Submit One Copy To Appropriate District Office District District Office Distri
Energy, Minerals and Natural Resources   Energy, Minerals and Natural Resources   Energy, Minerals and Natural Resources   Commence   Commenc
Datace III  District III  District IV  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PEOPOSALS TO DRILL OR TO DEEPERN OR PLUG BACK TO A  DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other  2. Name of Operator  POPOSALS.  3. Address of Operator  District IV  District IV
1220 South St. Francis Dr.   Santa Fe, NM 87505   S. Indicate 1920 South St. Francis Dr.   Santa Fe, NM 87505   S. State Re, NM 87410   Santa Fe, NM 87505   S. State Re, NM
Santa Fe, NM 87505   6. State Oil & Gas Lease No.
12.0 s. St. Francis Dr., Santa Fe, NM
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH  PROPOSALS)  1. Type of Well: Soil Well Gas Well Other  2. Name of Operator Cevin O. Buffer Associate 9. OGRID Number 12. O 2. T  3. Address of Operator 17. Mid Awa, Tx 7970 - 117 10. Pool name or Wildcat 18. Well Location Unit Letter 15. T50 feet from the Section 23. Township 163 Range 38E NMPM County 18. Well Location 19. Elevation (Show whether DR RKB, RT, GR, etc.) 3. SOTY CR  11. Elevation (Show whether DR RKB, RT, GR, etc.) 3. WOTICE OF INTENTION TO: SUBSEQUENT REPORT OF TEMPORARILY ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A Steel marker at least 4" in diameter and at least 4" above ground level has been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:   Doil Well   Gas Well   Other   S. Well Number   S. Well Number   S. Well Number   S. Name of Operator   Wein   D. Butley & Associated   S. O. Box   T. M. Indiand,   T.
PROPOSALS     1. Type of Well:   Gas Well   Gas Well   Other     2. Name of Operator   Color   O. Butley & Associated     3. Address of Operator   O. Butley & Associated     3. Address of Operator   O. Butley & Associated     4. Well Location   Unit Letter   A : 750   feet from the Northine and 150 feet from the Castline     Section   C3   Township   16 S Range   38E   NMPM   County   Ea     11. Elevation (Show whether DR, RKB, RT, GR, etc.)     3. OPT   GR.     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.     A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
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3. Address of Operator 3. Address of Operator 4. Well Location 4. Well Location 5. O. Box 1171, Mid and, Tx 79101-117
3. Address of Operator P.O. Box 1171, Mid and Tx 7910 -117  36330, Knowless Debnian, N.  4. Well Location Unit Letter A: 750 feet from the Morthine and 150 feet from the County Example 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
4. Well Location Unit Letter   750   feet from the Northine and   150   feet from the Section   23   Township   163   Range   38E   NMPM   County   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3097   G-R    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:
Unit Letter A : 750 feet from the Northine and 350 feet from the Section 83 Township 163 Range 38E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:
Section   23   Township   16   Stange   38   NMPM   County   Cou
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3697' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A  OTHER:
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OTHER:    CASING/CEMENT JOB     OTHER:   Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
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PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
other production equipment.
other production equipment.
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed
from lease and well location.
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.
When all work has been completed, return this form to the appropriate District office to schedule an inspection.
SIGNATURE Confident of the Chart E-MAIL: mymeration for phone (575)492-1231
eleased to Imaging: 8/3/2020/137:03/2020 APPROVED BY: TITLE Compliance Officer A DATE 7/30/21



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 38668

# **QUESTIONS**

Operator:	OGRID:
KEVIN O BUTLER & ASSOC INC	12627
P.O. Box 1171	Action Number:
Midland, TX 79702	38668
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A			
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:			
<ul> <li>lease and well location, hereinafter "location";</li> <li>flowlines or pipelines, hereinafter "pipelines";</li> <li>and non-retrieved or abandoned, hereinafter "abandoned".</li> </ul>			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No		
If any production equipment or structure is to remain on the location, please specify	Not answered.		
Site Evaluation			

Site Evaluation	
Please answer all questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
	SER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND E PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all of the required pipelines and other production equipment been cleared	Yes
Has all of the required junk and trash been cleared from the location	Yes
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all of the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
	Yes
Have all other environmental concerns have been addressed as per OCD rules	

Abandoned Pipelines		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).		
Have all fluids have been removed from any abandoned pipelines	Not answered.	
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.	
Have all accessible points of abandoned pipelines been permanently capped	Not answered.	

ast Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	No	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

Action 38668

# **ACKNOWLEDGMENTS**

Operator:	OGRID:
KEVIN O BUTLER & ASSOC INC	12627
P.O. Box 1171	Action Number:
Midland, TX 79702	38668
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## **ACKNOWLEDGMENTS**

E	7	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 38668

# **CONDITIONS**

Operator	r:	OGRID:
	KEVIN O BUTLER & ASSOC INC	12627
	P.O. Box 1171	Action Number:
	Midland, TX 79702	38668
		Action Type:
		[C-103] Sub. Release After P&A (C-103Q)

### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/30/2021