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Kurt Simmons

E-mail address

TITLE

8/4/2021

918-491-4209

8/4/2021 2:59:43 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 299099 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-47739 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS BELL LAKE UNIT SOUTH (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 428H 2. Name of Operator 9. OGRID Number KAISER-FRANCIS OIL CO 12361 3. Address of Operator 10. Pool name or Wildcat P.O. Box 21468, Tulsa, OK 74121 4. Well Location : 2101 feet from the S line and feet 2464 Unit Letter J from the E 34E NMPM Section Township 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3606 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (06/21/21) 13-3/8", 54.5#, J55 BTC set @ 1303' & cmt'd w/1010 sx. TOC @ Surf Pressure tested to 1500# for 30 minutes - good test. (06/23/21) 10-3/4", 45.5#, HCL-80 BTC @ 5135' & cmt'd w/ 840 sx. TOC @ Surf Pressure tested to 1500# for 30 minutes - good test. (06/27/21) 7-5/8", 29.7#, HCP-110 BTC @ 10,999' & cmt'd w/ 845 sx. ****Left a detailed message to Bertha about only getting 5 bbls of spacer back ****Estimated TOC based on volumes is 920'. Pressure tested to 2400# for 30 minutes - good test. (07/07/21) 5-1/2", 23#, P-110 ESFH @ 19,570' & cmt'd w/ 1260 sx. TO6/20/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Pres Open Size Size lb/ft TOC Set Dpth Held Hole 06/21/21 Surf FreshWater 17.5 13.375 54.5 J-55 0 1303 1010 1.83 С 1500 Υ 06/23/21 Int1 FreshWater 12.25 10.75 45.5 HCL-80 0 5135 840 1.33 С 1500 Υ 06/27/21 HCP110 920 Υ Int2 Brine 9.875 7.625 29.7 10999 1.39 С 2400 845 07/07/21 Prod OilBasedMud 6.75 5.5 23 P-110 0 19570 1260 1.59 Н Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

kristing@kfoc.net

Petroleum Specialist - A