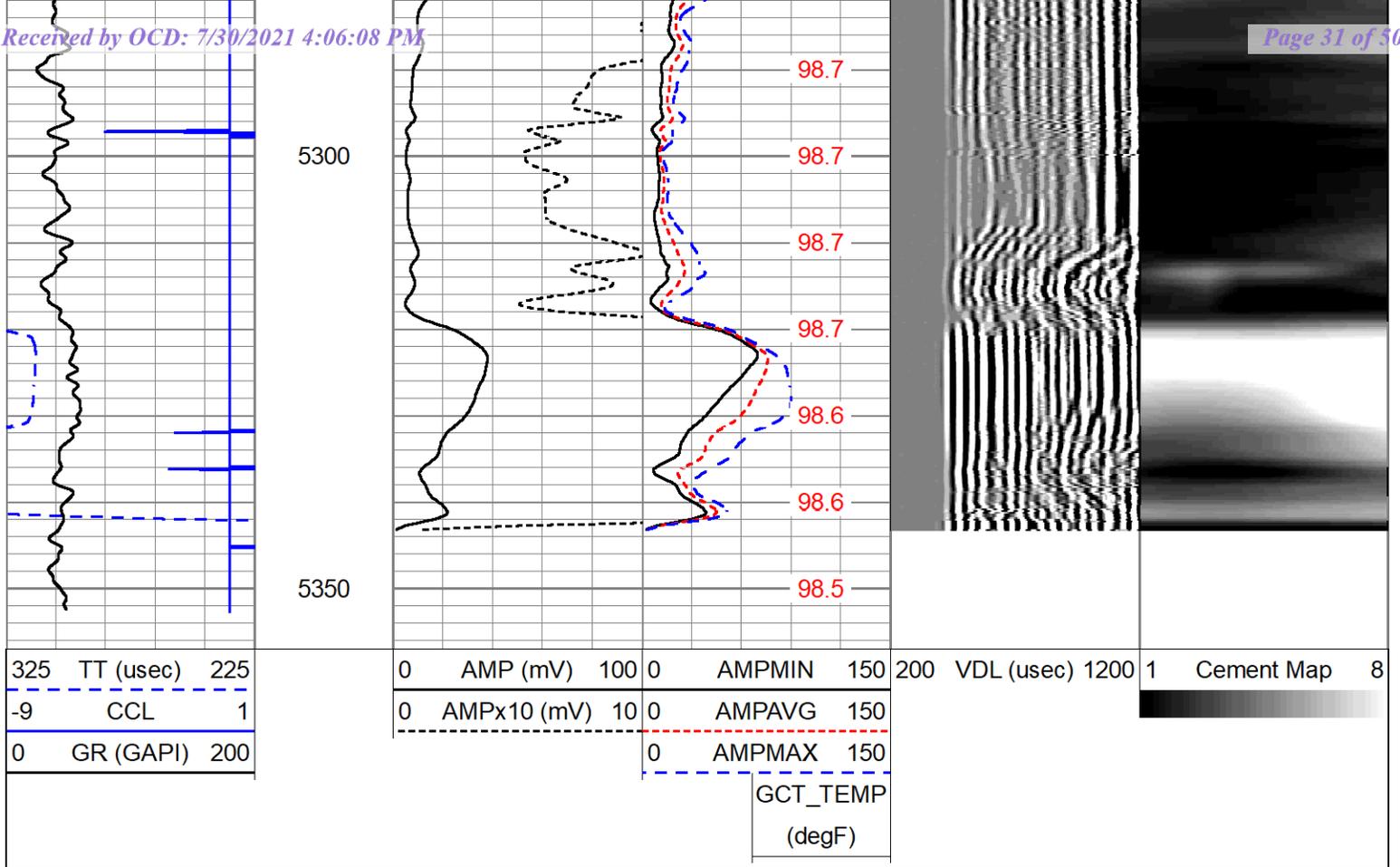


Repeat Pass

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 Dataset Creation Mon Jan 25 15:25:30 2021
 Charted by Depth in Feet scaled 1:240

325	TT (usec)	225	0	AMP (mV)	100	0	AMPMIN	150	200	VDL (usec)	1200	1	Cement Map	8
-9	CCL	1	0	AMPx10 (mV)	10	0	AMPAVG	150						
0	GR (GAPI)	200	0	AMPMAX	150									
							GCT_TEMP							
							(degF)							





Calibration Report

Database File 1-25-2021_franklin_mountain_cbl.db
 Dataset Pathname pass8
 Dataset Creation Mon Jan 25 15:31:19 2021

Gamma Ray Calibration Report

Serial Number: GCT275-0BP0_base
 Tool Model: GCT275-0BP0
 Performed: Wed Sep 19 12:09:24 2018

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 1.0000 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: RBT351A_base
 Tool Model: PTS_351A

Calibration Casing Diameter: 9.625 in
 Calibration Depth: 115.792 ft

Master Calibration, performed Mon Jan 25 14:44:21 2021:

Raw (v)		Calibrated (mv)		Results	
Zero	Cal	Zero	Cal	Gain	Offset
0.006	0.907	0.000	51.280	56.191	0.315
CAL	-0.006		1.074		

5'	-0.006	1.168	0.000	51.280	43.699	0.253
SUM						
S1	-0.006	0.958	0.000	100.000	103.743	0.583
S2	-0.006	1.000	0.000	100.000	99.376	0.626
S3	-0.006	1.008	0.000	100.000	98.582	0.605
S4	-0.006	1.010	0.000	100.000	98.467	0.563
S5	-0.006	0.997	0.000	100.000	99.709	0.621
S6	-0.006	0.961	0.000	100.000	103.402	0.607
S7	-0.006	0.914	0.000	100.000	108.715	0.606
S8	-0.006	0.874	0.000	100.000	113.615	0.724

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	-0.006	1.074	1.000	0.000

Air Zero Calibration, performed Mon Jan 25 14:30:05 2021:

	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000		0.000	
5'	0.000		0.000		0.000	
SUM						
S1	0.000		0.000		0.000	
S2	0.000		0.000		0.000	
S3	0.000		0.000		0.000	
S4	0.000		0.000		0.000	
S5	0.000		0.000		0.000	
S6	0.000		0.000		0.000	
S7	0.000		0.000		0.000	
S8	0.000		0.000		0.000	

Inclinometer Calibration Report

Performed:	(Not Performed)		Low Ref.	High Ref.	
	Low Read.	High Read.			
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee



Company Franklin Mountain Energy
 Well Blue Ribbon Fed Com 703H
 Field Jal
 County Lea
 State New Mexico
 Country USA



TAM INTERNATIONAL

**FIELD SERVICE REPORT
COVER SHEET**

Form #FF-05, Rev B

FSJ # **M-20-1171**

VERTICAL

HORIZONTAL

DEVIATED (°)

START DATE: 1/24/2021

CUSTOMER: Franklin Mountain Energy

TAM BASE: Midland

AGENT:

SERVICE SPECIALIST: P. Moore / R. Sexton

ADDRESS: 44 Cook Street

Suite 1000

S.O. No.:

Denver CO 80206

P.O. No.:

C.T.No.: CT-RS-1171

CONTACT: Frank Lacey / Harvey Moore

RIG TYPE: Drilling

WELL NAME & No.: Blue Ribbon 703H

CONTRACTOR: H&P 556

GEOGRAPHIC AREA: Lea County NM USA

JOB OBJECTIVES:

To achieve annular isolation using two stage cementing solution via TAM LONGCAP packer and stage tool.

