

Well Name: RUTHLESS 11 FED COM	Well Location: T25S / R32E / SEC 11 / NWNE /	County or Parish/State:
Well Number: 731H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM015317	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547757	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

KZ

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 04/01/2021	Time Sundry Submitted: 08:36
Date proposed operation will begin: 03/31/2021	

**Procedure Description:** EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change name to Ruthless 11 Fed Com 731H Change SHL to T-25-S R-32-E Sec 11 495 feet FNL 1789 feet FEL Lea Co, NM Change BHL to T-25-S R-32-E Sec 14 100 feet FSL 1318 feet FEL Lea Co, NM Update casing to current design

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Wellhead\_9.675\_in\_20210401083447.pdf
- Ruthless\_11\_Fed\_Com\_731H\_Planning\_Report\_20210401083447.pdf
- 10\_M\_Choke\_Manifold\_20210401083446.pdf
- Ruthless\_11\_Fed\_Com\_731H\_Wall\_Plot\_20210401083446.pdf
- Ruthless\_11\_Fed\_Com\_731H\_Permit\_Info\_\_\_Revised\_Name\_\_\_SHL\_\_\_BHL\_3.30.2021\_20210401083446.pdf
- EOG\_BLM\_10M\_Annular\_Variance\_\_\_9.675\_in\_20210401083446.pdf
- Co\_Flex\_Hose\_Test\_Chart\_20210401083446.pdf
- Co\_Flex\_Hose\_Certification\_20210401083446.pdf
- 9\_5\_8\_\_36\_20210401083445

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7.625in\_29.70\_P110HC\_FXL\_20210401083445.pdf

5.500in\_20.00\_VST\_P110EC\_VAM\_SFC\_20210401083445.pdf

10\_M\_BOP\_Diagram\_9.675\_in\_20210401083445.pdf

5.500in\_20.00\_VST\_P110EC\_DWC\_C\_IS\_MS\_Spec\_Sheet\_20210401083445.pdf

Ruthless\_11\_Fed\_Com\_731H\_C\_102\_20210310143631.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> STAR HARRELL	<b>Signed on:</b> APR 01, 2021 08:35 AM
<b>Name:</b> EOG RESOURCES INCORPORATED	
<b>Title:</b> Regulatory Specialist	
<b>Street Address:</b> 5509 CHAMPIONS DRIVE	
<b>City:</b> MIDLAND	<b>State:</b> TX
<b>Phone:</b> (432) 848-9161	
<b>Email address:</b> Star_Harrell@eogresources.com	

Field Representative

<b>Representative Name:</b> STAR HARRELL		
<b>Street Address:</b> 5509 CHAMPIONS DRIVE		
<b>City:</b> MIDLAND	<b>State:</b> TX	<b>Zip:</b> 79706
<b>Phone:</b> (432)848-9161		
<b>Email address:</b> Star_Harrell@eogresources.com		

BLM Point of Contact

<b>BLM POC Name:</b> CHRISTOPHER WALLS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752342234	<b>BLM POC Email Address:</b> cwalls@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 05/17/2021
<b>Signature:</b> Chris Walls	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47757</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253309P; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>329701</b>	<sup>5</sup> Property Name <b>RUTHLESS 11 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>731H</b>
		<sup>9</sup> Elevation <b>3513'</b>

