

Well Name: HOLYFIELD 9 FED COM	Well Location: T25S / R34E / SEC 9 / SESW / 32.1383106 / -103.4782188	County or Parish/State: LEA / NM
Well Number: 309H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM16139	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254770200X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

KZ

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 04/27/2021

Time Sundry Submitted: 12:45

Date proposed operation will begin: 05/04/2021

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change well number from 709H to 309H Change BHL to T-25-S, R-34-E, Sec 4, 100' FNL, 330' FWL, Lea Co., N.M. Update casing and cement program to current design.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- EOG_BLM_10M_Annular_Variance___9.675_in_20210427124451.pdf
- 10_M_Choke_Manifold_20210427124449.pdf
- Wellhead_3_string_13.375_x_9.625_x_5.5_in___EOG_Cameron_3_String_13in_10M_MNDS_20210427124449.PDF
- Holyfield_9_Fed_Com_309H_Wall_Plot_20210427124449.pdf
- Holyfield_9_Fed_Com_309H_Sundry_Info___Rev_BHL___csg_4.20.2021_20210427124449.pdf
- Co_Flex_Hose_Test_Chart_20210427124448.pdf
- Holyfield_9_Fed_Com_309H_Planning_Report_20210427124448.pdf
- Co_Flex_Hose_Certification_20210427124448.pdf
- 10_M_BOP_Diagram_9.675_in_20210427124448.pdf

Received by OCD: 6/1/2021 1:24:12 PM

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HOLYFIELD_9_FED_COM_309H_C_102_20210427124437.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL	Signed on: APR 27, 2021 12:44 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DRIVE	
City: MIDLAND	State: TX
Phone: (432) 848-9161	
Email address: STAR_HARRELL@EOGRESOURCES.COM	

Field Representative

Representative Name: Eric Brorman	
Street Address: 5509 CHAMPIONS DRIVE	
City: MIDLAND	State: TX
Phone: (432)556-1276	Zip: 79706
Email address: Eric_Brorman@eogresources.com	

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 06/01/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47702	² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 309H
		⁹ Elevation 3342'

¹⁰Surface Location

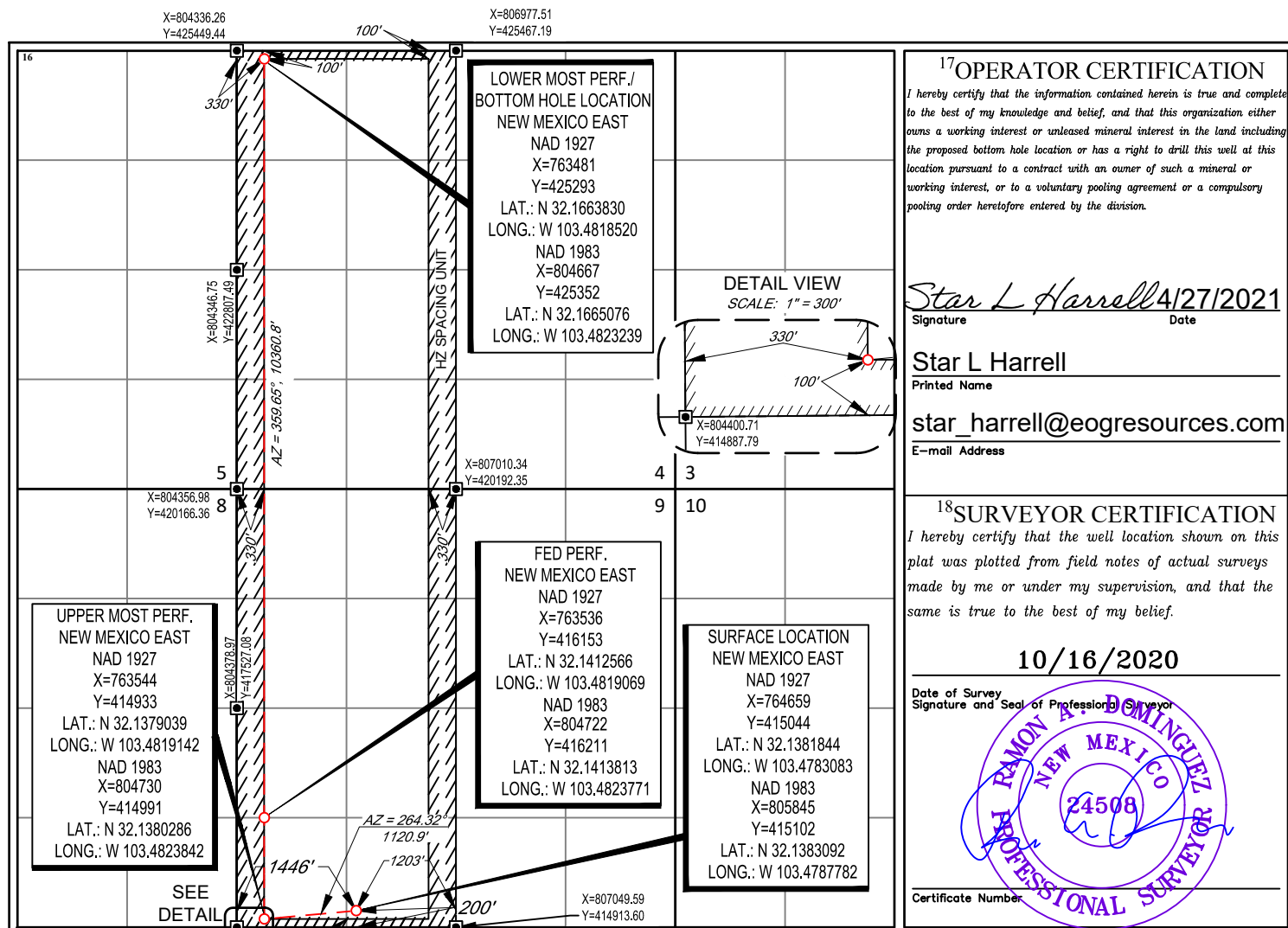
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1446'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Holyfield 9 Fed Com 309H

Revised Permit Information 04/20/2021:

Well Name: Holyfield 9 Fed Com 309H

Location: SHL: 200' FSL & 1446' FWL, Section 9, T-25-S, R-34-E, Lea Co., N.M.

