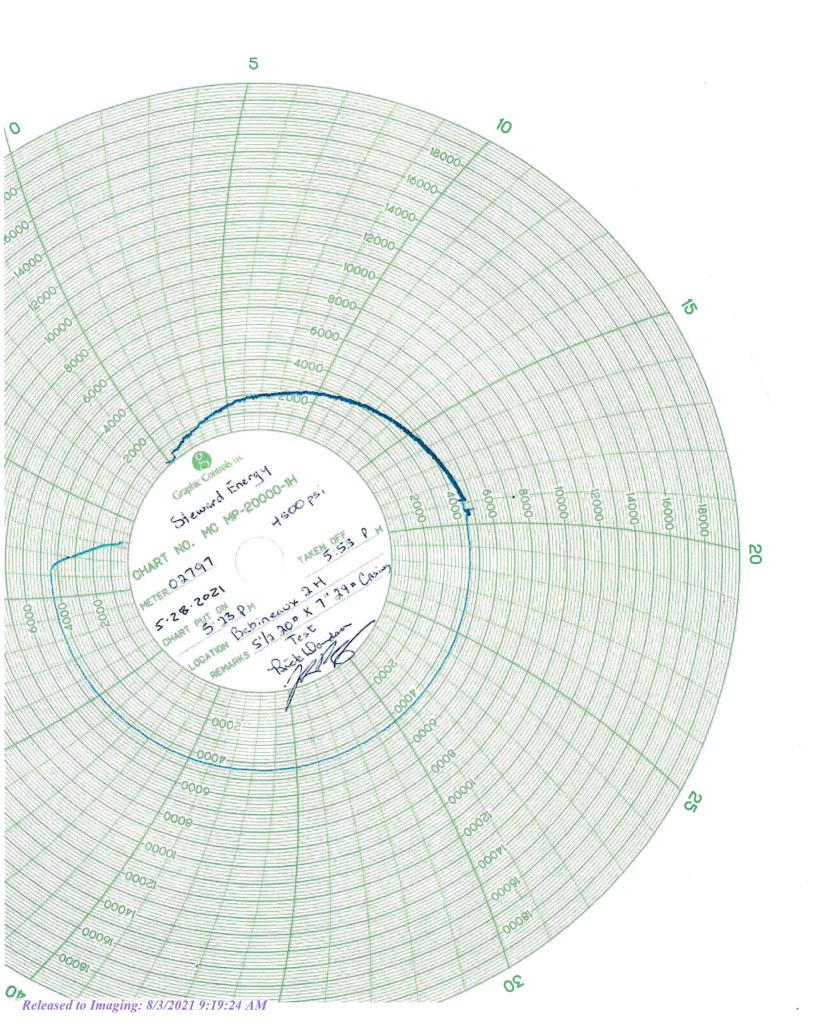
	M State of New Mex	ico	rofin C-103 /		
Received by OCD: 7/30/2021 10:24:25 AM State of New Mexico Office District 1 - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013		
		W	ELL API NO.		
District II (575) 748 1283	District II (575) 748 1283		0-025-48744		
011 3. 1 list 51., 71 tt 51d, 1414 602 10	L CONSERVATION I	JIVISION 5	Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Franc	ris Dr.	STATE ☐ FEE ☒		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875	6.	State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505					
SUNDRY NOTICES AND			Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DEDIFFERENT RESERVOIR. USE "APPLICATION FOR		1 2	abineaux Fee		
PROPOSALS.)	KTERMIT (FORM C-101) FOR				
1. Type of Well: Oil Well Gas Well	Other	8.	8. Well Number 2H		
2. Name of Operator		9.	9. OGRID Number 371682		
Steward Energy II, LLC					
3. Address of Operator 2600 Dallas Parkwa	v Frisco, TX 75034	10	10. Pool name or Wildcat 7500		
	<i>y</i> 21127000 .	1	ronco, San Andres South		
4. Well Location					
- 00024 - 0009 - QARDEDS HARREST ST. 0000 CRESTAND OF RESIDENT			and the second s		