<sup>10</sup>Surface Location

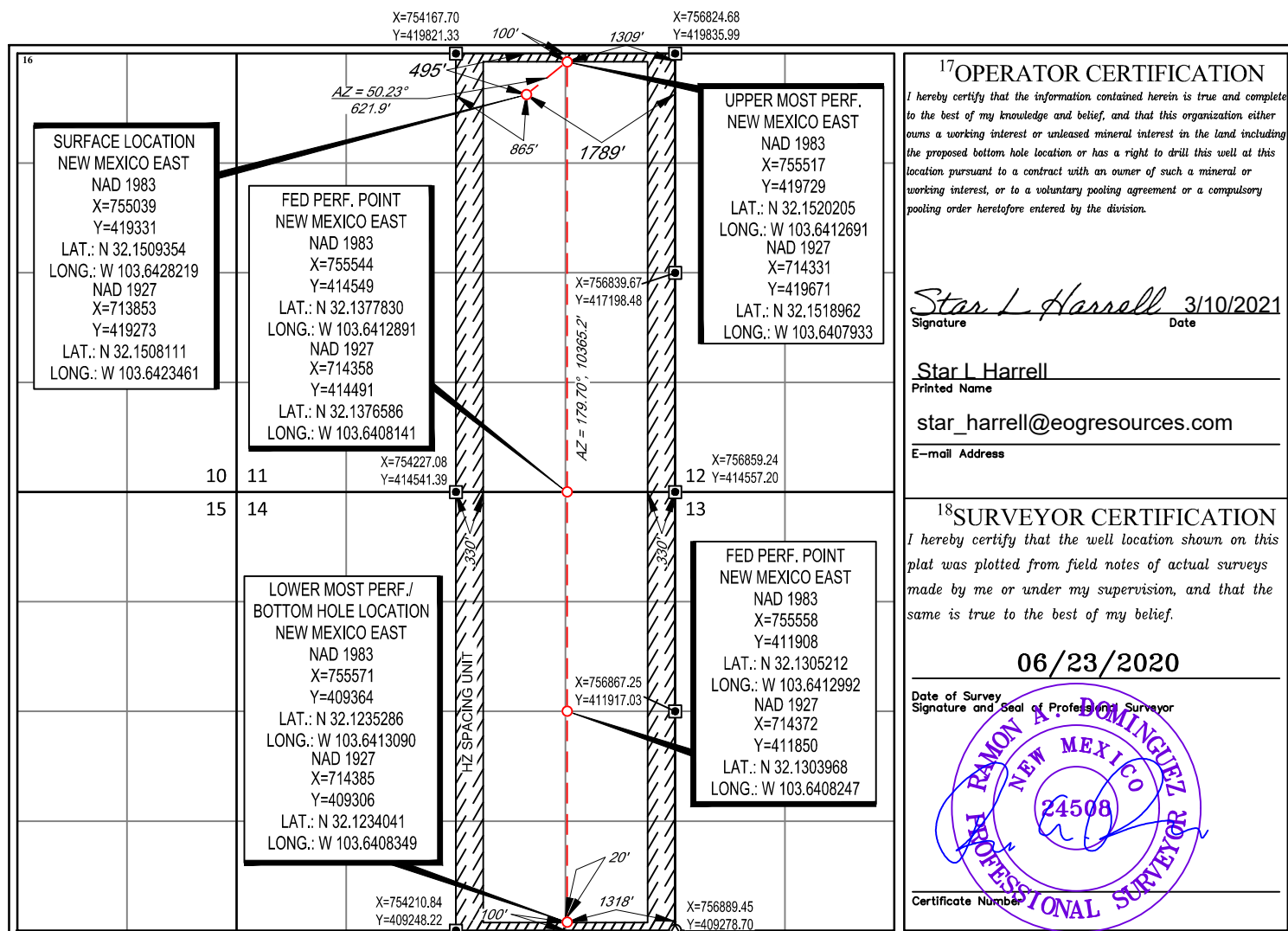
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	32-E	—	495'	NORTH	1789'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	25-S	32-E	—	100'	SOUTH	1318'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**Revised Permit Information 3/30/2021:**

Well Name: Ruthless 11 Fed Com #731H

Location:

SHL: 495' FNL &amp; 1789' FEL, Section 11, T-25-S, R-32-E, Lea Co., N.M.

BHL: 100' FSL &amp; 1318' FEL, Section 14, T-25-S, R-32-E, Lea Co., N.M.

**Design A****Casing Program:**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF <sub>min</sub> Collapse	DF <sub>min</sub> Burst	DF <sub>min</sub> Tension
12.25"	0' – 1,050'	9.625"	36#	J-55	LTC	1.125	1.25	1.60
8.75"	0' – 11,170'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 10,670'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	10,670'–11,170'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60
6.75"	11,170' – 23,048'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

EOG requests variance to allow deviation from the 0.422" annulus clearance requirement from Onshore Order #2 under the following conditions:

- Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casing strings.
- Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

**Cement Program:**

Depth	No. Sacks	Wt. ppg	Yld Ft <sup>3</sup> /sk	Slurry Description
1,050' 9-5/8"	300	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl <sub>2</sub> + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	80	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 850')
11,170' 7-5/8"	490	14.2	1.11	1 <sup>st</sup> Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 7,000')
	1,190	14.8	1.5	2 <sup>nd</sup> Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
23,048' 5-1/2"	1,050	14.2	1.31	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,670')

<b>Additive</b>	<b>Purpose</b>
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

EOG requests variance from minimum standards to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated TOC at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. Top of cement will be verified by Echo-meter.