TOOLS ON LOCATION:

9.63 LONGCAP ASSEMBLY, 10.88" OD, 120" SEAL, 40# DRIFT, 8.79" ID HCL-80, BTC BOX X PIN
9.63 L-80 HC BTC BOX X PIN 40# DRIFT 8.79 ID 8' PUP JOINT
9.63" STAGE TOOL, 40# DRIFT, 8.75" ID L-80, BTC BOX X BTC PIN
PLUG SET FOR CEMENT COLLAR USE WITH 963-DV-900291600

JOB RESULTS:



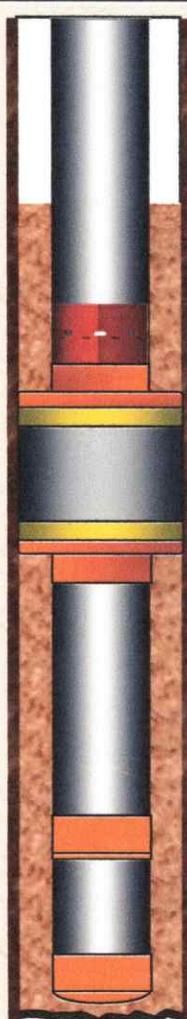
FIELD SERVICE REPORT

FSJ No.: M-20-1171

TAM INTERNATIONAL

WELLBORE SKETCH

PREPARED FOR: Frank Lacey / Harvey Moore		COMPANY: Franklin Mountain Energy		DATE: 1/24/21	
WELL: Blue Ribbon 703H		LOCATION: Lea County NM		NEW WELL:	
WORKOVER:					



ITEM	DESCRIPTION	OD"	ID"	LENGTH	FROM	TO
	Landing Joint / Casing Hanger	9.625	8.835	38.76	-3.63	
9.625	40# BTC HCL-80 87 Joints	9.625	8.835	3,947.10	35.13	
	9.63" LongCap Assembly, 10" OD, HCL-80 BTC Box X BTC Pin PN: 963-LC-01-12904200 TAM DV Tool, PN: 963-DV-900291600 9.63" BTC HCL-80 Pup Joint, PN: 963-PJ-12908200	10.880	8.750	25.45	3,982.23	
9.625	40# BTC HCL-80 30 Joints	9.625	8.835	1,375.78	4,007.68	
	Float Collar (Summit)			1.48	5,383.46	
9.625	40# BTC HCL-80 1 Joint	9.625	8.835	43.17	5,384.94	
	Float Shoe (Summit)			1.89	5,428.11	

CASING: SURFACE	13 3/8	SET@	1352	INTERMEDIATE	9 5/8	SET@	5435.5
LONG STRING		SET@		LINER		SET@	
RESTRICTIONS				DEPTH			
WORK STRING		FLUID:	Brine	WT.#/GAL	10.1	LEVEL	SURFACE
GENERAL COMMENTS:							



TAM INTERNATIONAL OPERATION REPORT

Customer	-	Franklin Mountain Energy
Customer Rep	-	Frank Lacey / Harvey Moore
Well Number	-	Blue Ribbon 703H
Drilling Contractor	-	H&P 556
Rig Name	-	H&P 556
Well Type	-	VERTICAL
Casing Size	-	13 5/8
Casing Weight	-	54.5
Casing Grade	-	J-55
Casing Thread	-	BTC
Casing Depth MD/TVD	-	1352
Liner Size	-	9.625
Liner Weight	-	40
Liner Grade	-	HCL-80
Liner Thread	-	BTC
Liner Depth MD/TVD	-	1352
Open Hole ID	-	12.25
Open Hole Depth MD/TVD	-	5446
Maximum Well Deviation	-	-
Maximum Dog Leg Severity	-	-
Well Fluid Type/Density	-	Brine / 10.1
Well Fluid Level	-	SURFACE
Bottom Hole Pressure	-	2860
Bottom Hole Temperature	-	110



TAM INTERNATIONAL OPERATION REPORT

Shut in Well Head Pressure	-	-
Formation Type	-	-
Production Tubing Size	-	-
Production Weight	-	-
Production Grade	-	-
Production Thread	-	-
Production Tubing Depth MD/TVD	-	-
Restriction	-	-
Setting Depth of Tools MD/TVD	-	-
Setting Depth Intervals MD/TVD	-	-
ID Tools must be set in	-	-
Smallest ID Tools must pass through	-	-
Deviation at Tool Setting	-	-
Inflation Fluid Type	-	-
Type of Fluid(s) to be pumped	-	-
Density of Fluid(s) to be pumped	-	-
Temperature of Fluid(s) to be pumped	-	-
Maximum Pump Rate	-	-
CE Jobs Only:		
Number of Inflation Cycles	-	-
Total Volume of Mud Pumped	-	-



TAM INTERNATIONAL

Operator:	Franklin Mountain Energy	Base Point:	Midland
Company Rep:	Frank Lacey / Harvey Moore	Tam Rep:	P. Moore / R. Sexton
Well Name:	Blue Ribbon 703H	Date Started:	1/24/2021
Ticket Number:	CT-RS-1171	Date Completed:	1/25/2021
County/State:	Lea	NM	Type of Job: 2 Stage Cement