Unit Letter_A_: 341 feet from the			т		
	hip 13S Range 38E NA				
11. Elev	ration (Show whether DR, H	RKB, RT, GR, etc.)			
3802 GI	R				
12. Check Appropri	ate Box to Indicate Na	ture of Notice Re	port or Other Data		
iz. Chem ippropri	are Box to marcute 114	ture of money, no	port or other Duta		
NOTICE OF INTENTION	ON TO:	SUBSE	QUENT REPORT OF:		
	A CONTRACTOR OF THE STATE OF TH	REMEDIAL WORK	☐ ALTERING CASING ☐		
	Self-resident total transfer designation to the self-resident total territorial total territorial terr	COMMENCE DRILLII			
		CASING/CEMENT JO			
DOWNHOLE COMMINGLE		ONO INCIDENTIAL	70		
CLOSED-LOOP SYSTEM			ction Casing Test &		
OTHER:	п	OTHER: Frac J	ob.		
			Vo nortinont dates, including astimated data		
			ve pertinent dates, including estimated date		
of starting any proposed work). SEE	RULE 19.15.7.14 NMAC.				
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of starting any proposed work). SEE proposed completion or recompletion	RULE 19.15.7.14 NMAC.	For Multiple Comple			
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of starting any proposed work). SEE proposed completion or recompletion May 28, 2021: Ran Production Started and completed Perf and Spud Date: May 15, 2021	RULE 19.15.7.14 NMAC. Casing Test-chart attach Frac Job-see attached p	For Multiple Completed. The summary. Rig Release Date:	etions: Attach wellbore diagram of May 26, 2021		
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0.0221 bbl/ft

Babineaux Fee 2H	AFE: 2004014DR	API: 30-025-48744 Sleeve		5017.0	Stage count	20	5.5" 20# Csg
	Top Spacing	Flush	Inc	TVD	Total	121,493	
Ball Seat	11057.0 20.0	329.3	92	5269	Excess	20%	
Stage 1 Cluster 1	11037.0 96.0	220.0	92	5271	Water Required	145,792	
Stage 1 Cluster 2	10941.0 96.0		91	5273	Total Sand	4,555,000	
Stage 1 Cluster 3	10845.0 31.0	324.6	92	5276	100 Mesh Sand	365,000	
Plug 2	10814.0 31.0		91	5278	20/40 Sand	4,190,000	
Stage 2 Cluster 1	10783.0 96.0		91	5278	Sand #/ft	908	
Stage 2 Cluster 2	10687.0 96.0		91	5279	Lateral Length	5,017	
Stage 2 Cluster 3	10591.0 31.0	319.0	91	5281	zatorai zongai	-,	
Plug 3	10560.0 31.0	0.0.0	91	5281			
Stage 3 Cluster 1	10529.0 96.0		92	5283			
Stage 3 Cluster 2	10433.0 96.0		91	5285			
Stage 3 Cluster 3	10337.0 31.0	313.3	91	5286			
Plug 4	10306.0 31.0	410.0	91	5286			
Stage 4 Cluster 1	10275.0 96.0		91	5286			
Stage 4 Cluster 2	10179.0 96.0		90	5287			
Stage 4 Cluster 3	10083.0 31.0	307.7	91	5288			
Plug 5	10052.0 31.0		92	5291			
Stage 5 Cluster 1	10021.0 96.0		92	5291			
Stage 5 Cluster 2	9925.0 96.0		93	5295			
Stage 5 Cluster 2 Stage 5 Cluster 3	9829.0 31.0	302.1	92	5299			
Plug 6	9798.0 31.0	502.1	92	5299			
Stage 6 Cluster 1	9767.0 96.0		92	5303			
Stage 6 Cluster 2	9671.0 96.0		91	5305			