BHL: 100' FNL & 330' FWL, Section 4, T-25-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,110'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 5,150'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,772'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,772' - 20,706'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,110' 13.375"	330	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 910')
5,150' 9.625"	750	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	330	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 4,120')
20,706' 5.5"	540	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,650')
	2590	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,022')

**Holyfield 9 Fed Com 309H**

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,110'	Fresh - Gel	8.6-8.8	28-34	N/c
1,110' – 5,150'	Brine	8.6-8.8	28-34	N/c
5,150' – 20,706'	Oil Base	8.8-9.5	58-68	N/c - 6



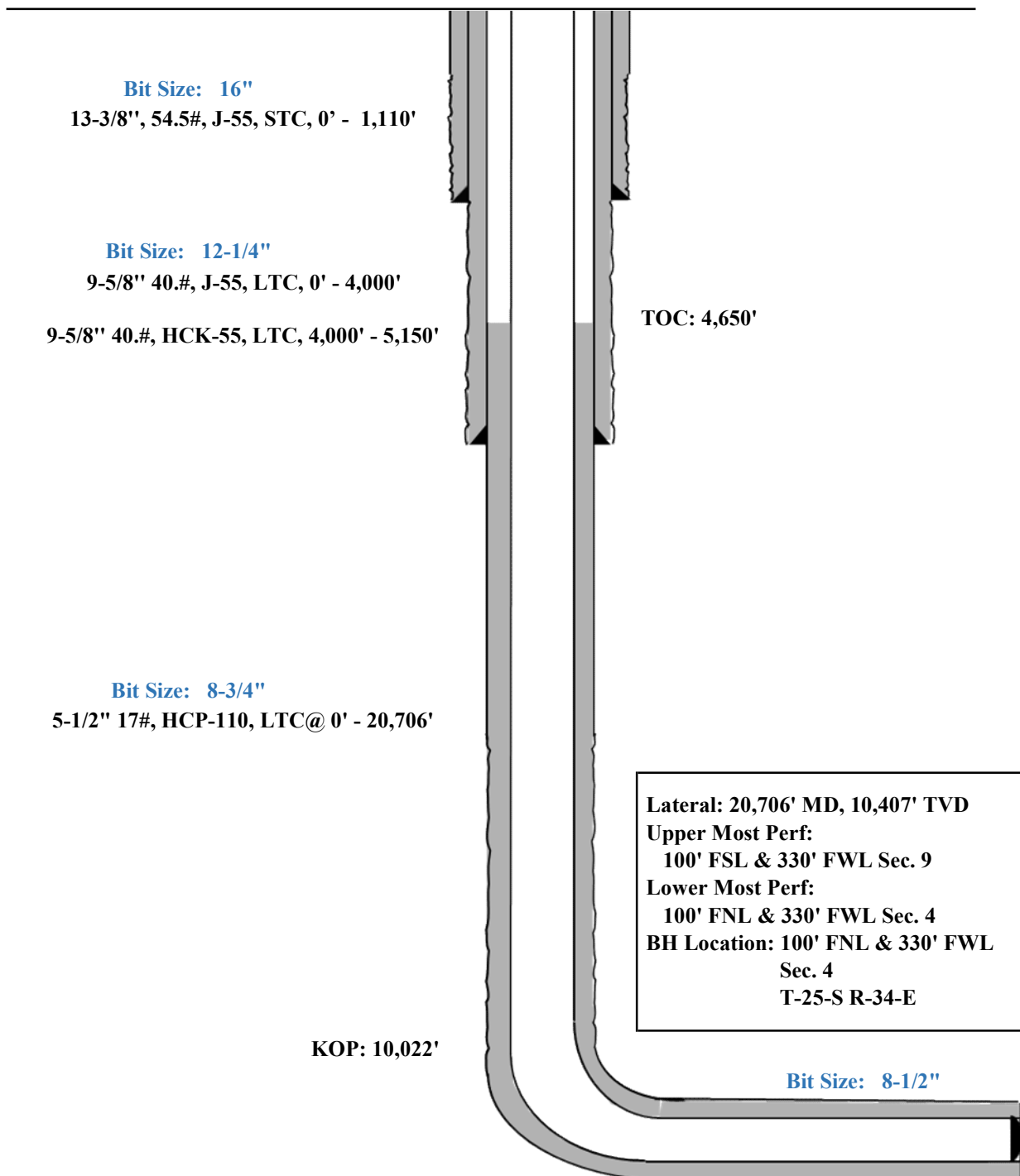
Holyfield 9 Fed Com 309H

200' FSL
1446' FWL
Section 9
T-25-S, R-34-E

Revised Wellbore

KB: 3367'
GL: 3342'

API: 30-025-47702



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30140

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 30140
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/5/2021