EOG will include the final fluid top verified by Echo-meter and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

#### **Mud Program:**

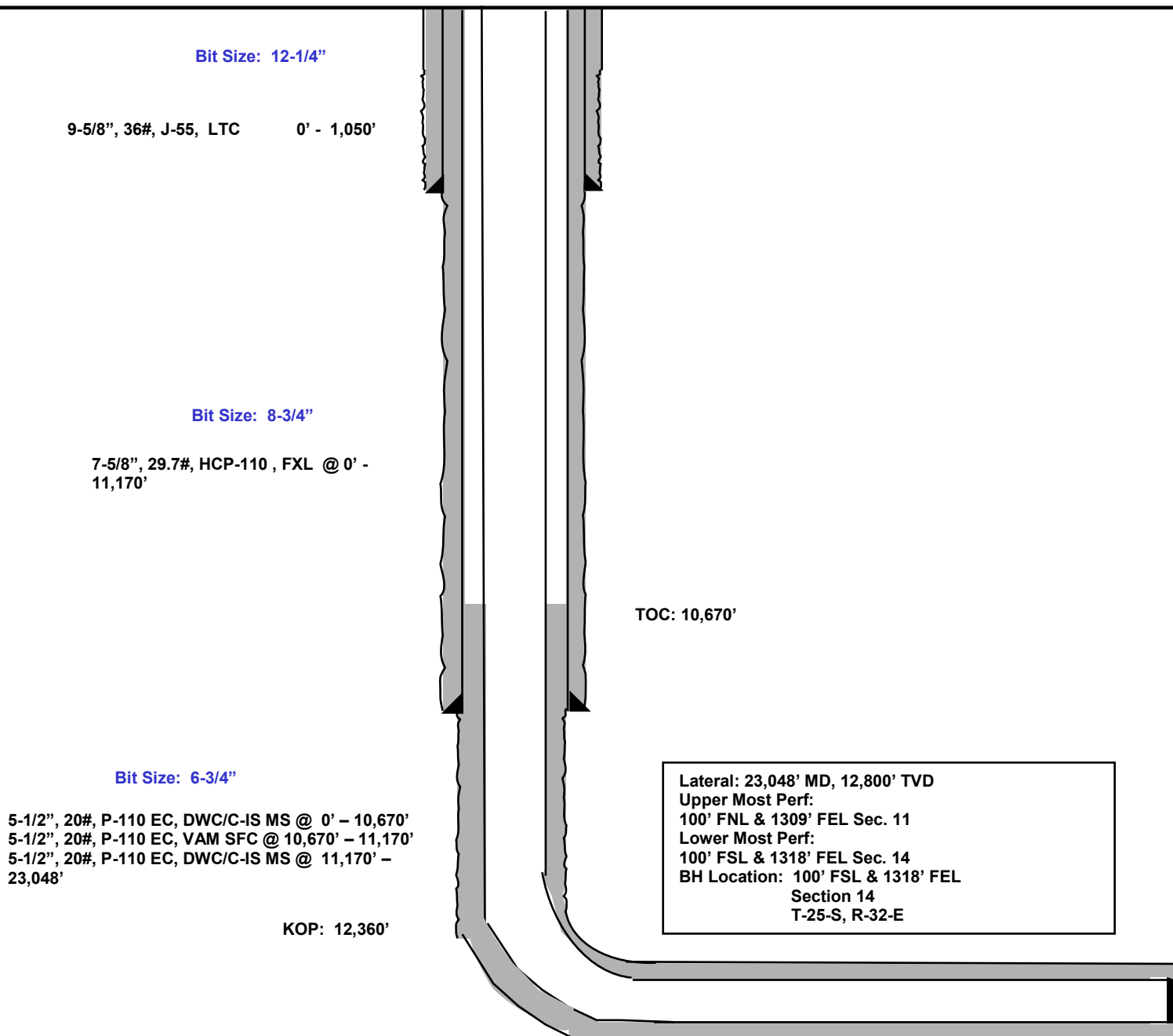
<b>Depth</b>	<b>Type</b>	<b>Weight (ppg)</b>	<b>Viscosity</b>	<b>Water Loss</b>
0 – 1,050'	Fresh - Gel	8.6-8.8	28-34	N/c
1,050' – 11,170'	Brine	10.0-10.2	28-34	N/c
11,170' – 12,833'	Oil Base	8.7-9.4	58-68	N/c - 6
12,883' – 23,048' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

495' FNL  
1789' FEL  
Section 11  
T-25-S, R-32-E

## Revised Wellbore

KB: 3,538'  
GL: 3,513'

API: 30-025-47757



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 28481

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 28481
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/4/2021