DATE	Time	Activity
	6:00	LEAVE SHOP IN MIDLAND, TX FOR LOCATION
	8:00	ARRIVE ON LOCATION IN JAL, NM
	8:10	TALK WITH CO MAN AND RECEIVE CASING TALLY, WELL INFO, MUD WEIGHTS, CEM INFORMATION
	8:15	INSPECT TOOL ASSEMBLY TO BE RAN IN HOLE, INSPECT FOR POSSIBLE DAMAGE TO ELEMENT.
		INSPECT SHEAR WIRES ARE STILL INTACT, INSPECT FOR CORRECT THREADS
	8:30	MARK CASING FOR PACKER PLACEMENT ONTOP OF JOINT 31, AND MARK OUT CENTRALIZERS
	8:40	HAVE CASING RUN SAFETY MEETING WITH RIG CREW, CASING CREW (H&P) AND CO MAN
	8:48	MAKE UP SINGLE JOINT SHOE TRACK USING SUMMIT FLOAT EQUIPMENT AND THREAD LOK AND RUN IN HOLE.
	9:00	PUMP THROUGH WITH CRT AND CHECK FLOATS
	10:18	MAKE UP PREBUCKED TOOL ASSEMBLY AND RUN IN HOLE
	14:30	ON BOTTOM WITH CASING, NO ISSUES WHILE RUNNING IN HOLE, START CIRCULATING BOTTOMS UP WITH 60 SPM, 200 PSI STAND PIPE PRESSURE
	15:15	Ryan Sexton on location, relieving Paul Moore
	15:30	Rig up Schlumberger cement crew
	16:30	Safety / Procedure meeting with all hands on location over cement job.
	17:08	Pressure test cement lines to 4,500 PSI
	17:22	Start 30 bbls of 12.5# spacer 20 bbls 2.7 bbls/min 70 PSI
	17:38	Start 160 bbls of 14.8# cement 25 bbls 5.2 bbls/min 210 PSI 150 bbls 4.5 bbls/min 150 PSI
	18:15	Load Wiper Plug
	18:17	Launch plug and start displacing calculated 408 bbls to float collar 50 bbls 5.3 bbls/min 100 PSI 100 bbls 5.1 bbls/min 100 PSI 200 bbls 5.1 bbls/min 100 PSI
	19:01	At 230 bbls, slowed rate to 4 bbls/min 300 PSI. 300 bbls 4.1 bbls/min 740 PSI
	19:50	At 403 bbls, plug bumped at 4.1 bbls/min 1,100 PSI. Kicked off pumps at 2,100 PSI.
	19:54	Walk up in 200 PSI increments at 1 bbls/min to set packer. 2,400 PSI - .75 bbls 2,700 PSI - .75 bbls 3,000 PSI - .75 bbls 3,150 PSI - .75 bbls - (3 bbls pumped)
	20:00	At 3,150 PSI, valve opened and pressure started to drop. Stabilized at 3,040 PSI. 110 PSI pressure drop.
	20:03	Bled pressure back to 2,100 PSI to check volume (1 bbls returned). 2 bbls to inflate packer. (Schlumberger tub on pump truck had leak so assuming less volume in LongCap)
	20:05	Pressured up to 3,800 PSI to ensure all valves have functioned and closed. (3 bbls)
	20:09	Bled pressure to 0 to SafeLock LongCap and check floats. Calculated returns - 5.25 bbls Actual returns - 6.5 bbls. (2.75 bbls from 2,100 PSI)
	20:15	Dropped Opening cone. Wait 25 minutes before opening DV tool.
	20:42	Pressured up at 1 bbls/min with pump truck and kicked off pumps at 1,200 PSI. (1.25 bbls pumped) (1.25 bbls calculated to DV tool) Pressure slowly started dropping, stabilized at 780 PSI. Bled pressure to 0, .75 bbls returned.
	20:50	Pressured up again at 2 bbls/min and pressure stabilized at 1,500 PSI. Pumped 6 bbls and shut down. Bled off pressure to 0 PSI, 3 bbls returned.
	21:02	Pressured up again at 4 bbls/min to 1,800 PSI. Pressure stabilized at 1,700 PSI.
		Continued pumping 28 bbls watching for returns. Fluid started dropping in the annulus.

Well Blue Ribbon Federal Com 703H
Field Lee Perry / Pumper Rafael Millasaky
Country United States

Client Franklin Mountain
SIR No. 3193093
Job Type 9 5/8" Intermediate
Job Date 01-24-2021

Time	Pressure	Rate	Density	Messages
01/24/2021 17:01:38				
17:01:38				Start Job 5 bbls of Water to fill the lines Pressure Test Lines Low Test = 750 PSI Test = Success High Test = 4500 PSI Test = Success Start Pumping Spacer 30 bbls of MPE @ 12.5 PRG End Spacer Start Cement Slurry Bring to Weight 160bbls@14.8PRG/898ft/3/22sls Verified Mud Scales Took Wet and Dry Samples End Cement Slurry Drop Top Plug Start Displacement 408 bbls of Water Verified Dart Deployed Checked fuel and oil levels Slow down to 4 at 250 away Bump Top Plug Bumped at 1750 PSI Final lift pressure at 1050 PSI Hold for a couple of Minutes Pressure up to 2147 PSI Pressure up to 2439 PSI Pressure up to 2705 PSI Pressure up to 2959 PSI Pressure up to 3150 PSI Pressured down to 3055 PSI Bled down to 2146 PSI Pressure up to 3855 PSI Pressure came down to 3823 PSI Bled off Drop Bomb Opened at 1511 PSI Remark
17:37:00				
18:12:00				
18:47:00				
19:22:00				
19:57:00				
20:32:00				
21:07:00				
21:42:00				
22:17:00				
22:52:00				
23:27:00				
00:02:00				
00:37:00				
01:12:00				
01:24:26				End Job



Cementing Service Report

				Customer Franklin Mountain			Job Number 3193093										
Well Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Location (legal) H&P 556			Schlumberger Location			Job Start Jan/24/2021							
Field			Formation Name/Type Dirty-Sandstone			Deviation deg		Bit Size in		Well MD 5400.0 ft		Well TVD 5391.0 ft					
County Lea			State/Province New Mexico			BHP psi		BHST 123 degF		BHCT 107 degF		Pore Press. Gradient lb/gal					
Well Master 0065980858			API/UWI														
Rig Name H&P		Drilled For Oil & Gas		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Development		5433.0		9.6		40.0		N/A		N/A			
						0.0		0.0		0.0							
Drilling Fluid Type Bentonite			Max. Density 10.00 lb/gal		Plastic Viscosity 13.000 cP		Tubing/Drill Pipe										
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type 9 5/8" Intermediate															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
						ft		ft						Diameter in			
						ft		ft									
						Treat Down Casing		Displacement bbl		Packer Type		Packer Depth ft					
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job					
Lift Pressure psi				Shoe Type Guide				Shoe Depth 5433.0 ft				Squeeze Type					
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>				Stage Tool Type				Tool Depth ft					
No. Centralizers				Top Plugs		Bottom Plugs		Stage Tool Depth ft				Tail Pipe Size in					
Cement Head Type				Collar Type Float				Collar Depth 5387.0 ft				Tail Pipe Depth ft					
Job Scheduled For Jan/24/2021 14:00		Arrived on Location Jan/24/2021 14:00		Leave Location Jan/24/2021		Sqz. Total Vol. bbl											
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
01/24/2021	17:01:38	-2	0.0	8.30	0.0	Started Acquisition											
01/24/2021	17:01:39	-2	0.0	8.30	0.0	Start Job											
01/24/2021	17:02:19	12	2.2	8.30	0.1	5 bbls of Water to fill the lines											
01/24/2021	17:02:28	20	2.5	8.30	0.5												
01/24/2021	17:03:18	122	4.9	8.32	2.8												
01/24/2021	17:04:08	58	1.6	8.32	7.0												
01/24/2021	17:04:58	55	2.8	8.32	9.3												
01/24/2021	17:05:48	730	0.0	8.32	10.3												
01/24/2021	17:06:36	1495	0.0	8.32	10.3												
01/24/2021	17:07:28	4119	0.0	8.32	10.3												
01/24/2021	17:08:18	4526	0.0	8.32	10.3	Pressure Test Lines											
01/24/2021	17:08:22	4526	0.0	8.32	10.3	Low Test= 750 PSI											
01/24/2021	17:09:08	4523	0.0	8.32	10.3												
01/24/2021	17:09:23	4522	0.0	8.32	10.3	Test= Success											
01/24/2021	17:09:58	4522	0.0	8.32	10.3												
01/24/2021	17:10:48	1	0.0	8.32	10.3												
01/24/2021	17:11:38	19	0.0	8.32	10.3												
01/24/2021	17:12:23	18	0.0	8.32	10.3	Test= Success											
01/24/2021	17:12:26	18	0.0	8.32	10.3												
01/24/2021	17:13:18	18	0.0	8.32	10.3												
01/24/2021	17:14:08	18	0.0	8.32	10.3												