Stage 6 Cluster 3	9575.0 31.0	296.5	91	5307			
Plug 7	9544.0 31.0	200.0	91	5307			
Stage 7 Cluster 1	9513.0 96.0		91	5307			
Stage 7 Cluster 2	9417.0 96.0		90	5308			
Stage 7 Cluster 3	9321.0 31.0	290.9	91	5309			
Plug 8	9290.0 31.0	250.5	92	5311			
Stage 8 Cluster 1	9259.0 96.0		92	5311			
Stage 8 Cluster 2	9163.0 96.0		91	5313			
Stage 8 Cluster 3	9067.0 31.0	285.3	92	5316			
Plug 9	9036.0 31.0	203.3	92	5316			
Stage 9 Cluster 1	9005.0 96.0		92	5319			
Stage 9 Cluster 2	8909.0 96.0		92	5322			
Stage 9 Cluster 3	8813.0 31.0	279.7	91	5324			
Plug 10	8782.0 31.0	215.1	91	5324			
Stage 10 Cluster 1	8751.0 96.0		91	5324			
Stage 10 Cluster 2	8655.0 96.0		90	5325			
Stage 10 Cluster 3	8559.0 31.0	274.1	92	5327			
Plug 11	8528.0 31.0	274.1	92	5330			
Stage 11 Cluster 1	8497.0 96.0		92	5330			
Stage 11 Cluster 2	8401.0 96.0		92	5334			
Stage 11 Cluster 3	8305.0 31.0	268.4	92	5337			
Plug 12	8274.0 31.0	200.4	92	5337			
Stage 12 Cluster 1	8243.0 96.0		92	5339			
Stage 12 Cluster 2	8147.0 96.0		91	5342			
Stage 12 Cluster 3	8051.0 31.0	262.8	91	5344			
Plug 13	8020.0 31.0	202.0	91	5344			
Stage 13 Cluster 1	7989.0 96.0		91	5344			
Stage 13 Cluster 2	7893.0 96.0		90	5344			
Stage 13 Cluster 3	7797.0 31.0	257.2	91	5345			
Plug 14	7766.0 31.0	207.2	92	5348			
Stage 14 Cluster 1	7735.0 96.0		92	5348			
Stage 14 Cluster 2	7639.0 96.0		93	5352			
Stage 14 Cluster 3	7543.0 31.0	251.6	91	5356			
Plug 15	7512.0 31.0	200	91	5356			
Stage 15 Cluster 1	7481.0 96.0		91	5357			
Stage 15 Cluster 2	7385.0 96.0		92	5360			
Stage 15 Cluster 3	7289.0 31.0	246.0	91	5362			
Plug 16	7258.0 31.0	2.70.0	91	5362			
Stage 16 Cluster 1	7227.0 96.0		91	5362			
Stage 16 Cluster 2	7131.0 96.0		91	5364			
Stage 16 Cluster 3		240.4					
Plug 17	7035.0 31.0 7004.0 31.0	240.4	91 90	5365 5367			
Stage 17 Cluster 1	6973.0 96.0		90				
Stage 17 Cluster 2	6877.0 96.0		90	5367 5367			
	6781.0 31.0	234.8	89				
Stage 17 Cluster 3 Plug 18	6750.0 31.0	234.0	89	5365 5363			
Stage 18 Cluster 1							
Stage 18 Cluster 1 Stage 18 Cluster 2	6719.0 96.0 6623.0 96.0		89 90	5363 5363			
		220.4					
Stage 18 Cluster 3	6527.0 31.0	229.1	91	5364			
Plug 19	6496.0 31.0		91	5364			
Stage 19 Cluster 1 Stage 19 Cluster 2	6465.0 96.0		90	5365			
	6369.0 96.0	ans =	90	5365			
Stage 15 Cluster 2		223.5	90	5365			
Stage 19 Cluster 3	6273.0 31.0	ALG:0					
Stage 19 Cluster 3 Plug 20	6242.0 31.0	2010	90	5365			
Stage 19 Cluster 3 Plug 20 Stage 20 Cluster 1	6242.0 31.0 6211.0 96.0		90	5365			
Stage 19 Cluster 3 Plug 20	6242.0 31.0	-5.0 217.9					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 38907

CONDITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	38907
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	Accepted for record.	8/3/2021