

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ANTERO 14 FED COM 715H

2. Name of Operator Contact: EMILY FOLLIS
EOG RESOURCES INCORPORATED-Email: emily_follis@egresources.com

9. API Well No.
30-025-46953-00-X1

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-636-3600

10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SENE 2506FNL 491FEL
32.130917 N Lat, 103.536194 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11-30-2020 20" Conductor @ 115
12-08-2020 12-1/4" hole
12-08-2020 Surface Hole @ 1,265' MD, 1,264' TVD
Casing shoe @ 1,250' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 440 sx Class C (1.79 yld, 13.5 ppg), trail w/ 100 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1500 psi for 30 min good circ 201 sx cement to surface resume drilling 8-3/4" hole

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540300 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFSS for processing by PRISCILLA PEREZ on 12/11/2020 (21PP0822SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/17/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #540300

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 715H Sec 14 T25S R33E 2506FNL 491FEL	ANTERO 14 FED COM 715H Sec 14 T25S R33E SENE 2506FNL 491FEL 32.130917 N Lat, 103.536194 W Lon

Well Name: ANTERO 14 FED COM	Well Location: T25S / R33E / SEC 14 / SENE / 32.1309148 / -103.5361934	County or Parish/State: LEA / NM
Well Number: 715H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108503	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254695300X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Jan 19, 2021	Time Sundry Submitted:	9:48:54 AM
Date Operation will begin:	Jan 7, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	D BACCUSS	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP298

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
INTERMEDIATE	0	0		11350	11350	

Procedure Description: 1-8-2021 8-3/4" HOLE
 Intermediate Hole @ 11,837' MD, 11,828' TVD
 Casing shoe @ 11,822' MD
 Ran 7-5/8", 29.7#, HCP-110 MO-FXL
 Cement w/ 380 sx Class H (1.20 yld, 15.6 ppg)
 Plug bump, test casing to 2,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000' by Calc
 Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)
 Top out w/ 45 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 26' by Echometer Resume drilling 6-3/4" hole

Disposition: Accepted

Accepted Date: 07/30/2021

Well Name: ANTERO 14 FED COM	Well Location: T25S / R33E / SEC 14 / SENE / 32.1309148 / -103.5361934	County or Parish/State: LEA / NM
Well Number: 715H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108503	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254695300X1	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:	Notification	Type of Action:	Casing and Cementing
Date Sundry Submitted:	Jan 21, 2021	Time Sundry Submitted:	7:56:48 AM
Date Operation will begin:	Jan 16, 2021	Time Operation will begin:	11:00:00 AM
Field Contact Name:	D BACCUS	Field Contact Number:	4326363600
Rig Name:		Rig Number:	HP298

Well Casing Table:

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
PRODUCTION	11350	11350		20042	12475	
PRODUCTION	0	0		10850	10850	
PRODUCTION	10850	10850		11350	11350	

Procedure Description: 1-17-2021 6-3/4 HOLE
 1-17-2021 Production Hole @ 20,015' MD, 12,457' TVD
 Casing shoe @ 19,750' MD, 12,467' TVD
 Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,000') (MJ @ 12,838' and 20,321')
 Ran 5-1/2", 20#, CYP-110 TLW (11,000' - 11,011')
 5-1/2", 20#, ICYP-110 TXP (11,011' - 19,750')
 Cement w/ 785 sx Class H (1.23 yld, 14.5 ppg)
 Did not circ cement to surface, TOC @ 8,117' by Cal waiting on CBL RR 1/19/2021 Completion to follow

Disposition: Accepted

Accepted Date: 07/30/2021

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 39684

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 39684
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	8/3/2021