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	17:15:48	19	0.0	8.32	10.3				
01/24/2021	17:16:38	18	0.0	8.32	10.3				
01/24/2021	17:17:28	18	0.3	8.54	10.3				
01/24/2021	17:18:13	18	0.0	11.72	10.4	Start Pumping Spacer			
01/24/2021	17:18:18	18	0.0	11.85	10.4				
01/24/2021	17:18:22	29	0.7	11.94	10.4	30 bbls of MPE @ 12.5 PPG			
01/24/2021	17:19:08	63	1.9	12.35	11.9				
01/24/2021	17:19:58	65	1.8	12.43	13.5				
01/24/2021	17:20:48	65	1.8	12.45	15.0				
01/24/2021	17:21:38	64	1.9	12.44	16.5				
01/24/2021	17:22:28	66	2.0	12.46	18.1				
01/24/2021	17:23:18	77	2.3	12.44	20.0				
01/24/2021	17:24:08	72	2.5	12.44	22.0				
01/24/2021	17:24:58	70	2.5	12.39	24.1				
01/24/2021	17:25:48	64	2.4	12.38	26.1				
01/24/2021	17:26:38	63	2.5	12.37	28.1				
01/24/2021	17:27:28	82	3.2	12.35	30.4				
01/24/2021	17:28:18	84	3.3	12.35	33.1				
01/24/2021	17:29:08	35	1.2	12.38	33.8				
01/24/2021	17:29:58	60	2.0	12.34	34.4				
01/24/2021	17:30:48	83	3.4	12.31	37.3				
01/24/2021	17:31:38	29	1.0	12.34	38.7				
01/24/2021	17:32:28	22	0.2	12.35	39.4				
01/24/2021	17:33:18	22	0.4	12.35	39.6				
01/24/2021	17:33:49	29	1.1	12.67	40.0	End Spacer			
01/24/2021	17:34:08	30	1.1	13.42	40.3				
01/24/2021	17:34:58	60	1.9	14.16	41.7				
01/24/2021	17:35:48	60	1.9	14.48	43.2				
01/24/2021	17:35:54	84	2.2	14.57	43.4	Start Cement Slurry			
01/24/2021	17:35:56	92	2.2	14.59	43.5	Bring to Weight			
01/24/2021	17:35:57	90	2.2	14.60	43.5	Verified Mud Scales			
01/24/2021	17:36:38	219	4.6	14.64	45.8				
01/24/2021	17:37:28	332	5.1	14.72	49.5				
01/24/2021	17:38:18	207	5.1	14.78	53.9				
01/24/2021	17:39:08	198	5.1	14.79	58.2				
01/24/2021	17:39:58	137	5.1	14.88	62.5				
01/24/2021	17:40:48	237	5.2	14.88	66.8				
01/24/2021	17:41:38	231	5.2	14.81	71.1				
01/24/2021	17:42:28	231	5.2	14.80	75.4				
01/24/2021	17:43:18	246	5.2	14.77	79.6				
01/24/2021	17:44:08	259	5.2	14.81	84.0				
01/24/2021	17:44:58	266	5.2	14.86	88.4				
01/24/2021	17:45:48	259	5.2	14.87	92.7				
01/24/2021	17:46:38	254	5.2	14.89	97.0				
01/24/2021	17:47:28	264	5.2	14.90	101.3				
01/24/2021	17:48:18	271	5.2	14.88	105.7				
01/24/2021	17:49:08	257	5.3	14.88	110.0				
01/24/2021	17:49:58	232	5.2	14.84	114.4				
01/24/2021	17:50:48	225	5.2	14.83	118.8				
01/24/2021	17:51:38	243	5.2	14.80	123.1				
01/24/2021	17:52:28	262	5.2	14.77	127.5				
01/24/2021	17:53:18	248	5.2	14.78	131.9				
01/24/2021	17:54:08	237	5.2	14.80	136.3				
01/24/2021	17:54:58	244	5.3	14.80	140.6				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	17:56:38	233	5.2	14.87	149.4				
01/24/2021	17:57:28	221	5.2	14.88	153.7				
01/24/2021	17:58:18	186	5.2	14.83	158.1				
01/24/2021	17:59:08	234	5.2	14.75	162.5				
01/24/2021	17:59:58	219	5.2	14.74	166.9				
01/24/2021	18:00:48	240	5.2	14.77	171.2				
01/24/2021	18:01:38	168	4.6	14.80	175.5				
01/24/2021	18:02:28	159	4.6	14.80	179.2				
01/24/2021	18:03:18	147	4.5	14.81	183.0				
01/24/2021	18:04:08	153	4.5	14.79	186.8				
01/24/2021	18:04:58	181	4.6	14.80	190.6				
01/24/2021	18:05:48	179	4.6	14.73	194.4				
01/24/2021	18:06:38	201	4.5	14.90	198.2				
01/24/2021	18:07:28	173	4.6	14.78	202.0				
01/24/2021	18:07:33	178	4.4	14.78	202.3	End Cement Slurry			
01/24/2021	18:08:18	11	0.0	14.95	202.6				
01/24/2021	18:09:08	13	0.2	12.25	202.6				
01/24/2021	18:09:58	12	0.6	11.52	203.0				
01/24/2021	18:10:48	18	0.0	10.18	203.5				
01/24/2021	18:11:38	18	0.0	9.68	203.5				
01/24/2021	18:13:18	17	0.0	9.41	203.5				
01/24/2021	18:14:05	63	2.6	8.92	204.2	Drop Top Plug			
01/24/2021	18:14:08	65	2.8	9.18	204.4				
01/24/2021	18:14:28	92	3.9	10.13	205.3	Start Displacement			
01/24/2021	18:14:30	85	3.9	10.11	205.5	408 bbls of Water			
01/24/2021	18:14:58	102	5.2	9.64	207.6				
01/24/2021	18:15:48	178	5.2	8.58	212.0				
01/24/2021	18:16:30	107	5.2	8.33	215.6	Checked fuel and oil levels			
01/24/2021	18:16:38	125	5.2	8.33	216.3				
01/24/2021	18:17:28	139	5.4	9.87	220.7				
01/24/2021	18:18:18	173	6.6	8.11	226.4				
01/24/2021	18:19:08	86	7.1	10.31	232.0				
01/24/2021	18:19:58	34	0.0	10.44	236.7				
01/24/2021	18:20:48	69	6.5	9.41	240.6				
01/24/2021	18:21:38	148	6.6	8.32	245.6				
01/24/2021	18:22:28	103	5.4	8.32	250.2				
01/24/2021	18:23:18	93	0.0	8.33	250.9				
01/24/2021	18:24:08	111	5.3	8.32	254.1				
01/24/2021	18:24:58	103	5.3	8.32	258.6				
01/24/2021	18:25:48	115	5.3	11.55	263.0				
01/24/2021	18:26:38	96	5.3	8.32	267.4				
01/24/2021	18:27:28	116	5.7	8.32	272.0				
01/24/2021	18:28:18	102	5.7	8.32	276.7				
01/24/2021	18:29:08	114	5.6	8.32	281.4				
01/24/2021	18:29:58	125	5.7	8.32	286.1				
01/24/2021	18:30:48	115	5.6	8.32	290.9				
01/24/2021	18:31:38	124	5.7	8.32	295.6				
01/24/2021	18:32:28	106	5.7	8.32	300.3				
01/24/2021	18:33:18	123	5.7	8.32	305.0				
01/24/2021	18:34:08	108	5.1	8.32	309.3				
01/24/2021	18:34:58	96	5.1	8.32	313.6				
01/24/2021	18:35:48	108	5.1	8.32	317.9				
01/24/2021	18:36:38	107	5.1	8.32	322.2				
01/24/2021	18:37:28	94	5.1	8.32	326.5				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	18:39:08	93	5.1	8.32	335.0				
01/24/2021	18:39:58	91	5.1	8.32	339.3				
01/24/2021	18:40:48	89	5.2	8.32	343.6				
01/24/2021	18:41:38	90	5.1	8.32	347.9				
01/24/2021	18:42:28	86	5.1	8.32	352.2				
01/24/2021	18:43:18	90	5.1	8.32	356.5				
01/24/2021	18:44:08	102	5.1	8.32	360.8				
01/24/2021	18:44:58	100	5.1	8.32	365.0				
01/24/2021	18:45:48	91	5.1	8.32	369.3				
01/24/2021	18:46:38	103	5.1	8.32	373.6				
01/24/2021	18:47:28	101	5.1	8.32	377.9				
01/24/2021	18:48:18	86	5.1	8.32	382.1				
01/24/2021	18:49:08	103	5.1	8.33	386.4				
01/24/2021	18:49:58	93	5.1	8.32	390.7				
01/24/2021	18:50:48	84	5.1	8.32	395.0				
01/24/2021	18:51:38	96	5.1	8.33	399.2				
01/24/2021	18:52:28	98	5.1	8.32	403.4				
01/24/2021	18:53:18	87	5.1	8.32	407.8				
01/24/2021	18:54:08	98	5.1	8.32	412.1				
01/24/2021	18:54:58	109	5.2	8.32	416.3				
01/24/2021	18:55:48	105	5.1	8.32	420.6				
01/24/2021	18:56:38	101	5.1	8.32	424.9				
01/24/2021	18:57:28	101	5.2	8.32	429.2				
01/24/2021	18:58:18	103	5.1	8.32	433.5				
01/24/2021	18:59:08	87	5.1	8.32	437.7				
01/24/2021	18:59:58	106	5.2	8.32	442.0				
01/24/2021	19:00:48	89	5.1	8.32	446.3				
01/24/2021	19:01:38	113	5.2	8.32	450.6				
01/24/2021	19:02:28	98	5.2	8.32	454.9				
01/24/2021	19:03:18	137	5.2	8.32	459.3				
01/24/2021	19:04:08	163	5.2	8.32	463.6				
01/24/2021	19:04:58	197	5.2	8.32	467.8				
01/24/2021	19:05:48	177	5.1	8.32	472.1				
01/24/2021	19:06:38	269	5.1	8.32	476.4				
01/24/2021	19:07:28	258	5.1	8.32	480.7				
01/24/2021	19:08:18	298	5.1	8.32	485.0				
01/24/2021	19:09:08	266	4.1	8.32	488.8				
01/24/2021	19:09:58	302	4.1	8.32	492.2				
01/24/2021	19:10:48	327	4.1	8.32	495.6				
01/24/2021	19:11:38	339	4.1	8.32	499.1				
01/24/2021	19:12:28	394	4.1	8.32	502.5				
01/24/2021	19:13:18	399	4.1	8.32	505.9				
01/24/2021	19:14:08	429	4.1	8.32	509.4				
01/24/2021	19:14:58	460	4.1	8.32	512.8				
01/24/2021	19:15:48	470	4.1	8.32	516.2				
01/24/2021	19:16:38	506	4.1	8.32	519.6				
01/24/2021	19:17:28	516	4.1	8.32	523.1				
01/24/2021	19:18:18	536	4.1	8.32	526.5				
01/24/2021	19:19:08	575	4.1	8.32	529.9				
01/24/2021	19:19:58	583	4.1	8.32	533.4				
01/24/2021	19:20:48	617	4.1	8.32	536.8				
01/24/2021	19:21:38	639	4.1	8.32	540.1				
01/24/2021	19:22:28	653	4.1	8.32	543.6				
01/24/2021	19:23:18	688	4.1	8.32	547.0				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	19:24:58	733	4.1	8.32	553.9				
01/24/2021	19:25:48	745	4.1	8.32	557.3				
