eceined by OCP; 8/2/2021 Listico F	State of New Me	xico	Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 211 S. First St. Astonia, NM 88210 OIL CONSERVATION DIVISION		30-045-30077
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-11242-47	
87505 SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WF State 16	
		8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator		9. OGRID Number	
HILCORP ENERGY COMPAN	Υ		372171
3. Address of Operator			10. Pool name or Wildcat
382 Road 3100, Aztec, NM 874	10		PC
4. Well Location	feet from the North line a	and 1330 fee	et from the West line
Section 16		e 14E	NMPM San Juan County
Section 10	11. Elevation (Show whether DR,		3
	5637'	GR	
12 Charle A	manamista Day ta Indiasta N	otuus of Notice	Danast as Other Data
12. Check A	Appropriate Box to Indicate N		•
NOTICE OF IN			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR	RK
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		071155	
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state all r	OTHER: pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC		ompletions: Attach wellbore diagram of
proposed completion or reco	ompletion.		
		per the attached pre	ocedures, current and proposed wellbore
schematics. A closed loop system wi	ll be used.		
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information a	above is true and complete to the be	est of my knowled	ge and belief.
	V		
SIGNATURE SYMWE	TITLE Operation	s/Regulatory Tech	<u>hnician – Sr</u> DATE <u>8/2/2021</u>
Type or print name Amanda V	<u>Walker</u> E-mail address:	mwalker@hilcorp	o.com PHONE: (346) 237-2177
For State Use Only			
	יין דיין איניין איני		DATE
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE



HILCORP ENERGY COMPANY WF State 16 #004 NOTICE OF INTENT TO PERMANENTLY ABANDON

API#:

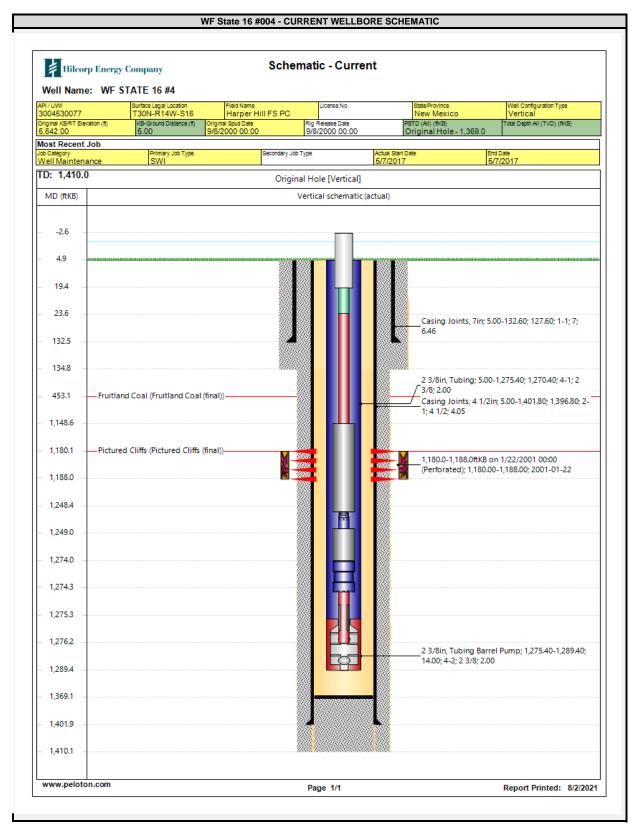
3004530077

JOB PROCEDURES

- 1. Prior to rig move, notify BLM & NMOCD of work 24 hours in advance. MIRU well servicing rig and cement equipment.
- 2. Check casing, tubing, and Bradenhead pressures and report in Wellview.
- 3. Blow down casing pressure; kill well as necessary.
- 4. Unseat pump and pull rods and pump out of hole.
- 5. ND wellhead, NU BOP. Function test BOP.
- 6. TOOH with 2-3/8" production tubing and inspect for signs of wear or corrosion.
- 7. TIH with 4-1/2" casing scraper to 1145'. TOOH and lay down casing scraper.
- 8. TIH with cast iron cement retainer and set at 1130'.
- 9. Pressure test tubing to 500 psi. Sting out of cement retainer and roll hole with fresh water. Pressure test casing to 500 psi. If casing does not test, spot or tag subsequent plugs as appropriate. WOC to be determined upon pressure test results. TOOH.
- 10. RU wireline and run CBL from 1130' to surface. RD wireline.
- 11. TIH open ended to 1130'.
- 12. Plug 1: 1130'-1080' (Perforations: 1180'-1188', PC Top: 1180'). Mix and pump 8 sxs of class G cement. Spot plug on top of CICR to cover perforations and Pictured Cliffs top. PU and reverse circulate tubing clean.
- 13. Pull tubing to 503'.
- 14. Plug 2: 503'-403' (Fruitland Coal Top: 453'). Mix and pump 12 sxs of Class G cement. Spot balanced plug to cover the Fruitland Coal top. PU and reverse circulate tubing clean.
- 15. LD tubing to 183'.
- 16. Plug 3: 183'-Surface (Surface Casing Shoe: 133'). Mix and pump ~15 sxs of Class G cement and spot balanced plug until good cement returns to surface.
- 17. LD all tubing.
- 18. ND BOP. Cut off wellhead below surface casing flange per regulation. Top off with cement if necessary. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore surface location to its natural state.

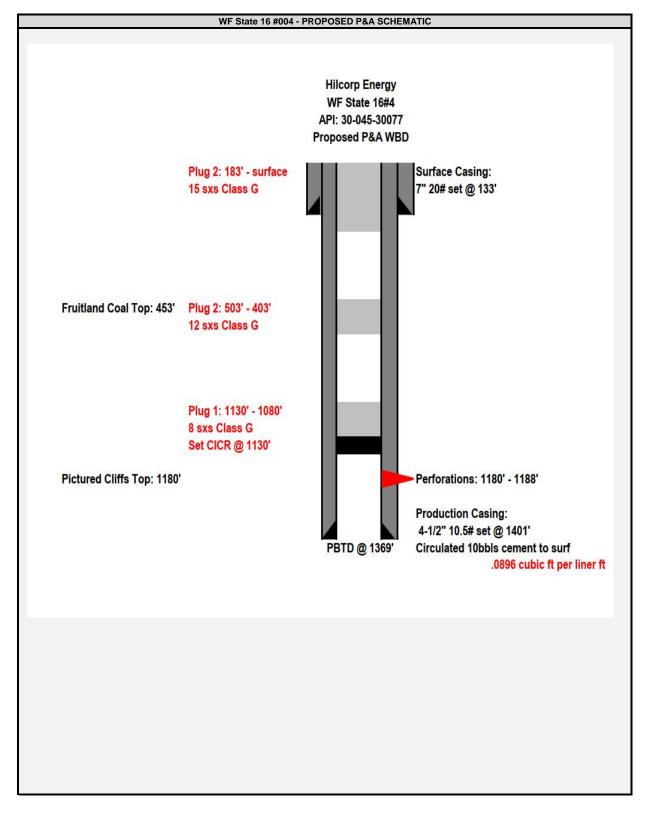


HILCORP ENERGY COMPANY WF State 16 #004 NOTICE OF INTENT TO PERMANENTLY ABANDON





HILCORP ENERGY COMPANY WF State 16 #004 NOTICE OF INTENT TO PERMANENTLY ABANDON



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 39317

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	39317
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 8/6/2021	8/6/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 39317

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	39317
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/6/2021