District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 299110

WELL API NUMBER: 30-045-38214

5. Indicate Type of Lease: F

6. State Oil & Gas Lease No.:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: N ALAMITO UNIT

1. Type of Well: O

8. Well Number: 407H

2. Name of Operator: DJR OPERATING, LLC

9. OGRID Number: 371838

3. Address of Operator: 1 Road 3263, Aztec, NM 87410

10. Pool name or Wildcat:

4. Well Location
Unit Letter I : 2047 feet from the S line and feet 497 from the E line
Section 1 Township 22N Range 08W NMPM _____ County San Juan

11. Elevation (Show whether DR, KB, BT, GR, etc.)
6917 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Spud**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/2021 Spudded well.

Well Spud on 06/03/2021 06/03/2021: MIRU Mo-Te. Drill 12.25“ hole to 358’ TD. TOOH. Run 14 jts 9.625” 36# J-55 STC casing set at 353’. Pump 10 bbls FW spacer followed by 31 bbls (109 sxs) Type I-II cement with 20% flyash at 14.5 ppg. Displaced with 25 bbls H2O, bump plug at 160 psi. Check floats, floats held. 10 bbls of good cement to surface. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Manager of Governement and Regulatory Affairs	DATE	8/4/2021
Type or print name	Dave Brown	E-mail address	dbrown@djrllc.com	Telephone No.	303-887-3695

For State Use Only:

APPROVED BY:	Kurt Simmons	TITLE	Petroleum Specialist - A	DATE	8/4/2021