01/24/2021	19:26:38	761	4.1	8.32	560.7				
01/24/2021	19:27:28	768	4.1	8.32	564.1				
01/24/2021	19:28:18	799	4.1	8.32	567.6				
01/24/2021	19:29:08	820	4.1	8.32	571.0				
01/24/2021	19:29:58	825	4.1	8.32	574.4				
01/24/2021	19:30:48	846	4.1	8.32	577.8				
01/24/2021	19:31:38	843	4.1	8.32	581.2				
01/24/2021	19:32:28	867	4.1	8.32	584.6				
01/24/2021	19:33:18	874	4.1	8.32	588.1				
01/24/2021	19:34:08	880	4.1	8.32	591.5				
01/24/2021	19:34:58	917	4.1	8.32	594.9				
01/24/2021	19:35:48	910	4.1	8.32	598.3				
01/24/2021	19:36:38	936	4.1	8.32	601.7				
01/24/2021	19:37:28	946	4.1	8.32	605.1				
01/24/2021	19:38:18	956	4.1	8.32	608.5				
01/24/2021	19:39:08	990	4.1	8.32	611.9				
01/24/2021	19:39:58	993	4.1	8.32	615.4				
01/24/2021	19:40:48	1024	4.1	8.32	618.8				
01/24/2021	19:41:38	1019	4.1	8.32	622.2				
01/24/2021	19:42:28	1037	4.1	8.32	625.6				
01/24/2021	19:43:18	1044	4.1	8.32	629.0				
01/24/2021	19:44:08	1075	4.1	8.32	632.4				
01/24/2021	19:44:58	1076	4.1	8.32	635.8				
01/24/2021	19:45:48	1073	4.1	8.32	639.2				
01/24/2021	19:46:38	1099	4.1	8.32	642.6				
01/24/2021	19:47:03	1731	0.3	8.32	644.1	Bump Top Plug			
01/24/2021	19:47:06	1765	0.0	8.32	644.1	Bumped at 1750 PSI			
01/24/2021	19:47:07	1774	0.0	8.32	644.1	Hold for a couple of Minutes			
01/24/2021	19:47:28	1768	0.0	8.32	644.1				
01/24/2021	19:48:18	1752	0.0	8.32	644.1				
01/24/2021	19:49:08	1752	0.0	8.32	644.1				
01/24/2021	19:49:58	1754	0.0	8.32	644.1				
01/24/2021	19:51:22	2142	0.2	8.32	644.9	Pressure up to 2147 PSI			
01/24/2021	19:51:38	2140	0.0	8.32	644.9				
01/24/2021	19:52:28	2209	1.2	8.32	645.0				
01/24/2021	19:52:55	2438	0.0	8.32	645.5	Pressure up to 2439 PSI			
01/24/2021	19:53:18	2463	1.2	8.32	645.6				
01/24/2021	19:53:46	2699	0.0	8.32	646.0	Pressure up to 2705 PSI			
01/24/2021	19:54:08	2704	0.0	8.32	646.0				
01/24/2021	19:54:47	2955	0.0	8.32	646.5	Pressure up to 2959 PSI			
01/24/2021	19:54:58	2954	0.0	8.32	646.5				
01/24/2021	19:55:48	3086	1.3	8.32	646.8				
01/24/2021	19:56:03	3164	0.3	8.32	647.1	Pressure up to 3150 PSI			
01/24/2021	19:56:33	3051	0.0	8.32	647.1	Pressured down to 3056 PSI			
01/24/2021	19:56:38	3051	0.0	8.32	647.1				
01/24/2021	19:57:28	3049	0.0	8.32	647.1				
01/24/2021	19:58:18	2624	0.0	8.32	647.1				
01/24/2021	19:59:08	2166	0.0	8.32	647.1				
01/24/2021	19:59:26	2148	0.0	8.32	647.1	Bled down to 2146 PSI			
01/24/2021	19:59:58	2144	0.0	8.32	647.1				
01/24/2021	20:00:46	2146	0.0	8.32	647.1				
01/24/2021	20:01:38	2147	0.0	8.32	647.1				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	20:03:08	3855	0.7	8.32	650.0	Pressure up to 3855 PSI			
01/24/2021	20:03:18	3850	0.0	8.32	650.0				
01/24/2021	20:03:28	3817	0.0	8.32	650.0	Pressure came down to 3823 PSI			
01/24/2021	20:04:08	3820	0.0	8.32	650.0				
01/24/2021	20:04:58	3819	0.0	8.32	650.0				
01/24/2021	20:05:48	3813	0.0	8.32	650.0				
01/24/2021	20:06:38	2816	0.0	8.32	650.0				
01/24/2021	20:07:07	1443	0.0	8.32	650.0	Bled off			
01/24/2021	20:07:28	199	0.0	8.32	650.0				
01/24/2021	20:08:18	-2	0.0	8.32	650.0				
01/24/2021	20:39:08	-0	0.0	8.32	650.0				
01/24/2021	20:39:58	88	0.0	8.32	650.0				
01/24/2021	20:40:48	159	1.3	8.31	650.6				
01/24/2021	20:41:38	693	1.2	8.31	651.7				
01/24/2021	20:42:28	1018	1.3	8.32	652.7				
01/24/2021	20:43:18	1136	0.0	8.32	653.7				
01/24/2021	20:44:08	949	0.0	8.32	653.7				
01/24/2021	20:44:58	901	0.0	8.32	653.7				
01/24/2021	20:45:48	-2	0.0	8.32	653.7				
01/24/2021	20:46:38	-1	0.0	8.32	653.7				
01/24/2021	20:47:28	12	0.8	8.32	653.7				
01/24/2021	20:48:18	754	2.1	8.32	655.3				
01/24/2021	20:49:08	1413	2.1	8.31	657.0				
01/24/2021	20:49:34	1362	0.0	8.32	657.7	Opened at 1511 PSI			
01/24/2021	20:49:58	1126	0.0	8.32	657.7				
01/24/2021	20:50:48	296	0.0	8.32	657.7				
01/24/2021	20:51:38	2	0.0	8.32	657.9				
01/24/2021	20:52:28	91	2.2	8.32	658.2				
01/24/2021	20:53:18	1045	2.1	8.32	660.0				
01/24/2021	20:54:08	1468	2.2	8.32	661.8				
01/24/2021	20:54:58	1508	2.1	8.32	663.6				
01/24/2021	20:55:48	1074	0.0	8.32	664.3				
01/24/2021	20:56:38	958	0.0	8.32	664.3				
01/24/2021	20:57:28	924	0.0	8.32	664.3				
01/24/2021	20:58:18	902	0.0	8.32	664.3				
01/24/2021	20:59:08	488	0.0	8.32	664.3				
01/24/2021	21:00:48	13	1.5	8.32	664.3				
01/24/2021	21:01:38	1554	4.2	8.32	667.5				
01/24/2021	21:02:28	1841	4.2	8.32	671.0				
01/24/2021	21:03:18	1758	4.1	8.32	674.4				
01/24/2021	21:04:08	1090	0.0	8.32	676.6				
01/24/2021	21:04:12	1037	0.0	8.32	676.6	Remark			
01/24/2021	21:04:58	-4	0.0	8.32	676.6				
01/24/2021	21:05:48	-1	0.0	8.32	676.6				
01/24/2021	21:06:38	0	0.0	8.32	676.6				
01/24/2021	21:07:28	2	0.0	8.32	676.6				
01/24/2021	21:08:18	2	0.0	8.32	676.6				
01/24/2021	21:09:08	2	0.0	8.32	676.6				
01/24/2021	21:09:58	56	2.5	8.32	676.7				
01/24/2021	21:10:48	1826	5.4	8.32	680.0				
01/24/2021	21:11:38	1175	0.0	8.32	681.5				
01/24/2021	21:12:28	912	0.7	8.32	681.5				
01/24/2021	21:13:18	2183	5.2	8.32	685.3				
01/24/2021	21:14:08	2243	5.2	8.32	689.7				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	21:15:48	1748	5.2	8.32	698.3				
01/24/2021	21:16:38	1723	5.2	8.32	702.7				
01/24/2021	21:17:28	904	0.0	8.32	705.1				
01/24/2021	21:18:18	287	0.0	8.32	705.1				
01/24/2021	21:19:08	-3	0.0	8.32	705.1				
01/24/2021	21:19:58	-3	0.0	8.32	705.1				
01/24/2021	21:20:48	-2	0.0	8.32	705.1				
01/24/2021	21:21:38	-2	0.0	8.32	705.1				
01/24/2021	21:22:28	-3	0.0	8.32	705.1				
01/24/2021	21:23:18	-3	0.0	8.32	705.1				
01/24/2021	21:35:48	51	1.7	8.32	705.2				
01/24/2021	21:36:38	1456	5.4	8.32	708.5				
01/24/2021	21:37:28	1683	4.9	8.32	712.8				
01/24/2021	21:38:18	1681	4.9	8.32	716.9				
01/24/2021	21:39:08	1685	5.0	8.32	721.0				
01/24/2021	21:39:58	1706	5.0	8.32	725.2				
01/24/2021	21:40:48	1720	5.0	8.32	729.5				
01/24/2021	21:41:38	1660	5.1	8.32	733.7				
01/24/2021	21:42:28	1640	5.1	8.32	737.9				
01/24/2021	21:43:18	1647	5.1	8.32	742.1				
01/24/2021	21:44:08	1679	5.1	8.32	746.3				
01/24/2021	21:44:58	1607	5.1	8.32	750.5				
01/24/2021	21:45:48	1624	5.1	8.32	754.8				
01/24/2021	21:46:38	1645	5.0	8.32	759.0				
01/24/2021	21:47:28	1624	5.0	8.32	763.2				
01/24/2021	21:48:18	1647	5.0	8.32	767.4				
01/24/2021	21:49:08	1660	5.1	8.32	771.6				
01/24/2021	21:49:58	1637	5.0	8.32	775.9				
01/24/2021	21:50:48	980	0.0	8.32	779.0				
01/24/2021	21:51:05	813	0.0	8.32	779.0	Start second Stage			
01/24/2021	21:51:38	799	0.0	8.32	779.0				
01/24/2021	21:52:28	786	0.0	8.32	779.0				
01/24/2021	21:53:18	775	0.0	8.32	779.0				
01/24/2021	21:54:08	768	0.0	8.32	779.0				
01/24/2021	21:54:58	760	0.0	8.32	779.0				
01/24/2021	21:55:48	754	0.0	8.32	779.0				
01/24/2021	21:56:38	747	0.0	8.32	779.0				
01/24/2021	21:57:28	741	0.0	8.33	779.0				
01/24/2021	21:58:18	735	0.0	8.33	779.0				
01/24/2021	21:59:08	729	0.0	8.34	779.0				
01/24/2021	21:59:58	724	0.0	8.33	779.0				
01/24/2021	22:00:48	718	0.1	9.51	779.1				
01/24/2021	22:01:38	714	0.0	10.45	779.2				
01/24/2021	22:02:28	708	0.0	10.61	779.2				
01/24/2021	22:03:18	703	0.0	10.61	779.2				
01/24/2021	22:04:08	698	0.0	10.48	779.2				
01/24/2021	22:04:58	692	0.0	10.58	779.2				
01/24/2021	22:05:48	687	0.0	10.71	779.2				
01/24/2021	22:06:38	683	0.0	10.81	779.2				
01/24/2021	22:07:28	678	0.0	10.88	779.2				
01/24/2021	22:08:08	686	0.4	11.95	779.3	Start Pumping Spacer			
01/24/2021	22:08:12	676	0.3	12.07	779.3	30 bbls of Mudpush @ 12.5 PPG			
01/24/2021	22:08:18	684	0.0	12.15	779.4				
01/24/2021	22:09:08	669	0.0	12.06	779.4				

Well		Field		Job Start	Customer	Job Number
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021	Franklin Mountain	3193093
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
01/24/2021	22:10:48	575	0.5	12.24	779.8	
01/24/2021	22:11:38	667	0.0	12.12	780.1	
01/24/2021	22:12:28	786	0.9	12.13	780.1	
01/24/2021	22:13:18	919	0.7	12.13	781.8	
01/24/2021	22:14:08	793	2.7	12.22	781.9	
01/24/2021	22:14:58	1340	4.1	12.17	785.2	
01/24/2021	22:15:48	1413	4.0	12.24	788.6	
01/24/2021	22:16:38	1409	4.1	12.25	791.9	
01/24/2021	22:17:28	1415	4.1	12.30	795.3	
01/24/2021	22:18:18	1399	4.1	12.33	798.7	
01/24/2021	22:19:08	746	0.3	12.29	800.7	
01/24/2021	22:19:33	616	0.3	12.29	800.8	End Spacer
01/24/2021	22:19:58	626	0.3	12.28	800.9	
01/24/2021	22:20:48	696	0.0	12.26	801.2	
01/24/2021	22:21:38	1029	4.1	12.33	802.9	
01/24/2021	22:22:28	1396	4.6	12.33	806.8	
01/24/2021	22:22:50	1714	4.7	12.63	808.5	Start Mixing Lead Slurry
01/24/2021	22:22:52	1732	4.7	12.70	808.7	Bring to Weight
01/24/2021	22:23:18	1578	4.8	12.73	810.7	
01/24/2021	22:24:08	1578	4.7	12.82	814.6	
01/24/2021	22:24:58	1614	4.7	12.92	818.5	
01/24/2021	22:25:48	1505	4.8	12.86	822.5	
01/24/2021	22:26:38	1503	5.0	12.80	826.3	
01/24/2021	22:27:28	1635	5.0	12.75	830.6	
01/24/2021	22:28:18	1681	5.1	12.75	834.8	
01/24/2021	22:29:08	1661	5.1	12.76	839.0	
01/24/2021	22:29:58	1662	5.1	12.75	843.3	
01/24/2021	22:30:48	1609	5.1	12.73	847.6	
01/24/2021	22:31:38	1603	5.1	12.70	851.9	
01/24/2021	22:32:28	1601	5.1	12.84	856.1	
01/24/2021	22:33:18	1550	5.1	12.80	860.4	
01/24/2021	22:34:08	1554	5.1	12.82	864.7	
01/24/2021	22:34:58	1526	5.1	12.86	868.9	
01/24/2021	22:35:48	1528	5.1	12.83	873.2	
01/24/2021	22:36:38	1542	5.1	12.78	877.5	
01/24/2021	22:37:28	1518	5.2	12.74	881.8	
01/24/2021	22:39:08	1485	5.1	12.75	890.3	
01/24/2021	22:39:58	1486	5.1	12.76	894.6	
01/24/2021	22:40:48	1438	4.8	12.74	898.8	
01/24/2021	22:41:38	1290	4.9	12.74	902.6	
01/24/2021	22:42:28	1451	5.2	12.75	906.9	
01/24/2021	22:43:18	1445	5.1	12.76	911.2	
01/24/2021	22:44:08	1470	5.1	12.77	915.5	
01/24/2021	22:44:58	1464	5.1	12.78	919.8	
01/24/2021	22:45:48	1450	5.2	12.79	924.1	
01/24/2021	22:46:38	1435	5.2	12.80	928.4	
01/24/2021	22:47:28	1402	5.2	12.82	932.7	
01/24/2021	22:48:18	1364	5.1	12.85	937.0	
01/24/2021	22:49:08	1386	5.2	12.86	941.3	
01/24/2021	22:49:58	1386	5.2	12.86	945.6	
01/24/2021	22:50:48	1328	5.2	12.84	949.9	
01/24/2021	22:51:38	1298	5.2	12.84	954.3	
01/24/2021	22:52:28	1284	5.2	12.85	958.6	
01/24/2021	22:53:18	1345	5.2	12.83	962.9	

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/24/2021	22:54:58	1281	5.2	12.80	971.5				
01/24/2021	22:55:48	1247	5.2	12.78	975.8				
01/24/2021	22:56:38	1259	5.1	12.81	980.1				
01/24/2021	22:57:28	1259	5.2	12.84	984.4				
01/24/2021	22:58:18	1246	5.2	12.84	988.7				
01/24/2021	22:59:08	1255	5.1	12.86	993.0				
01/24/2021	22:59:58	1183	5.2	12.90	997.3				
01/24/2021	23:00:48	1172	5.1	12.92	1001.6				
01/24/2021	23:01:38	1173	5.2	12.87	1005.9				
01/24/2021	23:02:28	1180	5.2	12.80	1010.3				
01/24/2021	23:03:18	1128	5.2	12.84	1014.6				
01/24/2021	23:04:08	1133	5.2	12.83	1018.9				
01/24/2021	23:04:58	1085	5.2	12.77	1023.2				
01/24/2021	23:05:48	1138	5.2	12.83	1027.5				
01/24/2021	23:06:38	1131	5.2	12.89	1031.8				
01/24/2021	23:08:18	1056	4.8	12.88	1040.2				
01/24/2021	23:09:08	902	4.9	12.86	1044.2				
01/24/2021	23:09:58	926	4.8	12.85	1048.3				
01/24/2021	23:10:48	809	4.9	12.87	1052.3				
01/24/2021	23:11:38	789	4.8	12.88	1056.3				
01/24/2021	23:12:28	840	4.8	12.92	1060.3				
01/24/2021	23:13:18	829	4.8	12.88	1064.3				
01/24/2021	23:14:08	837	4.9	12.89	1068.4				
01/24/2021	23:14:58	837	4.8	12.88	1072.4				
01/24/2021	23:15:48	748	4.9	12.88	1076.5				
01/24/2021	23:16:38	792	4.8	12.86	1080.5				
01/24/2021	23:17:28	806	4.8	12.85	1084.5				
01/24/2021	23:18:18	829	4.9	12.87	1088.6				
01/24/2021	23:19:08	697	4.9	12.82	1092.6				
01/24/2021	23:19:58	663	4.9	12.76	1096.7				
01/24/2021	23:20:48	639	4.9	12.80	1100.7				
01/24/2021	23:21:38	700	4.9	12.82	1104.8				
01/24/2021	23:22:28	687	4.9	12.86	1108.8				
01/24/2021	23:23:18	717	4.8	12.88	1112.8				
01/24/2021	23:24:08	690	4.9	12.89	1116.9				
01/24/2021	23:24:58	762	4.8	12.92	1120.9				
01/24/2021	23:25:48	728	4.8	12.95	1125.0				
01/24/2021	23:26:38	616	4.8	12.93	1129.0				
01/24/2021	23:27:28	631	4.8	12.95	1133.1				
01/24/2021	23:28:18	594	4.8	12.89	1137.2				
01/24/2021	23:29:08	669	4.8	12.87	1141.2				
01/24/2021	23:29:58	669	4.8	12.86	1145.2				
01/24/2021	23:30:48	467	4.9	12.87	1149.3				
01/24/2021	23:31:38	460	4.9	12.86	1153.4				
01/24/2021	23:32:28	466	4.9	12.83	1157.2				
01/24/2021	23:33:18	576	5.2	12.83	1161.5				
01/24/2021	23:34:08	509	5.1	12.83	1165.8				
01/24/2021	23:34:58	486	4.9	12.84	1170.1				
01/24/2021	23:35:48	408	5.1	12.85	1174.2				
01/24/2021	23:37:28	462	5.2	12.79	1182.7				
01/24/2021	23:38:18	498	5.1	12.85	1187.0				
01/24/2021	23:39:08	524	5.2	12.82	1191.3				
01/24/2021	23:39:58	570	5.1	12.93	1195.7				
01/24/2021	23:40:48	611	5.1	12.84	1200.0				

Well		Field		Job Start		Customer		Job Number	
Blue Ribbon Federal Com 703H Blue Ribbon Federal Com 703H				Jan/24/2021		Franklin Mountain		3193093	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume DBL	Message			
01/24/2021	23:42:28	781	5.2	12.91	1208.6				
01/24/2021	23:43:18	2506	3.5	12.89	1212.9				
01/24/2021	23:44:08	2255	0.0	13.24	1213.1				
01/24/2021	23:44:58	2237	0.0	13.92	1213.1				
01/24/2021	23:45:48	2224	0.0	14.01	1213.1				
01/24/2021	23:46:38	2446	1.3	12.90	1213.3				
01/24/2021	23:47:28	3753	2.2	12.85	1214.8				
01/24/2021	23:48:18	3967	0.0	13.13	1215.2				
01/24/2021	23:49:08	3955	0.8	12.82	1215.3				
01/24/2021	23:49:58	4291	0.4	12.99	1215.6				
01/24/2021	23:50:48	4474	0.4	12.88	1215.7				
01/24/2021	23:51:38	4471	0.0	13.29	1215.8				
01/24/2021	23:52:28	4460	0.0	13.56	1215.8				
01/24/2021	23:53:18	4449	0.0	13.66	1215.8				
01/24/2021	23:54:08	4441	0.0	13.71	1215.8				
01/24/2021	23:54:58	4434	0.0	13.74	1215.8				
01/24/2021	23:55:48	4428	0.0	13.74	1215.8				
01/24/2021	23:56:38	4425	0.0	13.73	1215.8				
01/24/2021	23:57:28	2721	0.0	13.73	1215.8				
01/24/2021	23:58:18	9	0.0	13.73	1215.8				
01/24/2021	23:59:08	580	2.2	12.06	1216.3				
01/24/2021	23:59:58	1429	1.0	11.93	1217.4				
01/25/2021	00:00:48	2159	1.0	11.73	1218.2				
01/25/2021	00:01:38	2831	1.0	11.46	1219.1				
01/25/2021	00:02:28	3479	1.0	11.29	1219.9				
01/25/2021	00:03:18	4170	1.0	11.27	1220.7				
01/25/2021	00:04:08	4343	0.0	11.36	1221.0				
01/25/2021	00:04:58	4335	0.0	11.55	1221.0				
01/25/2021	00:06:38	502	0.0	11.87	1221.0				
01/25/2021	00:07:28	130	0.0	11.96	1221.0				
01/25/2021	00:08:18	40	0.0	12.01	1221.0				
01/25/2021	00:09:08	9	0.0	12.02	1221.0				
01/25/2021	00:09:58	5	0.0	11.99	1221.0				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.1			10.4	1220.9	0.0	61.4	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4533	0	826			Slickwater	bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		
%	0.0 bbl	428.8 bbl	83 degF	<input type="checkbox"/>	bbl		
				Washed Thru Perfs	To		
				<input type="checkbox"/>	ft		
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost	Job Completed	
Fred Lacey			Lee Perry / Pumper Rafael Millasaky		<input type="checkbox"/>	<input checked="" type="checkbox"/>	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 39024

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206	OGRID: 373910
	Action Number: 39024
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/2/2021